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Queensland Government Gazette

EXTRAORDINARY

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FRIDAY 27 MAY 2022

[No. 19

Acquisition of Land Act 1967
State Development and Public Works Organisation Act 1971

TAKING OF LAND NOTICE (No. 2) 2022

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 2) 2022*.

Land taken

2. The land described in Schedule 1 is taken by the Coordinator-General pursuant to section 125(1)(a) of the *State Development and Public Works Organisation Act 1971* for the purpose of providing for the establishment of a new school at Bellbird Park, and vests as an estate in fee simple in the State of Queensland (represented by the Department of Education) on and from 27 May 2022.

SCHEDULE 1

Land Taken

Lot 78 on Registered Plan 102544 contained in Title Reference 13865194

ENDNOTES

1. Made by the Governor in Council on 26 May 2022.
2. Published in the Gazette on 27 May 2022.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of State Development, Infrastructure, Local Government and Planning.

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EXTRAORDINARY

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FRIDAY 27 MAY 2022

[No. 20

Department of Justice and Attorney-General
Brisbane, 27 May 2022

Her Excellency the Governor, acting by and with the advice of the Executive Council, has approved under section 59 of the *Constitution of Queensland 2001* that the undermentioned persons be appointed, by Commission, as Judges of the Supreme Court of Queensland on and from the date of commencement as shown—

Name	Date of commencement
Ms Melanie Hindman QC	30 May 2022
Mr Lincoln Crowley QC	13 June 2022

SHANNON FENTIMAN MP
Attorney-General and Minister for Justice
Minister for Women and Minister for the
Prevention of Domestic and Family Violence

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Queensland Government Gazette

EXTRAORDINARY

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TUESDAY 31 MAY 2022

[No. 21

**FEED-IN TARIFF FOR EXPORTED SOLAR PHOTOVOLTAIC (PV) ELECTRICITY IN REGIONAL
QUEENSLAND**

Electricity Act 1994

Pursuant to section 94 of the *Electricity Act 1994* (the Electricity Act) and the Direction Notice from the Minister for Energy, Renewables and Hydrogen (dated 16 December 2021) issued under section 93 of the Electricity Act, I hereby state that the Queensland Competition Authority decided that on and from 1 July 2022 to 30 June 2023, the feed-in tariff, as defined in section 92 of the Electricity Act, is 9.300 cents per kilowatt hour.

Dated this 31st day of May 2022

Professor Flavio Menezes
Queensland Competition Authority

*Electricity Act 1994***RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 11 June 2021.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the *National Energy Retail Law (Queensland)* (the NERL (Qld)).

Pursuant to the Certificate of Delegation from the Minister for Energy, Renewables and Hydrogen (dated 16 December 2021) and sections 90 and 90AB of the Electricity Act, I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2022, the notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this 31st day of May 2022.

Flavio Menezes, Chair
Queensland Competition Authority

TARIFF SCHEDULE

Part 1 — Application**A) APPLICATION OF THIS SCHEDULE – GENERAL**

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the *Electricity Act 1994 (Queensland)* (the Electricity Act) and the *National Energy Retail Law (Queensland)* (the NERL (Qld)). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

B) APPLICATION OF TARIFFS**General**

Any reference to a tariff is a reference to a retail tariff in the Tariff Schedule unless otherwise explicitly stated in the Tariff Schedule.

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request. However, retailers must not pass through to customers the default network tariff assignment criteria.

Additional customer descriptions:

- A *Connection Asset Customer (CAC)* is a large business customer whose installed capacity generally exceeds 1000 kVA and is connected to the distribution network at a minimum nominal voltage of 11 kV, but not exceeding a nominal voltage of 66 kV as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose installed capacity generally exceeds 10 MVA and is connected to the distribution network at a minimum nominal voltage of 33 kV, but not exceeding a nominal voltage of 132 kV as classified by the distribution entity. A customer taking supply at these voltages, but with installed capacity less than 10 MVA, may request to be classified as an ICC if it satisfies specific criteria set out in the distribution entity's approved Tariff Structure Statement.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description.

Emergency is as defined in the *National Energy Retail Rules* as applied in Queensland.

The *QECMM (Queensland Electricity Connection and Metering Manual)* as required in the *Metrology Procedure: Part A, National Electricity Market*, or similar document setting out the minimum requirements for connection of supply to customer premises as intended by the QECMM.

MI means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other continuous supply primary tariff at that MI. All large customer tariffs are MI exclusive tariffs unless otherwise stated.

A retailer must assign the applicable *default tariff* to a small customer in the event the small customer does not nominate a tariff when they become a Standard Contract Customer of the retailer except where any existing metering configuration at the MI is for a primary interruptible supply tariff, in which case the small customer must expressly nominate a suitable primary tariff. Such assignment does not alter a small customer's ability to access other tariffs in the event the small customer requests assignment to another tariff.

The default tariff is:

- For residential customers—Tariff 11
- For small business customers—Tariff 20.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 22A, 22B, 24, 24A, 24B, 34, 41, 62A, 65A or 66A) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

Any reference in this Tariff Schedule to a time is a reference to Australian Eastern Standard Time.

Weekdays mean Monday to Friday including public holidays.

Summer is the months of December to February inclusive.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

Demand is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as recorded or calculated in kilovolt-amperes (kVA) using data recorded on the associated metering.

No adjustment to import demand is made for export to the distribution network.

Maximum demand is the highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

For large customer tariffs in Part 2 listing charge parameter options in both kW and kVