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Queensland Government Gazette

EXTRAORDINARY

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TUESDAY 31 MAY 2016

[No. 20

Electricity Act 1994

RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act, sections 22(2) and 23(2) of the *National Energy Retail Law (Queensland) Act 2014*, and sections 22A(2), 64D(2) and 64J(2) of the *National Energy Retail Law*.

Pursuant to the Certificate of Delegation from the Minister for Energy and Water Supply (dated 30 November 2015) and sections 90(2), 90(3)(a) and 90AB of the Electricity Act, I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2016, the notified prices are the applicable prices set out in the attached Tariff Schedule.

The Tariff Schedule does not apply to any customers in Energex Limited's distribution area as from 1 July 2016, customers in this area do not have access to notified prices.

Eligible customers may access the transitional tariffs in Part 2 of the Tariff Schedule. These tariffs will be available for a set period of time as a transitional measure to assist customers in moving to the standard business tariffs in the future. Customers on the transitional tariffs may opt to transfer to the standard business tariffs in Part 1 of the Tariff Schedule at any time, subject to eligibility requirements.

This Tariff Schedule does not apply to Standard Contract Customers supplied by Origin Energy Electricity Limited connected to Essential Energy's New South Wales network (which extends into southern Queensland). These customers will generally pay no more for electricity than other Queensland Standard Contract Customers of similar usage categories or classes.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

In addition to the applicable tariff, a retailer may charge a Standard Contract Customer an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if –

- (a) the customer voluntarily participates in such program or scheme;
- (b) the additional amount is payable under the program or scheme; and
- (c) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

Dated this 31st day of May 2016.

Roy Green, Chairman
Queensland Competition Authority

TARIFF SCHEDULE

Part 1

TARIFFS FOR RESIDENTIAL, COMMERCIAL AND RURAL APPLICATIONS

Note 1: For the purposes of sections 90, 91, 91A and 91AA of the Electricity Act, the tariffs and other retail fees and charges in this Tariff Schedule are exclusive of GST payable under the GST Act.

Note 2: This Tariff Schedule replaces the Tariff Schedule published in the Queensland Government Gazette on 18 June 2015.

Note 3: This Tariff Schedule is structured in several Parts:

- Parts 1 to 5 (inclusive) apply to eligible Standard Contract Customers in Ergon Energy Corporation Limited distribution area, and large customers on a Standard Contract of Ergon Energy Queensland Pty Ltd; and
- Part 6 applies to eligible Standard Contract Customers of Ergon Energy Queensland Pty Ltd. Eligible customers of other retailers may apply directly to the Department of Energy and Water Supply for relief from electricity charges if a drought declaration is in force – see Part 6 for more detail.

Note 4: To ensure the correct application of the tariffs set out in this Tariff Schedule, the retailer and the customer must have regard to Part 4 (Application of Tariffs for Customers on Notified Prices – General).

Note 5: Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

Note 6: “NMI” means the National Metering Identifier and is applicable to the point at which a premises is connected to a distribution entity’s network.

Note 7: A primary tariff is the tariff that reflects the primary use of the premises or the majority of the load, and is capable of existing by itself against a NMI. A secondary tariff is any other tariff.

Note 8: Only days that supply is connected are to be counted for billing of charges.

Note 9: A service fee is a fixed amount charged daily to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment and general administration. Retailers may use different terms for this charge, including Service Charge, Daily Supply Charge and Service to Property Charge.

Note 10: From 1 July 2015, metering charges are no longer included in notified prices. Metering charges will now be applied in addition to the notified prices contained in this gazette.

Note 11: Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Tariff 11 – Residential (Lighting, Power and Continuous Water Heating) –

This tariff is applicable to a customer who is classified as residential by the relevant retailer and can be accessed by a business customer consuming less than 100MWh per annum providing it is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same NMI.

This tariff is also applicable to electricity used in separately metered common sections of residential premises consisting of more than one flat or home unit.

This tariff cannot be used in conjunction with Tariff 12A (Residential) (Time-of-Use) or Tariff 14 (Residential) (Seasonal Time-of-Use Demand) at the same NMI.

Where a NMI has multiple meters, the usage for all meters that record usage for Tariff 11 will be aggregated for billing purposes.

No large customers are eligible for this tariff.

All usage **24.610 c/kWh**

plus a Service Fee per metering point per day of **89.572 c**

Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General) and Part 5 (Concessional Applications of Tariffs 11, 12A and 14 (Residential)).

Tariff 12A – Residential (Lighting, Power and Continuous Water Heating) (Time-of-Use) –

This tariff is applicable to a customer in Ergon Energy Corporation Limited’s distribution area who is classified as residential by the relevant retailer and can be accessed by a business customer consuming less than 100MWh per annum providing it is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same NMI.

This tariff is also applicable to electricity used in separately metered common sections of residential premises consisting of more than one flat or home unit.

This tariff cannot be used in conjunction with Tariff 11 or 14 (Residential) at the same NMI.

Where a NMI has multiple meters, the usage for all meters that record usage for Tariff 12A will be aggregated for billing purposes.

No large customers are eligible for this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

Usage during Summer (December, January and February):

Peak
Electricity used between 3:00pm and 9:30pm inclusive
any day of the week **55.865 c/kWh**

Off-peak
All other times **19.859 c/kWh**

Non-summer usage (March - November)
All usage **19.859 c/kWh**

plus a Service Fee per metering point
per day of **101.306 c**

Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General) and Part 5 (Concessional Applications of Tariffs 11, 12A and 14 (Residential)).

Tariff 14 – Residential (Seasonal Time-of-Use Demand) –

This tariff is applicable to a customer in Ergon Energy Corporation Limited's distribution area who is classified as residential by the relevant retailer.

Customers must have the appropriate metering installed in order to access this tariff. Where a NMI has multiple meters, the usage for all meters that record usage for Tariff 14 will be aggregated for billing purposes.

This tariff is available at the absolute discretion of the retailer and the distribution entity.

Demand Charges

'Demand' refers to the import demand in kilowatts (No adjustment to import demand is made for export to the distribution network).

Peak Demand - demand between 3:00pm and 9:30pm, any day of the week, in summer months (December, January and February).

Off Peak Demand - demand between 3:00pm and 9:30pm, any day of the week, in non-summer months (March to November inclusive).

Peak Demand Calculation

Summer demand charges are calculated using the customer's top 4 demand days. The daily demand is based on the average demand the customer places on the network in the daily peak demand window (the 6.5 hour peak period on any day between 3.00 pm and 9.30 pm).

The peak demand charge will be applied to average kW demand calculated for the 52 half hour periods each month (i.e. 13 half hour intervals in each demand window on the 4 highest demand days)

\$61.790 per kilowatt per month of chargeable peak demand.

Off Peak Demand Calculation

Non summer demand charges are calculated using the customers top 4 demand days. The daily demand is based on the average demand the customer places on the network in the daily demand window (the 6.5 hour peak period on any day between 3.00 pm and 9.30 pm).

The off peak demand charge will be applied to average kW demand calculated for the 52 half hour periods each month (i.e. 13 half hour intervals in each demand window on the 4 highest demand days)

The off peak demand quantity is subject to a minimum chargeable demand of 3kW. The off peak demand charge does not apply in summer months.

\$11.258 per kilowatt per month of chargeable off-peak demand.

All usage **14.984 c/kWh**

plus a Service Fee per metering point
per day of **60.514 c**

Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General) and Part 5 (Concessional Applications of Tariffs 11, 12A and 14 (Residential)).

Tariff 20 – Business General Supply –

This tariff cannot be accessed by large customers. Refer Part 2 for transitional tariffs for existing large customers.

Residential customers can access this tariff providing:

- the electricity is used in separately metered common sections of residential premises consisting of more than one flat or home unit; or
- it is in conjunction with a primary residential tariff at the same NMI.

All usage **25.968 c/kWh**

plus a Service Fee per metering point
per day of **127.879 c**

Tariff 22 – Business General Supply – Time-of-Use –

This tariff will be phased out no later than 30 June 2017 and no new customers will be supplied under this tariff. It is available only to customers taking supply under Tariff 22 at 30 June 2015.

This tariff cannot be accessed by large customers. Refer Part 2 for transitional tariffs for existing large customers.

Residential customers can access this tariff providing:

- the electricity is used in separately metered common sections of residential premises consisting of more than one flat or home unit; or
- it is in conjunction with a primary residential tariff at the same NMI.

Customers must have the appropriate metering installed in order to access this tariff.

For electricity used between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive -

All usage	28.229 c/kWh
For electricity used at other times -	
All usage	22.648 c/kWh
plus a Service Fee per metering point per day of	127.879 c

Tariff 22A – Business General Supply – Time of Use

This tariff is applicable to business customers consuming less than 100MWh per annum in Ergon Energy Corporation Limited's distribution area. This tariff cannot be accessed by large customers. Refer Part 2 for transitional tariffs for existing large customers.

Customers must have the appropriate metering installed in order to access this tariff.

Usage during Summer (December, January and February):

Peak Electricity used between 10:00am and 8:00pm inclusive on weekdays	47.258 c/kWh
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Off-peak All other times	23.303 c/kWh
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Non-summer usage (March - November)

All usage	23.303 c/kWh
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plus a Service Fee per metering point per day of	127.879 c
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Tariff 24 – Business (Seasonal Time-of-Use Demand)

This tariff is applicable to a customer in Ergon Energy Corporation Limited's distribution area who is classified as business by the relevant retailer. The tariff cannot be accessed by large customers.

Customers must have the appropriate metering installed in order to access this tariff. Where a NMI has multiple meters, the usage for all meters that record usage for Tariff 24 will be aggregated for billing purposes.

This tariff is available at the absolute discretion of the retailer and the distribution entity.

Demand Charges –

'Demand' refers to the import demand in kilowatts (No adjustment to import demand is made for export to the distribution network).

Peak Demand – demand between 10:00am and 8:00pm weekdays (Monday to Friday) in summer months (December, January and February)

Off Peak Demand - demand between 10:00am and 8:00pm weekdays (Monday to Friday) in non-summer months (March to November inclusive).

Peak Demand Calculation

Summer demand charges are calculated using the customers top 4 demand days. The daily demand is based on the average demand the customer places on the network in the daily peak demand window (the 10 hour peak period on any working day between 10.00 am and 8.00 pm).

The peak demand charge will be applied to average kW demand calculated for the 80 half hour periods each month (i.e. 20 half hour intervals in each demand window on the 4 highest demand days)

\$84.804 per kilowatt per month of chargeable peak demand.

Off Peak Demand Calculation

Non summer demand charges are calculated using the customer's top 4 demand days. The daily demand is based on the average demand the customer places on the network in the daily demand window (the 10 hour peak period on any working day between 10.00 am and 8.00 pm).

The off peak demand charge will be applied to average kW demand calculated for the 80 half hour periods each month (i.e. 20 half hour intervals in each demand window on the 4 highest demand days)

The off peak demand quantity is subject to a minimum chargeable demand of 3kW. The off peak demand charge does not apply in summer months.

\$13.935 per kilowatt per month of chargeable off-peak demand.

Energy Charge

All usage	16.299 c/kWh
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plus a Service Fee per metering point per day of	78.046 c
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Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General).

Tariff 31 – Night Rate (Super Economy) –

Eligible customers can access this tariff providing it is in conjunction with a residential or business tariff at the same NMI at the discretion of the distribution entity.

This tariff is not available to large customers in Ergon Energy Corporation Limited's distribution area.

This tariff is applicable when electricity supply is:

- permanently connected to apparatus; or
- connected to apparatus by means of a socket-outlet as approved by the distribution entity; or
- permanently connected to specified parts of apparatus;

as set out below (but not applicable, except as described in (c) below, if provision has been made to supply such apparatus or the specified part thereof under a different tariff during the restricted period) -

- (a) Electric storage water heaters with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

Where the heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of heat storage volume for heat exchange type water heaters or 15.5 watts per litre of rated hot water delivery for other storage type water heaters.

The following conditions shall apply to any booster heating unit fitted -

- (i) its rating shall not exceed that of the main heating unit;
 - (ii) it shall be connected so as to prevent it being energised simultaneously with the main heating unit;
 - (iii) electricity used by the booster heating unit shall be metered under and charged at the tariff applicable to general power usage at the premises concerned;
 - (iv) it shall be located in accordance with the provisions of the above Standards.
- (b) Solar-heated water heaters. Where the electric heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity. If a circulating water pump is fitted to the system, continuous supply will be available to the pump, and electricity used shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.
- (c) One-shot boost for solar-heated water heaters with electric heating units as described in (b) above. A current held changeover relay may be fitted to the water heater to deliver, at the customer's convenience, a 'one-shot boost' supply to the electric heating element at times when supply is not available under this Tariff 31 (generally between the hours of 7.00 am and 10.00 pm). Such supply is subject to thermostatically controlled switchoff. Electricity used during operation of the one-shot boost shall be metered under and charged at the tariff applicable to general power usage at the premises concerned. Supply and installation of a current held changeover relay, including the cost of same, is the responsibility of the customer.
- (Reference in this Tariff Schedule to a 'booster heating unit' does not mean a current held changeover relay which is capable of delivering a 'one-shot boost'.)
- (d) Heat pump water heaters. Where the rated electrical input, as shown on the nameplate, exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (e) Heatbanks. Booster heating units are permitted in heatbanks in which the main element rating is

at least 2 kilowatts. The following conditions shall apply to any booster heating unit fitted -

- (i) its rating shall not exceed 70 percent of the rating of the main heating unit;
 - (ii) it shall be connected so as to prevent it being energised simultaneously with the main heating unit;
 - (iii) electricity used by the booster heating unit shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.
- (f) Electric Vehicles, at the discretion of the distributor.
- (g) Loads other than water heaters and heatbanks, but is not applicable -
- (i) to arc or resistance welding plant;
 - (ii) where the apparatus is duplicated in order that supply may be obtained on a different tariff for the same purpose during the restricted period.

The distribution entity will provide and install load control equipment. Charges may apply for distribution services associated with the load control equipment, where the costs of the requested service are not included in the distribution entity's network charges.

Supply will be available for a minimum of 8 hours per day, but the times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

All usage

14.423 c/kWh

Tariff 33 – Controlled Supply (Economy) –

Eligible customers can access this tariff providing it is in conjunction with a residential or business tariff at the same NMI at the discretion of the distribution entity.

This tariff is not available to large customers or in conjunction with Tariff 24 in Ergon Energy Corporation Limited's distribution area.

This tariff is applicable when electricity supply is:

- (a) connected to apparatus (e.g. pool filtration system) by means of a socket-outlet as approved by the distribution entity; or
- (b) permanently connected to apparatus as set out below (but not applicable if provision has been made to supply such apparatus under a different tariff in the periods during which supply is not available under this tariff) –
 - (i) Electric storage water heaters with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

Where the heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of heat storage volume for heat exchange type water heaters or 15.5 watts per litre of rated hot water delivery for other storage type water heaters.

- (ii) Solar-heated water heaters. Where the electric heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (iii) Heat pump water heaters. Where the rated electrical input, as shown on the nameplate, exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (iv) Electric Vehicles, at the discretion of the distributor.
- (v) As a sole supply tariff at the absolute discretion of the distribution entity.
- (vi) Other individual loads in domestic installations, but is not applicable –
 - to arc or resistance welding plant;
 - where the apparatus is duplicated in order that supply may be obtained on a different tariff for the same purpose during the restricted period.

The distribution entity will provide and install load control equipment. Charges may apply for distribution services associated with the load control equipment, where the costs of the requested service are not included in the distribution entity's network charges.

Supply will be available for a minimum of 18 hours per day, but the times when supply is available is subject to variation at the absolute discretion of the distribution entity.

All usage **19.960 c/kWh**

Tariff 41 – Business Low Voltage General Supply (Demand) –

This tariff cannot be accessed by large customers. Refer Part 2 for transitional tariffs for large customers.

Demand Charge –

\$28.841 per kilowatt per month of chargeable demand.

Energy Charge –

All usage **13.615 c/kWh**

plus a Service Fee per metering point per day of **610.984 c**

The chargeable demand in any month shall be the maximum demand recorded in that month.

'Demand' shall mean the average demand over a period of 30 minutes, as measured on the distribution entity's meters.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 44 – Business Over 100MWh per annum (Demand Small)

This tariff can be accessed by customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand Small.

A Standard Asset Customer - Large (SAC - Large) is a customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

Demand Charge –

\$39.863 per kilowatt per month of chargeable demand.

Energy Charge –

All usage **12.302 c/kWh**

plus a Service Fee per metering point per day of **5,314.202 c**

The chargeable demand charge in any month will be the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to this tariff which is 30 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the meters at that NMI.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 45 – Business Over 100MWh per annum (Demand Medium)

This tariff can be accessed by customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand Medium.

A Standard Asset Customer - Large (SAC - Large) is a customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI

Demand Charge –

\$31.647 per kilowatt per month of chargeable demand.

Energy Charge –

All usage **12.393 c/kWh**

plus a Service Fee per metering point per day of **16,662.167 c**

The chargeable demand charge in any month will be the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to this tariff which is 120kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the meters at that NMI.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 46 – Business Over 100MWh per annum (Demand Large)

This tariff can be accessed by customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand Large.

A Standard Asset Customer - Large (SAC - Large) is a customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

Demand Charge –

\$28.123 per kilowatt per month of chargeable demand.

Energy Charge –

All usage	12.599 c/kWh
plus a Service Fee per metering point per day of	44,351.904 c

The chargeable demand charge in any month will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to this tariff which is 400 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the meters at that NMI.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 47 – Business - High Voltage General Supply (Demand)

This tariff can be accessed by customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand High Voltage.

A Standard Asset Customer - Large (SAC - Large) is a customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

This tariff cannot be accessed by large customers who are classified as Connection Asset Customers or Individually Calculated Customers by the distribution entity.

Demand Charge –

\$25.896 per kilowatt per month of chargeable demand.

Energy Charge –

All usage	11.567 c/kWh
plus a Service Fee per metering point per day of	41,533.203 c

The chargeable demand charge in any month will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to this tariff which is 400 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the meters at that NMI.

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 48 – Business - General Supply (>4 Gigawatt Hours (GWh)) (Demand)

This tariff can only be accessed by large customers who are classified as Connection Asset Customers or Individually Calculated Customers by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand High Voltage.

A Connection Asset Customer is a large business customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 4GWh.

An Individually Calculated Customer is a large business customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 40GWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

Demand Charge –

\$25.896 per kilowatt per month of chargeable demand.

Energy Charge –

All usage **11.567 c/kWh**

plus a Service Fee per metering point
per day of **41,969.578 c**

The chargeable demand charge in any month will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to this tariff which is 400 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the meters at that NMI. Credits for high voltage supply are not applicable to this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 50 – Business - Seasonal Time of Use Demand (over 100MWh per annum)

This tariff can be accessed by customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Seasonal Time of Use Demand for SAC Large.

A SAC - Large customer is a customer in Ergon Energy Corporation Limited's distribution area whose annual energy usage generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

Customers must have the appropriate metering installed in order to access this tariff.

The chargeable demand charge for peak periods in any summer month (December, January or February) will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold of 20 kW.

The chargeable demand charge for all other months (ie from March through to November) will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold of 40 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is

set to zero and no demand charge is payable for that time period of that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the meters at that NMI.

Demand Charges –

Summer Demand (December, January and February)
Weekdays 10:00am to 8:00pm

\$61.203 per kilowatt per month of maximum metered demand exceeding 20 kilowatts.

Non-summer demand (March to November)

\$14.761 per kilowatt per month of maximum metered demand exceeding 40 kilowatts.

Energy Charge –

All usage during summer months (December, January and February) **11.832 c/kWh**

All usage during non-summer months (March to November) **15.266 c/kWh**

plus a Service Fee per metering point
per day of **4,493.324 c**

Part 2

TRANSITIONAL TARIFFS FOR NEW AND EXISTING CUSTOMERS

The following tariffs are available as a transitional measure to assist new and existing customers in moving to standard business tariffs in the future. Transitional tariffs will be phased out no later than 30 June 2020.

Tariff 20 (Large) – Business General Supply (Transitional)

This transitional tariff is available to large customers in Ergon Energy Corporation Limited's distribution area and will be phased out no later than 30 June 2020.

This tariff cannot be accessed by small customers.

All usage **34.940 c/kWh**

plus a Service Fee per metering point
per day of **71.429 c**

Tariff 21 – Business General Supply (Transitional)

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

First 100 kilowatt hours per month	46.962 c/kWh
Next 9,900 kilowatt hours per month	44.124 c/kWh
Remaining kilowatt hours per month	33.590 c/kWh
plus a Minimum Payment per day of	69.107 c

Tariff 22 - (Small and Large) – Business General Supply – Time-of-Use (Transitional)

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

Customers must have the appropriate metering installed in order to access this tariff.

For electricity used between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive -

All usage **46.301 c/kWh**

For electricity used at other times -

All usage **16.304 c/kWh**

plus a Service Fee per metering point per day of **171.670 c**

Tariff 37 – Non-Domestic Heating – Time-of-Use (Obsolescent) –

This tariff will be phased out no later than 30 June 2020. No new customers will be supplied under this tariff. It is available only to customers taking supply under Tariff 37 at 30 June 2007.

Applicable to permanently connected –

- (a) Electric storage water heaters in non-domestic installations with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

The heating unit rating shall not exceed 40.5 watts per litre of heat storage volume for heat exchange type water heaters or 46.5 watts per litre of rated hot water delivery for other storage type water heaters.

- (b) Apparatus for the production of steam.

- (c) Heating loads other than (a) and (b) above. The minimum total connected load under this section of this tariff is 4 kilowatts. Supplementary load that is permanently connected as an integral part of the installation may be supplied under this section provided that the aggregated rating of such supplementary load does not exceed 10 percent of the heating load.

For electricity used between the hours of 4.30 pm and 10.30 pm **50.691 c/kWh**

For electricity used between the hours of 10.30 pm and 4.30 pm **20.267 c/kWh**

Minimum Payment per day of **28.460 c**

Tariff 62 - Farm - Time-of-Use (Transitional)

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

This tariff shall not apply in conjunction with Tariff 20, 21, 22 22A or 24 at the same NMI.

For electricity used between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive –

First 10,000 kilowatt hours per month **44.259 c/kWh**

Remaining kilowatt hours **37.427 c/kWh**

For electricity used at other times -

All usage **15.650 c/kWh**

plus a Service Fee per metering point per day of **74.644 c**

Tariff 65 - Irrigation - Time-of-Use (Transitional)

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

For electricity used in a fixed 12 hour daily pricing period (as agreed between the retailer and the customer from the range 7.00 am to 7.00 pm; 7.30 am to 7.30 pm; or 8.00 am to 8.00 pm) Monday to Sunday inclusive -

All usage **35.305 c/kWh**

For electricity used at other times –

All usage **19.446 c/kWh**

plus a Service Fee per metering point per day of **74.644 c**

No alteration to the selected daily pricing period shall be permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66 – Irrigation (Transitional)

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

Annual Fixed Charge (in respect of each point of supply) - per kilowatt of connected motor capacity used for irrigation pumping –

First 7.5 kilowatts	\$35.888 per kW
Remaining kilowatts	\$107.903 per kW

Energy Charge –

All usage **18.505 c/kWh**

plus a Service Fee per metering point per day of **164.512 c**

Minimum Annual Fixed Charge - As calculated for 7.5 kW (Note – 7.5 kW is equivalent to 10.05 h.p.)

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless the outstanding balance of the Annual Fixed Charge for part of the year corresponding to the period of disconnection has been paid.

Part 3

**TARIFFS FOR UNMETERED SUPPLY
INCLUDING STREET LIGHTS, TRAFFIC SIGNALS,
WATCHMAN LIGHTING AND TEMPORARY SERVICES**

Tariff 71 – Street Lights –

Notified prices for Tariff 71, published in accordance with section 90 of the Electricity Act, will only apply in Ergon Energy Corporation Limited's distribution area.

Street lighting customers are as defined in Queensland legislative instruments, being State or local government agencies for street lighting loads.

Street lights are deemed to illuminate roads. In Queensland, there are two main types of roads, being:

- **Local government roads** – roads for which a local government has control. These roads comprise land that is:
 - dedicated to public use as a road; or
 - developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - a footpath or bicycle path; or
 - a bridge, culvert, ford, tunnel or viaduct,

and excludes State-controlled roads and public thoroughfare easements; and

- **State-controlled roads** – roads that are declared under the *Transport Infrastructure Act 1994* (Qld) to be a State-controlled road, for which the relevant

Minister for that Act has control (i.e. of the Department of Transport and Main Roads).

All usage will be determined in accordance with the metrology procedure issued by the Australian Energy Market Operator.

All usage **31.503 c/kWh**

plus a Service Fee per lamp per day of **0.735 c**

Tariff 91 - Other Unmetered Supply –

Unmetered electricity supply is available to other small loads, as approved by the distribution entity

Unmetered Supply applies where:

1. the load pattern is predictable;
2. for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
3. it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on usage determined by the distribution entity.

All usage **23.376 c/kWh**

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the above charge for electricity supplied. These charges are unregulated.

Part 4

**APPLICATION OF TARIFFS FOR CUSTOMERS ON
NOTIFIED PRICES – GENERAL**

Standard Contract Customers may choose to be charged on any of the tariffs that the retailer agrees are applicable to the customer's installation and provided that appropriate metering is in place.

Tariffs are applied to the electricity used at a connection point (as identified by a National Metering Identifier or NMI), as measured by the meter or meters at that connection point. The distribution entity is responsible for the establishment of connection points. Whilst customers have the ability to, at their expense if applicable, request additional meters at their connection point to enable particular tariff arrangements, the distribution entity will only create a new connection point where they have a legislative right or obligation to do so.

If there has been a material change of use at the customer's premises, such that the tariff on which the customer is being charged is no longer applicable, the retailer may require the customer to transfer to a tariff applicable to the changed use.

If a change to the customer's meter is required to support the applicability of a tariff to a customer, the customer may request the retailer to arrange for the required meter to be installed at the customer's cost.

For all tariffs customers have the option, on application in writing or another form acceptable to the retailer, of changing to any other tariff that the retailer agrees is applicable to the customer's installation. Customers shall not be entitled to a further option of changing to another tariff until a period of twelve months has elapsed from a previous exercise of option. However, a retailer at the request of a customer may permit a change to another tariff within a period of twelve months if –

- (i) a tariff that was not previously in force is offered and such tariff is applicable to the customer's installation; or
- (ii) the change does not require a change to the customer's network tariff and the customer meets certain costs associated with changing to another tariff;

Customers previously supplied under tariffs which have now been discontinued or redesignated (whether by number, letter or name) in their distribution area will be supplied under other tariffs appropriate to their installations.

The date of effect of a tariff change will be:

- for customers previously supplied under tariffs which have now been discontinued or redesignated (whether by number, letter or name) - the date the tariff is discontinued or redesignated; or
- the date of the last meter read (provided it is an actual meter read, not an estimated meter read); or
- if field work is required to support the change in tariff (e.g. a new meter is required to be installed), the date the field work is completed.

Billing information for application of monthly or annually based charges

The monthly or annual charges shall be calculated pro rata having regard to the number of days in the billing cycle that supply was connected (days) and one-twelfth of 365.25 days (to allow for leap years). That is:

$$Pa = \frac{P \times 12}{365.25} \times \text{days, for monthly charges}$$

$$Pa = \frac{P1}{365.25} \times \text{days, for annual charges}$$

Where Pa is the amount to be billed
 P is the monthly charge
 P1 is the annual charge
 days is the number of days in the billing cycle that supply was connected

Supply Voltage

(a) Low Voltage

Except where otherwise stated, the tariffs in Parts 1 and 2 will apply to supply taken at low voltage (480/240 volts or 415/240 volts, 50 Hertz A.C., as required by the distribution entity).

(b) High Voltage

(i) Customer plant requirements

By agreement between the customer and the distribution entity, supply may be given and metered at a standard high voltage, the level of which shall be prescribed by the distribution entity.

Where high voltage supply is given, a customer shall supply and maintain all equipment including transformers and high voltage automatic circuit breakers but excepting meters and control apparatus beyond the customer's terminals.

(ii) Credits where L.V. tariff is metered at H.V.

Where supply is given in accordance with (i) above and metered at high voltage then, except in cases where high voltage tariffs are determined or provided by agreement to meet special circumstances, the tariffs applied will be those pertaining to supply at low voltage ("the relevant tariff"), EXCEPT THAT, after billing the energy and demand components of the tariff, a credit will be allowed of –

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33 kV; and
- 8 percent of the calculated tariff charge where supply is given at voltages of 66 kV and above,

(provided that the calculated tariff charge after application of the credit must not be less than the Minimum Payment or other minimum charge calculated by applying the provisions of the relevant tariff.)

Card-operated Meters in Remote Communities

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with:

- (a) the relevant local government authority on behalf of the customer; and
- (b) the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

The methodology for applying the appropriate tariffs to customers subject to card-operated meters is as follows:

- (a) If electricity supplied to a residential customer is measured and charged by means of a card-operated meter:
 - (i) for Tariff 11 (Residential – Lighting, Power and Continuous Water Heating), all usage shall be charged at the 'All usage' rate (**24.610 cents/kWh**), plus a Service Fee of **89.572 cents** per day shall apply;
 - (ii) for Tariff 31 (Night Rate – Super Economy), all usage shall be charged at the 'All usage' rate (**14.423 cents/kWh**); and

- (iii) for Tariff 33 (Controlled Supply – Economy), all usage shall be charged at the 'All usage' rate (**19.960 cents/kWh**).
- (b) If electricity supplied to a business customer is measured and charged by means of a card operated meter, all usage shall be charged at the 'All usage' rate under Tariff 20 (General Supply) (**25.968 cents/kWh**), plus a Service Fee of **127.879 cents** per day shall apply.

Other Retail Fees and Charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old – a maximum of **\$30**;
- (b) retailer's administration fee for a dishonoured payment – a maximum of **\$15**; and
- (c) financial institution fee for a dishonoured payment – no more than the **fee incurred** by the retailer.

Part 5

CONCESSIONAL APPLICATIONS OF TARIFFS 11, 12A and 14 (RESIDENTIAL)

In Ergon Energy Corporation Limited's distribution area Tariffs 11, Tariff 12A and Tariff 14 are available to customers where they satisfy the criteria set out in any one of A, B or C, below:

A. Those separately metered installations where all electricity used is used in connection with the provision of a Meals on Wheels service or for the preparation and serving of meals to the needy and for no other purpose.

B. Charitable residential institutions which comply with all the following requirements—

- (a) Domestic Residential in Nature. The total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included as part of the total installation; and
- (b) Charitable and Non-Profit. The organisation must be:
- (i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and
- (ii) a non-profit organisation that:
- A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or
- B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

C. Organisations providing support and crisis accommodation which comply with the following requirements—

The organisation must:

- (a) meet the eligibility criteria of the Specialist Homelessness Services (formerly known as Supported Accommodation Assistance Program) administered by the State Department of Housing and Public Works and is therefore eligible to be considered for funding under this program. (Funding provided to organisations under the Specialist Homelessness Services is subject to Part 3, Sections 10 to 13 inclusive, of the *Family Services Act 1987*); and
- (b) be a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 6

RELIEF FROM ELECTRICITY CHARGES WHERE DROUGHT DECLARATION IN FORCE

Customers of Ergon Energy Queensland Pty Ltd

A Standard Contract Customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared under Queensland Government administrative processes may be eligible for one or more of the following forms of relief from electricity charges:

(A) Waiving of Fixed Charge Components of Electricity Charges

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared, does not have access to, or has severely restricted access to, farm or irrigation water, the fixed components of the customer's electricity charges shall be waived. These fixed charge components include annual fixed charges under Tariff 66, service fees, and minimum payments, but exclude minimum demand charges.

Provided the drought declaration remains operative, the waiver applies to all eligible fixed charges applicable to any account being used for pumping water for farm or irrigation purposes. The waiver shall continue to apply until the drought declaration is revoked.

(B) Deferral of Payment

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared cites financial difficulties as a result of the drought, the customer is entitled to defer payment of the customer's electricity accounts relating to farm usage.

Ergon Energy Queensland Pty Ltd may charge interest on deferred accounts. However, the rate of any interest charged must not be more than the Bank Bill reference

rate for 90 days, as published on the first business day of each quarter.

Subject to the maximum rate of interest that may be charged, the terms of the deferred payment and the repayment of deferred amounts following revocation of the drought declaration will be as agreed between Ergon Energy Queensland Pty Ltd and the customer concerned.

Eligibility for Relief

A customer of Ergon Energy Queensland Pty Ltd seeking relief from electricity charges on the basis that the customer is a farmer who is in a drought declared area or whose property is individually drought declared, must apply in writing to Ergon Energy Queensland Pty Ltd.

If required by Ergon Energy Queensland Pty Ltd, the customer must provide:

- (a) evidence that the customer's property is in a drought declared area or is individually drought declared, including the effective date of such drought declaration;
- (b) evidence of the water pumping restrictions applicable to the customer's property; and
- (c) for tariffs other than Tariffs 62, 65 and 66, a Statutory Declaration stating the specific account(s), and that the connection is being used primarily for pumping water for farm or irrigation purposes; and/or
- (d) a Statutory Declaration stating that the customer is experiencing financial difficulties as a result of the drought, the specific account(s) and that the connection is being used primarily for farm purposes.

Customers of other retailers

Customers of retailers other than Ergon Energy Queensland Pty Ltd who are farmers in drought declared areas or who have a property which is individually drought declared under Queensland Government administrative processes and do not have access to, or have severely restricted access to, farm or irrigation water, can apply directly to the Department of Energy and Water Supply for reimbursement of the fixed charge components of the customer's electricity charges.

These fixed charge components include annual fixed charges under Tariff 66, service fees, and minimum payments, but exclude minimum demand charges.

Provided the drought declaration remains operative, the reimbursement applies to all eligible fixed charges applicable to any account being used for pumping water for farm or irrigation purposes and ceases once the drought declaration is revoked.



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Queensland Building and Construction Commission Act 1991

SETTING OF INSURANCE PREMIUMS FOR RESIDENTIAL CONSTRUCTION WORK

Queensland Home Warranty Scheme

I, Brett Bassett, Commissioner, Queensland Building and Construction Commission, pursuant to section 68D of the *Queensland Building and Construction Commission Act 1991* state that the insurance premium payable by a licensed contractor or licensed construction manager for residential construction work, as of 1 July 2016, is to be in accordance with Schedule 1.

Unless the contrary intention appears, wherever terms defined by the *Queensland Building and Construction Commission Act 1991* or the *Queensland Building and Construction Commission Regulation 2003* appear in this notice, those terms have the same meaning in this notice as in the Act or Regulation.

For Schedule 1 of this notice, “residential construction price” means the following:

- (a) For proposed residential construction work for, or on the site of, a single detached dwelling:
 - (i) the contract price for the work; or
 - (ii) if there is no contract price - the value of the residential construction work.
- (b) For proposed residential construction work for, or on the site of, one or more multiple dwellings:
 - (i) if the work is to be carried out under a contract and a notional price applies under the *Queensland Building and Construction Commission Regulation 2003* - for each residential unit, the notional price of the work for the unit; or
 - (ii) if the work is to be carried out under a contract and a notional price for the work does not apply - the contract price for work for the residential unit; or
 - (iii) otherwise - the value of the work for the residential unit.
- (c) For residential construction work carried out under a construction management contract – the value of the residential construction work for which the construction manager is providing building work services for the principal, plus the amount paid by the principal to the construction manager under the construction management contract for those services.

A premium is not payable by a licensed contractor who carries out residential construction work if any of the following apply:

- (a) The work is carried out by the contractor under a subcontract with a licensed contractor;
- (b) The work is carried out by the contractor under a construction management trade contract.

A premium is also not payable by a licensed contractor for building work other than residential construction work.

The minimum premium is \$226.25 and the maximum premium is \$5882.35.

SCHEDULE 1

Residential Construction Price	Premium	Residential Construction Price	Premium	Residential Construction Price	Premium	Residential Construction Price	Premium	Residential Construction Price	Premium
		70,000	790.00	130,000	1,486.00	190,000	2,171.90	250,000	2,767.65
		71,000	801.35	131,000	1,497.55	191,000	2,183.35	251,000	2,776.50
		72,000	812.65	132,000	1,508.85	192,000	2,194.75	252,000	2,785.45
Less Than \$20,000 Premium \$226.25		73,000	823.90	133,000	1,520.40	193,000	2,206.20	253,000	2,794.35
		74,000	835.15	134,000	1,531.70	194,000	2,217.65	254,000	2,803.30
		75,000	846.45	135,000	1,543.10	195,000	2,229.15	255,000	2,812.20
		76,000	857.70	136,000	1,554.65	196,000	2,240.50	256,000	2,821.10
		77,000	869.00	137,000	1,566.05	197,000	2,251.95	257,000	2,830.05
		78,000	880.30	138,000	1,577.55	198,000	2,263.45	258,000	2,838.95
		79,000	891.65	139,000	1,588.90	199,000	2,274.70	259,000	2,847.80
20,000	226.25	80,000	902.95	140,000	1,600.40	200,000	2,286.15	260,000	2,856.70
21,000	237.05	81,000	914.20	141,000	1,611.75	201,000	2,331.70	261,000	2,865.60
22,000	248.35	82,000	925.40	142,000	1,623.25	202,000	2,340.55	262,000	2,874.45
23,000	259.60	83,000	936.75	143,000	1,634.65	203,000	2,349.35	263,000	2,883.35
24,000	270.90	84,000	948.05	144,000	1,646.10	204,000	2,358.35	264,000	2,892.30
25,000	282.15	85,000	959.35	145,000	1,657.55	205,000	2,367.20	265,000	2,901.20
26,000	293.45	86,000	970.60	146,000	1,668.95	206,000	2,376.05	266,000	2,910.05
27,000	304.75	87,000	981.85	147,000	1,680.30	207,000	2,384.90	267,000	2,918.95
28,000	316.10	88,000	993.20	148,000	1,691.80	208,000	2,393.95	268,000	2,927.85
29,000	327.30	89,000	1,004.45	149,000	1,703.20	209,000	2,402.85	269,000	2,936.70
30,000	338.65	90,000	1,015.85	150,000	1,714.65	210,000	2,411.75	270,000	2,945.60
31,000	349.85	91,000	1,027.00	151,000	1,726.00	211,000	2,420.70	271,000	2,954.60
32,000	361.20	92,000	1,038.25	152,000	1,737.50	212,000	2,429.60	272,000	2,963.50
33,000	372.45	93,000	1,049.60	153,000	1,748.90	213,000	2,438.45	273,000	2,972.30
34,000	383.80	94,000	1,060.90	154,000	1,760.45	214,000	2,447.35	274,000	2,981.20
35,000	395.05	95,000	1,072.25	155,000	1,771.85	215,000	2,456.25	275,000	2,990.10
36,000	406.35	96,000	1,083.50	156,000	1,783.30	216,000	2,465.15	276,000	2,999.00
37,000	417.60	97,000	1,094.70	157,000	1,794.75	217,000	2,474.00	277,000	3,007.95
38,000	428.95	98,000	1,106.10	158,000	1,806.10	218,000	2,482.85	278,000	3,016.90
39,000	440.20	99,000	1,117.30	159,000	1,817.55	219,000	2,491.70	279,000	3,025.75
40,000	451.45	100,000	1,128.65	160,000	1,828.95	220,000	2,500.65	280,000	3,034.65
41,000	462.70	101,000	1,154.50	161,000	1,840.45	221,000	2,509.60	281,000	3,043.50
42,000	474.05	102,000	1,166.05	162,000	1,851.80	222,000	2,518.55	282,000	3,052.40
43,000	485.35	103,000	1,177.35	163,000	1,863.25	223,000	2,527.45	283,000	3,061.35
44,000	496.65	104,000	1,188.85	164,000	1,874.75	224,000	2,536.30	284,000	3,070.30
45,000	507.95	105,000	1,200.20	165,000	1,886.20	225,000	2,545.20	285,000	3,079.20
46,000	519.15	106,000	1,211.75	166,000	1,897.55	226,000	2,554.15	286,000	3,088.10
47,000	530.55	107,000	1,223.05	167,000	1,909.00	227,000	2,562.95	287,000	3,097.00
48,000	541.70	108,000	1,234.60	168,000	1,920.40	228,000	2,571.85	288,000	3,105.90
49,000	553.05	109,000	1,246.00	169,000	1,931.90	229,000	2,580.70	289,000	3,114.65
50,000	564.35	110,000	1,257.40	170,000	1,943.20	230,000	2,589.60	290,000	3,123.65
51,000	575.60	111,000	1,268.85	171,000	1,954.65	231,000	2,598.55	291,000	3,132.55
52,000	586.95	112,000	1,280.25	172,000	1,966.05	232,000	2,607.50	292,000	3,141.45
53,000	598.25	113,000	1,291.70	173,000	1,977.70	233,000	2,616.55	293,000	3,150.35
54,000	609.40	114,000	1,303.15	174,000	1,989.05	234,000	2,625.45	294,000	3,159.20
55,000	620.85	115,000	1,314.60	175,000	2,000.45	235,000	2,634.30	295,000	3,168.10
56,000	632.00	116,000	1,326.00	176,000	2,011.90	236,000	2,643.15	296,000	3,177.10
57,000	643.35	117,000	1,337.50	177,000	2,023.30	237,000	2,652.00	297,000	3,185.95
58,000	654.65	118,000	1,348.85	178,000	2,034.75	238,000	2,660.90	298,000	3,194.85
59,000	665.85	119,000	1,360.35	179,000	2,046.15	239,000	2,669.85	299,000	3,203.70
60,000	677.20	120,000	1,371.70	180,000	2,057.60	240,000	2,678.70	300,000	3,212.55
61,000	688.55	121,000	1,383.15	181,000	2,069.00	241,000	2,687.60	301,000	3,221.55
62,000	699.75	122,000	1,394.50	182,000	2,080.40	242,000	2,696.50	302,000	3,230.50
63,000	711.15	123,000	1,406.05	183,000	2,091.90	243,000	2,705.35	303,000	3,239.40
64,000	722.20	124,000	1,417.40	184,000	2,103.30	244,000	2,714.25	304,000	3,248.25
65,000	733.55	125,000	1,428.85	185,000	2,114.75	245,000	2,723.30	305,000	3,257.10
66,000	744.85	126,000	1,440.30	186,000	2,126.20	246,000	2,732.15	306,000	3,266.00
67,000	756.20	127,000	1,451.80	187,000	2,137.60	247,000	2,741.05	307,000	3,274.90
68,000	767.40	128,000	1,463.20	188,000	2,149.00	248,000	2,749.90	308,000	3,283.90
69,000	778.75	129,000	1,474.60	189,000	2,160.40	249,000	2,758.80	309,000	3,292.80

Residential Construction Price	Premium	Residential Construction Price	Premium	Residential Construction Price	Premium	Residential Construction Price	Premium	Residential Construction Price	Premium
310,000	3,301.60	370,000	3,835.50	430,000	4,369.45	490,000	4,903.40	550,000	5,437.35
311,000	3,310.45	371,000	3,844.55	431,000	4,378.35	491,000	4,912.30	551,000	5,446.25
312,000	3,319.40	372,000	3,853.45	432,000	4,387.25	492,000	4,921.25	552,000	5,455.15
313,000	3,328.30	373,000	3,862.25	433,000	4,396.10	493,000	4,930.15	553,000	5,464.10
314,000	3,337.20	374,000	3,871.15	434,000	4,405.05	494,000	4,939.00	554,000	5,472.90
315,000	3,346.15	375,000	3,880.00	435,000	4,413.95	495,000	4,947.85	555,000	5,481.90
316,000	3,355.00	376,000	3,888.90	436,000	4,422.85	496,000	4,956.80	556,000	5,490.75
317,000	3,363.90	377,000	3,897.80	437,000	4,431.75	497,000	4,965.70	557,000	5,499.65
318,000	3,372.80	378,000	3,906.80	438,000	4,440.65	498,000	4,974.70	558,000	5,508.55
319,000	3,381.65	379,000	3,915.70	439,000	4,449.55	499,000	4,983.60	559,000	5,517.50
320,000	3,390.55	380,000	3,924.60	440,000	4,458.40	500,000	4,992.45	560,000	5,526.40
321,000	3,399.45	381,000	3,933.40	441,000	4,467.35	501,000	5,001.35	561,000	5,535.35
322,000	3,408.35	382,000	3,942.30	442,000	4,476.25	502,000	5,010.25	562,000	5,544.25
323,000	3,417.30	383,000	3,951.15	443,000	4,485.15	503,000	5,019.10	563,000	5,553.15
324,000	3,426.25	384,000	3,960.15	444,000	4,494.05	504,000	5,028.05	564,000	5,562.05
325,000	3,435.15	385,000	3,969.05	445,000	4,502.90	505,000	5,036.90	565,000	5,570.85
326,000	3,444.05	386,000	3,977.90	446,000	4,511.90	506,000	5,045.80	566,000	5,579.75
327,000	3,452.95	387,000	3,986.80	447,000	4,520.85	507,000	5,054.70	567,000	5,588.70
328,000	3,461.80	388,000	3,995.65	448,000	4,529.75	508,000	5,063.60	568,000	5,597.60
329,000	3,470.70	389,000	4,004.55	449,000	4,538.65	509,000	5,072.55	569,000	5,606.50
330,000	3,479.60	390,000	4,013.55	450,000	4,547.50	510,000	5,081.35	570,000	5,615.35
331,000	3,488.45	391,000	4,022.50	451,000	4,556.35	511,000	5,090.35	571,000	5,624.30
332,000	3,497.30	392,000	4,031.35	452,000	4,565.25	512,000	5,099.25	572,000	5,633.15
333,000	3,506.20	393,000	4,040.25	453,000	4,574.15	513,000	5,108.15	573,000	5,642.05
334,000	3,515.25	394,000	4,049.10	454,000	4,583.10	514,000	5,117.05	574,000	5,651.00
335,000	3,524.10	395,000	4,058.00	455,000	4,592.00	515,000	5,125.95	575,000	5,659.85
336,000	3,533.00	396,000	4,066.95	456,000	4,600.85	516,000	5,134.80	576,000	5,668.75
337,000	3,541.85	397,000	4,075.85	457,000	4,609.70	517,000	5,143.75	577,000	5,677.65
338,000	3,550.75	398,000	4,084.75	458,000	4,618.60	518,000	5,152.60	578,000	5,686.55
339,000	3,559.70	399,000	4,093.65	459,000	4,627.55	519,000	5,161.50	579,000	5,695.40
340,000	3,568.65	400,000	4,102.55	460,000	4,636.50	520,000	5,170.40	580,000	5,704.35
341,000	3,577.55	401,000	4,111.45	461,000	4,645.40	521,000	5,179.30	581,000	5,713.20
342,000	3,586.30	402,000	4,120.30	462,000	4,654.25	522,000	5,188.20	582,000	5,722.15
343,000	3,595.20	403,000	4,129.25	463,000	4,663.15	523,000	5,197.15	583,000	5,731.05
344,000	3,604.10	404,000	4,138.10	464,000	4,672.00	524,000	5,206.05	584,000	5,740.00
345,000	3,613.05	405,000	4,147.00	465,000	4,680.95	525,000	5,214.95	585,000	5,748.90
346,000	3,622.05	406,000	4,155.90	466,000	4,689.90	526,000	5,223.80	586,000	5,757.85
347,000	3,631.00	407,000	4,164.75	467,000	4,698.75	527,000	5,232.65	587,000	5,766.70
348,000	3,639.85	408,000	4,173.65	468,000	4,707.65	528,000	5,241.55	588,000	5,775.55
349,000	3,648.75	409,000	4,182.60	469,000	4,716.55	529,000	5,250.45	589,000	5,784.45
350,000	3,657.60	410,000	4,191.55	470,000	4,725.45	530,000	5,259.40	590,000	5,793.35
351,000	3,666.50	411,000	4,200.40	471,000	4,734.40	531,000	5,268.30	591,000	5,802.25
352,000	3,675.35	412,000	4,209.30	472,000	4,743.35	532,000	5,277.15	592,000	5,811.10
353,000	3,684.30	413,000	4,218.15	473,000	4,752.15	533,000	5,286.00	593,000	5,820.05
354,000	3,693.15	414,000	4,227.05	474,000	4,761.05	534,000	5,294.95	594,000	5,828.95
355,000	3,702.05	415,000	4,235.95	475,000	4,769.95	535,000	5,303.95	595,000	5,837.80
356,000	3,711.00	416,000	4,244.90	476,000	4,778.85	536,000	5,312.85	596,000	5,846.75
357,000	3,719.85	417,000	4,253.80	477,000	4,787.75	537,000	5,321.75	597,000	5,855.60
358,000	3,728.80	418,000	4,262.60	478,000	4,796.60	538,000	5,330.60	598,000	5,864.50
359,000	3,737.70	419,000	4,271.55	479,000	4,805.55	539,000	5,339.50	599,000	5,873.45
360,000	3,746.60	420,000	4,280.45	480,000	4,814.40	540,000	5,348.40	600,000	5,882.35
361,000	3,755.50	421,000	4,289.40	481,000	4,823.30	541,000	5,357.25		
362,000	3,764.35	422,000	4,298.35	482,000	4,832.20	542,000	5,366.20		
363,000	3,773.25	423,000	4,307.25	483,000	4,841.05	543,000	5,375.05		
364,000	3,782.10	424,000	4,316.10	484,000	4,850.00	544,000	5,383.95		
365,000	3,790.95	425,000	4,325.00	485,000	4,858.95	545,000	5,392.85		
366,000	3,799.90	426,000	4,333.85	486,000	4,867.85	546,000	5,401.80		
367,000	3,808.85	427,000	4,342.75	487,000	4,876.75	547,000	5,410.70		
368,000	3,817.75	428,000	4,351.65	488,000	4,885.65	548,000	5,419.65		
369,000	3,826.65	429,000	4,360.55	489,000	4,894.50	549,000	5,428.45		

Over
\$600,000
Premium
\$5,882.35



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NATURAL RESOURCES AND MINES

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[No. 22

Acquisition of Land Act 1967
AMENDMENT OF TAKING OF EASEMENT NOTICE
(NO 01) 2016

Short title

1. This notice may be cited as the *Amendment of Taking of Easement Notice (No 01) 2016*.

Amendment of Notice [s.11(3) of the Act]

2. (1) The Taking of Easement Notice (No 06) 2014 made on 11 September 2014 and published in the Gazette on 12 September 2014 at pages 23-26, taking the easement described in Schedule 2 attached thereto in the South Region, Beenleigh Office, for sewerage purposes and purposes incidental thereto (access), is amended as set out in subsection (2).

(2) In **SCHEDULE 2** to the notice –

omit 'Easement in Lot 2 on SP103674 on drawing 7626-004-S-DWG-EN-7100 (deposited in the Department of Natural Resources and Mines), area about 26889 m², part of Title Reference 50257435, parish of Mackenzie',

insert 'Easement G in Lot 2 on SP103674 on SP275648 (to be registered in the Titles Registry), area 1.348 ha, part of Title Reference 50257435'.

ENDNOTES

1. Published in the Gazette on 3 June 2016.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.
4. File Reference - 079/0000406

Land Act 1994

OBJECTIONS TO PROPOSED ROAD CLOSURE NOTICE
(NO 21) 2016

Short title

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 21) 2016*.

Application for road closure [s.100 of the Act]

2. Applications have been made for the permanent and temporary closure of the roads mentioned in the Schedule.

Objections

3.(1) An objection (in writing) to the proposed road closures mentioned in the Schedule may be lodged with the Executive Director, Department of Natural Resources and Mines, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **14 July 2016**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue

becomes the subject of an access request under the *Right to Information Act 2009*.

Plans

4. Inspection of the plans of the proposed road closures may be made at-

- (a) the Department of Natural Resources and Mines Offices at Emerald, Atherton, Warwick and Cairns; and
- (b) the Local Government Offices of Central Highlands Regional, Mareeba Shire, Southern Downs Regional, Goondiwindi Regional and Cairns Regional;

for a particular plan in that district or that local government area.

SCHEDULE

PERMANENT CLOSURE

Central Region, Emerald Office

1 An area of about 100 ha being the road intersecting Lot 3307 on PH793 (locality of Consuelo) and shown as plan of proposed road to be permanently closed on Drawing 16/663/CEN. (2015/001256)

North Region, Atherton Office

2 An area of about 1.75 ha being part of the unnamed road abutting the northern boundary of Lot 107 on SP184960 (locality of Dimbulah) and shown as plan of Lot 1, proposed permanent road closure on Drawing TSV16061. (2016/002147)

South Region, Warwick Office

3 Areas totalling about 5406 m² being the roads adjoining the eastern and western boundaries of Lot 1 on RP168854 and Lots 2 and 4 on RP22032 (locality of Gladfield) and shown as Areas A and B, road to be closed permanently on Drawing 16/111. (2016/000753 and 2016/000754)

*4 Areas totalling about 19.867 ha being the road adjoining the eastern boundary of Lot 2 on CLV3491 and intersecting Lot 15 on CVE230 and Lot 31 on SP129514 (locality of Warroo) and shown as road to be closed on Drawing DD2015/038. (2015/002564 and 2016/001833)

TEMPORARY CLOSURE

North Region, Cairns Office

5 An area of about 1270 m² being part of Little Mulgrave Road abutting the western boundary of Lot 2 on RP742938 and shown as plan of Lot A, proposed temporarily closed road on Drawing CNS16/024. (2016/002580)

*The proposed closure of this road is in conjunction with the proposed opening of another road.

ENDNOTES

1. Published in the Gazette on 3 June 2016.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.

*Land Act 1994***REOPENING OF TEMPORARILY CLOSED ROAD
NOTICE (NO 08) 2016****Short title**

1. This notice may be cited as the *Reopening of Temporarily Closed Road Notice (No 08) 2016*.

Reopening temporarily closed road [s.107 of the Act]

2. It is declared that the areas of land comprised in the former Road Licences mentioned in Schedules 1 to 4 are reopened as road.

SCHEDULE 1**North Region, Cairns Office**

An area of about 3.117 ha being the road intersecting Lot 340 on NR3526 and road separating Lot 340 on NR3526 from the Russell River, being the land contained within former Road Licence No. 9/3157. (2015/001541)

SCHEDULE 2**North Region, Cairns Office**

An area of about 8904 m² abutting Lot 22 on RP702880 and part of Lot 21 on RP702880, being the land contained within former Road Licence No. 9/2341. (2015/001566)

SCHEDULE 3**North Region, Cairns Office**

An area of about 5.19 ha being the road abutting Lot 3 on SP121898 and shown as Lot A on AP4563, being the land contained within former Road Licence No 0/219449. (2015/001569)

SCHEDULE 4**North Region, Cairns Office**

An area of about 1.215 ha being part of the esplanade abutting Lot 19 on RP702880, being the land contained within former Road Licence No. 9/3678. (2015/001572)

ENDNOTES

1. Published in the Gazette on 3 June 2016.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.



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[No. 23

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 2992) 2016

Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 2992) 2016*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 2873) 2015 dated 3 September 2015 and published in the Gazette of 11 September 2015, at page 53, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 2873) 2015 dated 3 September 2015 and published in the Gazette of 11 September 2015, at page 53, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "*County of March, Parish of Traveston* - an area of about 6.738 hectares being part of Lot 1 on RP176437 contained in Title Reference: 16253045.

County of March, Parish of Traveston - an area of about 1.021 hectares being part of Lot 4 on RP176437 contained in Title Reference: 16253048.

County of March, Parish of Traveston - an area of about 1.11 hectares being part of Lot 1 on RP168600 contained in Title Reference: 15971201.

As shown approximately on Plan R412-640 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Gympie Region

Bruce Highway (Brisbane – Gympie)
 Cooroy – Curra (Section C – Traveston Road to Keefton Road)
 495/147; 7680"

Insert - "An area of 6.744 hectares being Lot 25 on SP279304 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 16253045.

An area of 1.027 hectares being Lot 28 on SP279305 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 16253048.

An area of 1.132 hectares being Lot 30 on SP279307 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 15971201.

Gympie Region
Bruce Highway (Brisbane – Gympie)
Cooroy – Curra (Section C – Traveston Road to Keefton Road)
495/147; 7680”

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 26 May 2016, pursuant to delegation for Minister for Main Roads, Road Safety and Ports and Minister for Energy, Biofuels and Water Supply under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 3 June 2016.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.



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[No. 24

Sustainable Planning Act 2009

**PALM ISLAND ABORIGINAL SHIRE COUNCIL ADOPTION OF THE
PLANNING SCHEME**

Notice is given under the *Sustainable Planning Act 2009* and *Statutory Guideline 02/14: Making or amending local planning instruments*, that on 25 May 2016, Palm Island Aboriginal Shire Council adopted the Palm Island Aboriginal Shire Council Planning Scheme and that the Scheme is to have effect from 6 June 2016.

A printed copy of the Palm Island Aboriginal Shire Council Planning Scheme is available for viewing from Council and an electronic copy can be viewed and downloaded from Council's website at www.piac.qld.gov.au

Ross Norman
Chief Executive Officer
Palm Island Aboriginal Shire Council

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GENERAL

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[No. 25

Department of Justice and Attorney-General
Brisbane, 1 June 2016

It is notified that, pursuant to Section 21(5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Commissioner for Declarations.

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

Anthony William BIRT
Anthony Kerrin BLOOM
Mikayla Grace GUNNER
Michelle Anne LARAGHY

Sarah Ellen LEFTWICH
John Andrew MAJOR
Angela Kristy MOORE
Bernadette Mary RYAN

Bridgette Louise SCOTT
Melissa Jade VOGLER

Department of Justice and Attorney-General
Brisbane, 1 June 2016

It is notified that, pursuant to Section 23 of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has resigned as a Commissioner for Declarations.

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

Caroline Jean ANSELL
Frederick Roy CRADDOCK

Mary Gabriel MCKEERING
Allan Albert SIMPSON

Department of Justice and Attorney-General
Brisbane, 1 June 2016

It is notified that, pursuant to Section 21(5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Justice of the Peace (Qualified).

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

Richard John ALLEN
Joanne Chihung AUYEUNG
Julia Lee AZZOPARDI
Ashleigh Jane BEAUCHAMP
Timothy Phillip BOUGHTON
Sharon Jo-Anne CHAPMAN
Michelle CHRISTENSEN
James COX

Kathleen Margaret JONES
Manoj JOSE LUKOSE
Lesley Marie KERR
Alicia Fay KIMBALL-OWEN
Kate Jessica LANCE
Chia-Chi LEE
Ashleigh Jay LOTT
Jian MA

Dianne RICHARDS
Angela Jane ROSS
Liam Malcolm ROSS
Amanda Jayne SEXTON
Michael Xingyu SHAW
Jill Elaine SKETCHER
Shiralee Racheal Elizabeth STEWART
Alana Catarina Irlam TOPPI

James Barry COX	Michelle Kaye MARKHAM	Christine Anne TORRENS
Adrian David COYNE	Sarah Maree MCDONALD	Coral Angela TURNER
Denise Beulah EVERTON	Angela MCGRATH	Patricia Anne VALLANCE
Denise FANKHAUSER-KOBELT	David Peter MCGRATH	Alana Felicity Jane WALKER
Ayla Maree FAULKNER	Kimberley Ann MCGRATH	Emma Joy WATERHOUSE
Matthew Bruce FLICK	Chantelle Kristen MILLARD	Nolan John WHITE
Christina FORREST	Rajeev MITTAL	Melanie Gaye WYER
Mark Raymond FORWOOD	Jennifer Lee MOLLER	Ronald WYLDBORE
Tracy Jane GILLARD	Temujain MOVVA	Sheila Piercy WYLDBORE
Michael Douglas HAYLES	Graeme John OWEN	Felicity Dawn YOUNG
Sarah Louise HILLAM	Acacia Topaz PRINCE-PIKE	
Brad Andrew HOLLIS	Gursharan Singh RANDHAWA	

Department of Justice and Attorney-General
Brisbane, 1 June 2016

It is notified that, pursuant to Section 23 of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has resigned as a Justice of the Peace (Qualified).

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

Leslie BUNN	Sandra Julie HENDERSON
Donna Lee BUTLER	Tracy Jane WHITEHEAD

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar

Industrial Registry

Email: qirc.registry@justice.qld.gov.au

Web Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:

Contact PSC Advisory Service 1300 038 472 or email pscenquiries@psc.qld.gov.au

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF ABORIGINAL AND TORRES STRAIT ISLANDER PARTNERSHIPS				
202981/16	Senior Policy Officer, ATSIA Social Policy, Community Participation, Brisbane (AO6)	Date of duty	Vaisnys, Alanna	Policy Officer, Service Improvement, Policy, Brisbane (AO5)
DEPARTMENT OF COMMUNITIES, CHILD SAFETY AND DISABILITY SERVICES				
207752/16	Senior Funding Officer – Funding Services, Financial Services, Corporate and Executive Services, Brisbane (AO6)	Date of duty	Zoha, Farah	Client Services Officer, Licensing and Advisory Services, Service Delivery and Technical Support, OIR, Department of Justice and Attorney-General, Brisbane (AO3)
205237/16	Senior Program Officer, Women and DV Reform, Office for Women and Domestic Violence Reform, Child Family and Community Services, Brisbane (AO6)	Date of duty	Profke, Narelle	Community Services Officer, Community Funding and Support Team, Community Services Funding and Support, Regional – North Coast, Maroochydore (AO5)
203308/16	Principal Compliance Officer, Compliance Investigation Unit, Internal Audit and Compliance Investigation Services, Office of the Director-General, Brisbane (AO7)	Date of duty	Kenning, Raquel	Investigative Accountant, Fraud and Cyber Crime, State Crime Command, Investigative Unit, Queensland Police, Brisbane (PO4)
208788/16	Senior Communication Officer, Strategic Communication and Engagement, Stakeholder Engagement and Communication, Strategy, Engagement and Innovation, Brisbane (AO6)	Date of duty	Turner, Colleen	Communication Officer, Engagement and Digital, Strategic Communication Engagement, Stakeholder Engagement Communication, Strategic Engagement and Innovation, Brisbane (AO5)
208788/16	Senior Communication Officer, Strategic Communication and Engagement, Stakeholder Engagement and Communication, Strategy, Engagement and Innovation, Brisbane (AO6)	Date of duty	Evans, Rosemary	Communication Officer, Strategy and Reform, Strategic Communication Engagement, Stakeholder Engagement Communication, Strategic Engagement and Innovation, Brisbane (AO5)

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
206232/16	Senior Policy Officer, Community Engagement, Stakeholder Engagement and Communication, Strategy, Engagement and Innovation, Brisbane (AO6)	Date of duty	Mohanathas, Tharanya	Administration Officer, Community Services and Child Safety Contract Management, Brisbane (AO3)

DEPARTMENT OF EDUCATION AND TRAINING

CO 207804/16	Manager, Workforce Review, Performance and Safety Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO8)	09-05-2016	Doyle, Kelly-Jane	Principal Advisor, Ethical Standards Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO7)
CO 206801/16	Senior Finance Officer, Financial Strategy and Advice Unit, Finance Branch, Corporate Services Division, Brisbane (AO6)	16-05-2016	Blatchford, Helen	Senior Finance Officer, Financial Strategy and Advice Unit, Finance Branch, Corporate Services Division, Brisbane (AO5)
CO 205943/16	Network Operations Centre Manager, Platform Operations, Information and Technologies Branch, Corporate Services Division, Brisbane (AO7)	10-05-2016	Nicholls, Benjamin	Computer Systems Officer, Platform Operations, Information and Technologies Branch, Corporate Services Division, Brisbane (AO5)
CO 204984/16	Senior Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO4)	30-05-2016	Naglik, Sharyn	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO3)
CO 204984/16	Senior Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO4)	30-05-2016	Burgess, Lesley	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO3)
CO 204984/16	Senior Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO4)	30-05-2016	Vaurasi, Pasepa	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Mount Gravatt (AO3)
CO 205043/16	Senior Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO4)	30-05-2016	Lesch, Adam	Payroll Services Officer, Payroll Services Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)
MER 20550/15	Corporate Services Officer, Metropolitan Region, State Schools Division, Mount Gravatt (AO3)	30-05-2016	Wruck, Cheryl	Administration Officer, Metropolitan Region, State Schools Division, Mount Gravatt (AO2)

DEPARTMENT OF ENVIRONMENT AND HERITAGE PROTECTION

208589/16	Principal Heritage Officer, Heritage, Environmental Policy and Planning, Brisbane (PO4)	Date of duty	O'Keeffe, Sean William	Senior Heritage Officer, Heritage, Environmental Policy and Planning, Brisbane (PO3)
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DEPARTMENT OF HOUSING AND PUBLIC WORKS

174775/15	Senior Housing Officer, Fortitude Valley Housing Service Centre, Operations, Housing Services, Fortitude Valley (AO4)	Date of duty	Michalak, Marlena	Housing Officer, Fortitude Valley House Sc, Operations, Housing Services, Fortitude Valley (AO3)
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APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF INFRASTRUCTURE, LOCAL GOVERNMENT AND PLANNING				
205430/16	Manager Planning, Far North Queensland, Planning North Region, Local Government and Regional Services, Cairns (A08)	Date of duty	Nancarrow, Brett	Principal Planning Officer, Regional Services Planning, Planning, Cairns (A07)
DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL				
203968/16	Regional Visiting Manager - Far Northern, Office of The Public Guardian, Justice Services, Cairns (A07)	Date of duty	Lapthorne, Sarah	Service Advisor, Cairns Disability Service Centre, Disability and Community Services, Region – Far North Queensland, Department of Communities, Child Safety and Disability Services, Cairns (A05)
209378/16	Senior Case Manager, Northern Region, Probation and Parole, Queensland Corrective Services, Mount Isa (P03)	Date of duty	Harmer, Riley	Case Manager, Northern Region, Probation and Parole, Queensland Corrective Services, Mount Isa (P02)
DEPARTMENT OF NATURAL RESOURCES AND MINES				
206251/16	Planning Officer, Land Services, South Region, Natural Resources, Brisbane (P03)	Date of duty	Edwards, Taylor	Planning Officer, Planning Services, Planning, Information and Assessment, South Region, Natural Resources, Beenleigh (P02)
201441/15	Senior State Negotiator, Claims Resolution – Team 2, Native Title and Indigenous Land Acts, Atsils, Policy and Program Support, Brisbane (A08)	Date of duty	Luxford, Michael	State Negotiator, Team 1, Claims Resolution, Native Title and Indigenous Land Acts, Atsils, Policy and Program Support, Brisbane (A07)
PUBLIC SAFETY BUSINESS AGENCY				
207990/16	Manager (Investment and Performance), ICT Business Services, Frontline and Digital Services, Office of Deputy Chief Executive, Brisbane (A08)	Date of duty	Zou, Yu	Principal Finance Officer, Finance Services, Business Services, Office of Deputy Chief Executive, Brisbane (A07)
QUEENSLAND FIRE AND EMERGENCY SERVICES				
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Pease, Darren	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Pease, Jamie	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Farrell, David	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Simpson, Thomas	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Peiker, Mark	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Atkinson, Eric	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Martin, Adam	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)
201954/15	Station Officer, Brisbane Station Officers, Brisbane Region, Operations and Emergency Management Division, Brisbane Employment Location (SOF)	Date of duty	Longmire, John	Firefighter, Brisbane Region, Operations and Emergency Management Division, Brisbane Firefighters (FFS)

QUEENSLAND HEALTH

209472/16	Clinical Standard and Quality Officer, Office of the Medical Director, Kedron Park (STN04)	Date of duty	Malcolm, Karel	Paramedic, Metro North, Local Ambulance Service Network, Queensland, Mitchelton Ambulance (APARA)
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QUEENSLAND POLICE SERVICE

200745/15	Station Client Service Officer, Logan District, South Eastern Region, Logan Central (AO3)	14-05-2016	Fletcher, Lisa Marie	Administrative Officer, Logan West Patrol Group, Logan District, South Eastern Region, Beaudesert (AO2)
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QUEENSLAND TREASURY

169416/15	Senior Intelligence Analyst, Risk and Performance, SPER, Office of State Revenue, Brisbane (AO5)	Date of duty	Nguyen, Tammy	Collections Officer, SPER Collections, SPER, Office of State Revenue, Brisbane (AO3)
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DEPARTMENT OF TRANSPORT AND MAIN ROADS

207068/16	Senior Project Manager, North Queensland Operations – Townsville, North, RoadTek, Infrastructure Management and Delivery, Townsville (AO6)	Date of duty	Munro, Gregory	Project Manager, Civil, Townsville, North Queensland Operations, North, RoadTek, Infrastructure Management and Delivery, Townsville (AO5)
205385/16	Systems Coordinator, Central Queensland Operations – Rockhampton, North, RoadTek, Infrastructure Management and Delivery, Rockhampton (AO4)	Date of duty	Dagan, Wendy	Project Costing Officer, Plant Maintenance, Rockhampton, Central Queensland Operations, North, RoadTek, Infrastructure Management and Delivery, Rockhampton (AO3)
208785/16	Principal Advisor, Office of the General Manager, Governance, Corporate, Brisbane (AO7)	Date of duty	Lewis-Chapman, Jodie	Senior Finance Officer, Financial Operations Finance and Procurement, Corporate, Brisbane (AO5)
208204/16	Project Manager, North, RoadTek, Infrastructure Management and Delivery, Townsville (PO4)	Date of duty	McKee, Luke	Project Manager, Down South West Operations, South, RoadTek, Infrastructure Management and Delivery, Toowoomba (PO3)

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments.

APPOINTMENTS PART II - NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF EDUCATION AND TRAINING			
CO 207884/16	Director, Information and Quality Unit, Quality and Performance Branch, Training and Skills Division, Brisbane (SO)	30-05-2016	Gordon, Ian
DEPARTMENT OF HOUSING AND PUBLIC WORKS			
203707/16	Director, Business Management, Government Employee Housing, Strategic Asset Management, Brisbane (SO)	Date of duty	Halliwell, Sharyn
DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL			
205387/16	Assistant Director, Office of the Director Child Protection Litigation, Crown Law, Brisbane (SO)	Date of duty	Murray, Graham
QUEENSLAND ART GALLERY			
QAG 608/16	Senior Project Officer, Governance and Reporting, Operations and Governance, Brisbane (AO4)	28-04-2016	Azizi, Shereen Dallas
QUEENSLAND FAMILY AND CHILD COMMISSION			
QFCC 6/16	Assistant Commissioner, Oversight, Evaluation and Community Education, Brisbane (SO)	04-04-2016	Blackett, Nicole
QFCC 7/16	Research Assistant, Child Death Prevention, Operations, Brisbane (AO4)	16-05-2016	Larkin, Ashleigh Jean
DEPARTMENT OF TRANSPORT AND MAIN ROADS			
* 204416/16	Director, Information Technology, Corporate, Carseldine (SO)	Date of duty	Oswald, Lance
204915/16	Director (Ports), Freight and Partnerships, Transport Strategy and Planning, Policy, Planning and Investment, Brisbane (SO)	Date of duty	Gaston, Grant
202470/16	Director, Service Planning, Passenger Transport Integration, TransLink, Brisbane (SO)	Date of duty	Hand, Nerida

* Temporary for 1 (one) year.

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: gazette@hpw.qld.gov.au Prices are GST inclusive unless otherwise stated.			

Department of Justice and Attorney-General
Brisbane, 27 May 2016

Associations Incorporation Act 1981

Notice is hereby given that pursuant to Section 94 paragraph (a) of the *Associations Incorporation Act 1981*, the property of the former associations listed below is vested in the Public Trustee as at 8:00am, 3 June 2016.

Name of association	Former no.
Grange Progress Association Inc.	IA03175
Yupungathi Land and Sea Management Association Inc.	IA30510

Dated this 27 May 2016

Pat Tully
DELEGATE OF THE CHIEF EXECUTIVE

Education (General Provisions) Act 2006

SCHOOL ENROLMENT MANAGEMENT PLAN (School EMP)

In accordance with Chapter 8, Part 3 Section 170, of the *Education (General Provisions) Act 2006*, these School EMPs have been prepared by the Regional Directors of the Metropolitan and North Coast regions, as delegates of the Chief Executive.

Region: Metropolitan
School: Albany Creek State School (new)

Region: North Coast
School: Coolum State High School (update)
School: Moreton Downs State School (update)

Copies of School EMPs are available for public inspection, without charge, during normal business hours at the department's head office, and accessible on the department's website at <http://education.qld.gov.au/schools/catchment>.

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE
*EDUCATION (GENERAL PROVISIONS) ACT 2006***

The following school council was established and approved on 26 May 2016 by the Principal Caboolture State High School (as delegate of the Chief Executive, Department of Education and Training to approve school councils) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

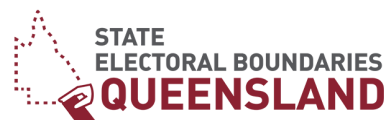
Caboolture State High School Council

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE
*EDUCATION (GENERAL PROVISIONS) ACT 2006***

The following school council was established and approved on 31 May 2016 by the Principal, Glenview State School (as delegate of the Chief Executive, Department of Education and Training to approve school councils) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

Glenview State School Council

QUEENSLAND REDISTRIBUTION COMMISSION



NOTICE UNDER SECTION 35 OF THE *ELECTORAL ACT 1992*

QUEENSLAND ELECTORAL REDISTRIBUTION

The *Electoral Act 1992* (the Act) requires the Queensland Redistribution Commission to redistribute the State into 93 electoral districts.

Pursuant to the provisions of section 35(6) of the Act, notice is hereby given that -

- the need for a redistribution has arisen under section 38(a)(ii) of the Act; and
- the following persons constitute the Queensland Redistribution Commission:
 - Hon. Hugh Botting (Chairperson);
 - Mr Walter van der Merwe, Electoral Commissioner of Queensland; and
 - Ms Liza Carroll, Director-General, Department of Housing and Public Works.

General redistribution enquiries can be sent to boundaries@ecq.qld.gov.au or visit the website for more information: <http://boundaries.ecq.qld.gov.au/>



Hon. Hugh Botting
Chairperson, Queensland Redistribution Commission

Queensland Treasury
Brisbane, 30 May 2016

Holidays Act 1983

NOTIFICATION

I, the Honourable Grace Grace MP, Minister for Employment and Industrial Relations, Minister for Racing and Minister for Multicultural Affairs in pursuance of the provisions of the *Holidays Act 1983*, hereby appoint the day specified in Column 1 of the Schedule, hereto as a holiday within the District set opposite that day in Column 2 of the schedule, being a holiday in respect of the annual agricultural, horticultural or industrial show set opposite that day in Column 3.

Column 1	Column 2	Column 3
Date of Holiday 2016	District	Name of Show
4 July	Shire of Palm Island	Townsville Annual Show
		GRACE GRACE

Queensland Treasury
Brisbane, 30 May 2016

Holidays Act 1983

NOTIFICATION

I, the Honourable Grace MP, Minister for Employment and Industrial Relations, Minister for Racing and Minister for Multicultural Affairs in pursuance of the provisions of the *Holidays Act 1983*, hereby appoint the day specified in Column 1 of the Schedule, hereto as a special holiday within the District set opposite that day in Column 2 of the schedule, being a special holiday in respect of the event set opposite that day in Column 3.

Note 1: The following holidays are special holidays pursuant to Section 4 of the *Holidays Act 1983* and are bank holidays not public holidays.

Note 2: Pursuant to a directive issued under the *Public Service Act 2008*, they are holidays for public service employees unless otherwise determined by a chief executive.

Column 1	Column 2	Column 3
Date of Holiday 2016	District	Event
3 June	Shire of Palm Island	Strike 57 Commemoration Day
10 June	Shire of Palm Island	Bwgcorman Day
15 July	Shire of Palm Island	NAIDOC Day
2 September	Shire of Palm Island	Spring Fair Festival Day
GRACE GRACE		

Queensland Treasury
Brisbane, 30 May 2016

Holidays Act 1983

NOTIFICATION

I, the Honourable Grace MP, Minister for Employment and Industrial Relations, Minister for Racing and Minister for Multicultural Affairs in pursuance of the provisions of the *Holidays Act 1983*, hereby notify that:

The following notification published in the Queensland Government Gazette dated 1 April 2016, is revoked.

Column 1	Column 2	Column 3
Date of Holiday 2016	District	Event
8 July	Northern Peninsula Area Region	NPA Bi-Annual Carnival Festival
GRACE GRACE		

Queensland Treasury
Brisbane, 30 May 2016

Holidays Act 1983

NOTIFICATION

I, the Honourable Grace MP, Minister for Employment and Industrial Relations, Minister for Racing and Minister for Multicultural Affairs in pursuance of the provisions of the *Holidays Act 1983*, hereby appoint the day specified in Column 1 of the Schedule, hereto as a special holiday within the District set opposite that day in Column 2 of the schedule, being a special holiday in respect of the event set opposite that day in Column 3.

Note 1: The following holidays are special holidays pursuant to Section 4 of the *Holidays Act 1983* and are bank holidays not public holidays.

Note 2: Pursuant to a directive issued under the *Public Service Act 2008*, they are holidays for public service employees unless otherwise determined by a chief executive.

Column 1	Column 2	Column 3
Date of Holiday 2016	District	Event
23 September	Northern Peninsula Area Region	NPA Bi-Annual Cultural Festival
GRACE GRACE		

Mental Health Act 2000

DECLARATION – AUTHORISED MENTAL HEALTH SERVICE

Department of Health
Brisbane, 23 May 2016

This declaration is made under section 497 of the *Mental Health Act 2000* and declares a change to the Administrator of the Mackay Authorised Mental Health Service from the Operations Director, Mackay Authorised Mental Health Service to the Clinical Director, Mackay Authorised Mental Health Service.

Associate Professor John Allan
Director of Mental Health

Authorised Mental Health Service	Administrator
Mackay Authorised Mental Health Service	Clinical Director Mackay Authorised Mental Health Service

*Transport Infrastructure Act 1994***ANCILLARY WORKS AND ENCROACHMENTS ON ROAD CORRIDORS NOTICE****1 Short Title**

This notice may be cited as the *Ancillary Works and Encroachments Notice (No 2) 2016*

2 Commencement

This notice commences on 3 June 2016.

Previous notices for the purposes of section 50 of the *Transport Infrastructure Act 1994* are replaced by this notice and are of no further effect.

4 Purpose

This notice outlines which ancillary works and encroachments on state-controlled roads do not require approval from the Chief Executive of the Department of Transport and Main Roads.

5 Relevant legislation

To maintain a safe and efficient road network, the *Transport Infrastructure Act 1994* (the Act) sets out the legislative requirements for ancillary works and encroachments on state-controlled roads.

The construction, maintenance, operation and conduct of ancillary works and encroachments is covered by section 50 of the Act.

The Act requires the approval by the Chief Executive of the Department of Transport and Main Roads for ancillary works and encroachments on state-controlled roads. However, subsection 50(4)(a) exempts certain ancillary works and encroachments from the requirement to obtain the Chief Executive's approval. This notice lists the ancillary works and encroachments to which this exemption applies.

6 Definitions

The following definitions apply to the criteria contained in section 8 of this notice.

- *Ancillary works and encroachments*: Definitions of ancillary works and encroachments are provided in both the *Transport Infrastructure Act 1994* (the Act) and the subordinate *Transport Infrastructure (State-controlled Roads) Regulation 2006* (the Regulation).
- *Footpath*: Means an area open to the public that is designated for, or has as one of its main uses, use by pedestrians. It can be either a paved, unpaved or dedicated grassed area.
- *Industrial area*: Is a location where the land adjacent to the state-controlled road is classified as an 'industrial' zone in the relevant local government's planning scheme.
- *Obstruct the use of the footpath by pedestrians*: Is to obstruct a footpath in any way that would prevent a person with a wheelchair, mobility device or a pram from being able to safely use the footpath.
- *Rural area*: An area that generally contains many of the following features –
 - localised street lighting at major intersections only
 - sparse development adjacent to the road with buildings generally set a considerable distance back from the road boundary
 - land use generally associated with agriculture, forestry or passive recreational activities or industries involving large-scale operations
 - intersections widely spaced (approximately 1km minimum)
 - road traffic which has little or infrequent interaction with adjacent development
 - regulatory speeds generally 80km/h or higher.

- *Shared path*: Is an area open to the public that is designated for, or has as one of its main uses, use by both the riders of bicycles and pedestrians (as defined in section 242(2) of the *Transport Operations (Road Use Management—Road Rules) Regulation 2009*.)
- *State-controlled road*: Means a road or land, or part of a road or land, declared under section 24 of the *Transport Infrastructure Act 1994* to be a state-controlled road. A map of the state-controlled road network is available on the TMR website.
- *Urban area*: Means an area that generally contains most of the following features –
 - street lighting
 - extensive residential, commercial or industrial development or associated land uses abutting the road
 - significant interaction between adjacent development and passing traffic
 - considerable pedestrian movements
 - closely spaced intersections
 - numerous public utility services
 - regulatory speed generally 70km/h or less.

7 Who does this notice apply to?

This notice applies to any person or entity that would like to construct, maintain, operate or conduct ancillary works or an encroachment on a state-controlled road, other than:

- (1) a public utility plant, or
- (2) those being constructed under a contract with the Chief Executive of the Department of Transport and Main Roads.

8 Ancillary works and encroachments that do not require Chief Executive's approval

The construction, maintenance, operation and/or conduct of some ancillary works and encroachments is considered to have a low impact on the safety and efficiency of the road network and therefore do not require the approval of the Chief Executive of the Department of Transport and Main Roads.

The ancillary works and encroachments set out in the following tables 8.1, 8.2, 8.3, 8.4 and 8.5 do not require the Chief Executive's approval if they:

- a) do not interfere* with a state-controlled road or its operation
- b) comply with the dimensions, locations, capacity, rigidity and other requirements specified below.

*Examples of interfering with a road or its operation include if anything –

- (1) is attached to a tree (except for roadside memorials) or road furniture (for example guardrails, guide posts, traffic signs and other Transport and Main Roads infrastructure),
- (2) interferes with the clear sight distance of motorists or pedestrians
- (3) overhangs any portion of a traffic lane for a state-controlled road
- (4) unreasonably distracts road users through illumination or movement
- (5) presents a potential hazard to road users
- (6) interferes with or restricts the movement of pedestrians or cyclists.

8.1 Structures

Ancillary works or encroachment	Criteria to be exempt
Mail boxes	Must: <ul style="list-style-type: none"> • be 50 litre capacity or less, and • be erected on one or two circular hollow posts that have a diameter less than 60mm and a wall thickness 3.6mm or less, and • be located 3.5m or further from the edge of the nearest traffic lane.
Rubbish & rubbish bins	Must: <ul style="list-style-type: none"> • be approved by the local government, and • be serviced by a rubbish collection service provided by a local government, and • be left for collection in a location agreed by the service provider, and • not be left permanently in the road corridor.
Shop or building awning (in urban areas) Note: For new or replacement awnings, contact your local Transport and Main Roads office (http://www.tmr.qld.gov.au/About-us/Contact-us/In-person/Roads-offices).	Must: <ul style="list-style-type: none"> • have been in existence prior to 2009, and • not infringe into a traffic lane, taking road cross-fall into account, and • not present a safety hazard.
Roadside memorials	Must: <ul style="list-style-type: none"> • comply with the Department of Transport and Main Roads' <i>Roadside Memorials</i> – this includes requirements on dimensions and location (http://www.tmr.qld.gov.au/Safety/Road-safety/Roadside-memorials.aspx), and • complete the <i>Roadside memorial information form</i> and submit it to the nearest Transport and Main Roads office (listed on the form).

8.2 Activities

Ancillary works or encroachment	Criteria to be exempt
Meetings on footpaths	Must: <ul style="list-style-type: none"> • require participants to stand, and • not involve furniture, and • not allow participants to stand on the road pavement, and • not obstruct the use of the footpath by pedestrians, and • not be associated with a commercial activity.
Fund raising and promotional activities by community based groups	Must: <ul style="list-style-type: none"> • be conducted on a paved footpath, and • not be conducted on a shared path, and • not be conducted on a median strip, and • not be conducted within 3m of a pedestrian crossing, and • involve no furniture other than one table with a maximum diagonal length of 2m and up to two chairs, and • not obstruct the use of the footpath by pedestrians.

Temporary grazing of stock	<p>Must:</p> <ul style="list-style-type: none"> • have a permit from the local government approving the grazing, and • only occur during daylight hours, and • not be undertaken on roads that have kerb and channel, and • not be undertaken on a motorway, and • ensure the stock is enclosed within a portable electric fence, and • only use circular hollow fence posts that have a diameter less than 60mm and a wall thickness 3.6mm or less, and • ensure fence posts are located 3.5m or further from the edge of the nearest traffic lane.
Camping	<p>Must:</p> <ul style="list-style-type: none"> • not occur within 100 metres of a residence, and • not occur within 9m of the nearest traffic lane, and • must be allowed under the local government laws, and • not be prohibited by state or commonwealth regulation.

8.3 Vegetation and associated undertakings

Ancillary works or encroachment	Criteria to be exempt
<p>Planting of vegetation by a landholder</p> <p>Note: This exemption only applies when kerb and channel are present.</p>	<p>Must:</p> <ul style="list-style-type: none"> • be planted by the landholder, and • occur on the footpath next to the landholder's property, and • have a mature height of 60cm or less, and • not have foliage within 60cm of the traffic lane, road shoulder or footpath, and • not use garden edging above ground level, and • not use anything that could cause a spearing hazard (such as wooden stakes or star pickets), and • not obstruct the use of the footpath by pedestrians.
<p>Minor vegetation trimming and maintenance by a landholder (including mowing)</p>	<p>Must:</p> <ul style="list-style-type: none"> • occur on the land adjacent to the landholder's property, and • not involve the clearing of any shrub or tree, and • not obstruct the use of the footpath by pedestrians.
<p>Watering vegetation (including the use of sprinklers)</p>	<p>Must:</p> <ul style="list-style-type: none"> • use a hose with a diameter of 4cm or less, and • not make the footpath or road shoulder boggy, and • not create a tripping hazard or piercing hazard, and • not obstruct the use of the footpath by pedestrians.

8.4 Signs

Ancillary works or encroachment	Criteria to be exempt
<p>Election signs</p> <p>Note: Some local governments have permission to manage election signs on state-controlled roads. This exemption is not applicable if election signs are managed by the local government. Please check with your local government office.</p>	<p>Must:</p> <ul style="list-style-type: none"> • comply with the Department of Transport and Main Roads' <i>Election Signs on State-Controlled Roads</i> fact sheet – this includes requirements on when they can be erected, size, location/placement and construction (http://www.tmr.qld.gov.au/-/media/communityandenvironment/researcheducation/factsheets/electionsignage.pdf?la=en).
<p>Real estate and charity prize home</p> <p>Note: This exemption only applies when the sign cannot be viewed from the road (if located on the property).</p> <p>It does not exempt directional signs to guide customers through the road network to get to the home.</p>	<p>Must:</p> <ul style="list-style-type: none"> • be permitted under the local government laws for local roads in the area, and • be for a property situated next to the road with direct access to the road, and • be located directly next to the relevant property's boundary, and • not be attached to vegetation or Transport and Main Roads infrastructure (for example, road signs or guard rails), and • not be more than two in number – one no greater than 2.4m² and the other no greater than 0.6m², and • not be located on a motorway or freeway. <p>Note: In locations where visibility of the signs may be restricted by vegetation or large set back distances, the smaller sign (0.6m²) may be located away from the property's boundary if it meets the following requirements:</p> <p>(a) if it is made of light frangible materials (for example, corflute erected on a timber stake that is no bigger than 50mm x 25mm), it must be located at least 3.5m from the edge of the nearest traffic lane on roads with a speed limit of 80km or less, or at least 6m from the edge of the nearest traffic lane on roads with a speed limit greater than 80km,</p> <p>(b) If made from heavier materials, the signs must not be in the 'clear zone' as defined in Austroads 'Guide to Road Design - Part 6: Roadside Design, Safety and Barriers.' Please see your local Transport and Main Roads District Office (http://www.tmr.qld.gov.au/About-us/Contact-us/In-person/Roads-offices) for more information.</p> <p>While meeting (a) or (b) above, the sign must be located as close as practicable to the property boundary.</p>
<p>Property name signs – for example 'Upson Downs'</p> <p>Note: This exemption only applies to properties that are situated next to the road and have direct access to the road. It does not apply to residential blocks.</p>	<p>Must:</p> <ul style="list-style-type: none"> • be erected on one or two circular hollow posts that have a diameter less than 60mm and a wall thickness 3.6mm or less, and • not be located within 9m of the nearest traffic lane.
<p>Neighbourhood Watch signs</p>	<p>Must:</p> <ul style="list-style-type: none"> • be permitted under the local government laws for local roads in the area, and • be located on street name sign posts, and • not be higher or wider than 225mm (unless mutually agreed by the Queensland Police Service, the Department of Transport and Main Roads and the local government for the area), and • not be located on a motorway or freeway.

8.5 Roadside advertising

Ancillary works or encroachment	Criteria to be exempt
Business advertising on awnings (excluding motorways and freeways)	<p>Must:</p> <ul style="list-style-type: none"> • have a clearance under the sign of at least 2.5m, and • not move/rotate/change the image/message being displayed, and • not flash (but may be illuminated), and • be permitted under the local government laws for local roads in the area, and • not infringe into a traffic lane (taking road fall into consideration), • only display advertising that relates to the business names or products/services available from the building to which the awning is attached.
Signs relating to products or services available at a business premises – in urban areas (excluding motorways and freeways)	<p>Must:</p> <ul style="list-style-type: none"> • be permitted under the local government laws for local roads in the area, and • only be displayed during trading hours, and • be limited to one A-frame footpath sign with no moving or rotating elements or attachments, with a maximum height of 1m and a maximum width of 0.6m and a maximum depth of 0.6m, and • be located directly outside the building in which the products or services are available, and • be located as close as practicable to the building, and • not obstruct the use of the footpath by pedestrians.
Signs relating to products or services available at a business premises – in rural and industrial areas (excluding motorways and freeways)	<p>Must:</p> <ul style="list-style-type: none"> • not obstruct sight lines for drivers at intersections or driveways, and • be permitted under the local government laws for local roads in the area, and • only be displayed during trading hours, and • not be more than two A-frame signs with no moving or rotating elements or attachments, with a maximum height of 1.5m and a maximum width of 1m and a maximum depth of 1m, and • be located directly outside the building in which the products or services are available, and • be located as close as practicable to the property boundary, and • not obstruct the use of the footpath by pedestrians. <p>In addition to the above:</p> <ul style="list-style-type: none"> • If the sign is made of light frangible materials (for example, corflute erected on a timber stake that is no bigger than 50mm x 25mm), it must be located at least 3.5m from the edge of the nearest traffic lane on roads with a speed limit of 80km or less, or at least 6m from the edge of the nearest traffic lane on roads with a speed limit greater than 80km. • If made from heavier materials, the signs must not be in the 'clear zone' as defined in Austroads 'Guide to Road Design - Part 6: Roadside Design, Safety and Barriers.' Please see your local Transport and Main Roads District Office (http://www.tmr.qld.gov.au/About-us/Contact-us/In-person/Roads-offices) for more information.

*Transport Operations (Marine Safety) Regulation 2004***NOTIFICATION OF DANGER TO MARINE SAFETY**

Maritime Safety Queensland
Brisbane, 1 June 2016

I, Paul Campbell, Acting Executive Director, Maritime Operations of Maritime Safety Queensland, pursuant to section 18A of the *Transport Operations (Marine Safety) Act 1994*, exempt persons operating ships detailed in Schedule A for the event detailed in the Schedule B from section 61 and 206A of the *Transport Operations (Marine Safety) Act 1994* and sections 127, 127A and 127B of the *Transport Operations (Marine Safety) Regulation 2004*.

SCHEDULE A

- Powered surfboard for use in the film production managed by Taxi Film Production Pty Ltd as detailed in Schedule B;
- PWC craft operated by Queensland Police Service;
- PWC craft operated by Surf Life Saving Queensland

SCHEDULE B

The event consists of a filming of a powered surf board operation in defined areas for the purposes of a television commercial managed by Taxi Film Production Pty Ltd to be conducted by Mike McLean Film Services Pty Ltd between the hours of 7:00am and 5:00pm in 9 and 10 June 2016 in the waters of Currumbin Creek east of Gold Coast Highway Bridge; Coral Sea Adjacent Palm Beach; and Nerang River east of Macintosh Island, as shown on the location maps prepared by Mike McLean Film Services Pty Ltd and held at the Area Manager (Gold Coast) office.

PAUL CAMPBELL
Executive Director
Maritime Safety Queensland

*Water Supply (Safety and Reliability) Act 2008***TEMPORARY FULL SUPPLY LEVEL (WIVENHOE DAM)
DECLARATION NOTICE (NO. 01) 2016****Short title**

- This notice may be cited as the *Temporary Full Supply Level (North Pine Dam) Declaration Notice (No. 01) 2016*.

Notice of declaration [s.395 of the Act]

- In deciding whether to declare a temporary full supply level for North Pine Dam, the Minister has had regard to the feasibility advice and the public interest.
- Notice is hereby given that the Minister declares a temporary full supply level of E.L. 38.6m A.H.D. for North Pine Dam.
- The temporary full supply level for North Pine Dam takes effect on the day this notice is published in the Gazette.
- This notice is made the day it is published in the Gazette.

ENDNOTES

- Published in the Gazette on 3 June 2016.
- Not required to be laid before the Legislative Assembly.
- The administering agency is the Department of Energy and Water Supply.

**NOTIFICATION OF APPROVAL OF FORM UNDER THE
WORKERS' COMPENSATION AND REHABILITATION ACT 2003****1. Approval of form**

The form listed in the following table was approved by the Workers' Compensation Regulator on 31 May 2016.

Form No.	Form Heading	Version
132M	Work capacity certificate – workers' compensation	1

2. Availability of form

This form is available from the Office of Industrial Relations: GPO Box 69 Brisbane Queensland 4001
50 Ann St, Brisbane Queensland 4000
www.worksafe.qld.gov.au
Phone: 1300 362 128

*Acquisition of Land Act 1967***AMENDING TAKING OF LAND NOTICE (NO. 01) 2016****Short title**

- This notice may be cited as the *Amending of Taking of Land Notice (No. 01) 2016*.

Amendment of Notice (s. 11(1) and s. 11(3) of the Acquisition of Land Act 1967)

- (1) The Taking of Land Notice (No. 01) 2014 published in the Gazette on 23 May 2014 at page 122, relating to the taking of the land described in the Schedule thereto by the Central SEQ Distributor – Retailer Authority for fee simple purposes, is amended as set out in subsection (2).
- (2) In the **SCHEDULE** to the notice –

omit 'An area of about 1780.45 m², being part of Lot 2 on RP128580 contained in Title Reference 14615147, parish of Walloon, as shown on Proposal Plan 486/5/7-0390-001 A'.

insert 'An area of 1805 m², being Lot 1 on SP284036 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 14615147'.

ENDNOTES

- Published in the Gazette on 3 June 2016
- Not required to be laid before the Legislative Assembly.
- The administering agency is the Central SEQ Distributor - Retailer Authority.

*Acquisition of Land Act 1967***AMENDING TAKING OF EASEMENT NOTICE (No. 1) 2016****Short title**

1. This notice may be cited as the *Amending Taking of Easement Notice (No. 1) 2016*.

Amendment of Notice (s.11(1) and s. 11(3) of the *Acquisition of Land Act 1967*)

2. (1) The Taking of Easement Notice (No. 1) 2014 published in the Gazette on 23 May 2014 at pages 121 and 122, relating to the taking of the easement described in the Schedule thereto by the Central SEQ Distributor-Retailer Authority for Sewerage purposes, is amended as set out in subsection (2).

(2) In **SCHEDULE 2** to the notice –

omit 'Easement in Lot 2 on RP128580 and shown on Proposal Plan 486/5/7-0390-002 B, area about 3084.4 m², part of Title Reference 14615147, parish of Walloon'.

insert 'Easement Z in Lot 2 on SP284036 (being a plan to be registered in Queensland Land registry, Department of Natural Resources and Mines), being part of Title Reference 14615147'.

ENDNOTES

1. Published in the Gazette on 3 June 2016.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Central SEQ Distributor - Retailer Authority.

*Acquisition of Land Act 1967***TAKING OF LAND NOTICE BY
TOWNSVILLE CITY COUNCIL (No. 01) 2016****Short title**

1. This notice may be cited as the *Taking of Land Notice by Townsville City Council (No. 01) 2016*.

Land taken [s.15D of the Act]

2. The land described in the Schedule is taken by Townsville City Council for sewage pump station purposes and vests in Townsville City Council for an estate in fee simple on and from 27 May 2016.

SCHEDULE**Land Taken**

Lot 1 on SP117809 (to be registered in the Land Registry), area 467m², part of Title Reference 50300723, parish of Coonambelah.

ENDNOTES

1. Made by Townsville City Council on 22 September 2015.
2. Published in the Gazette on 3 June 2016.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Natural Resources and Mines.
5. File Reference 2540006.

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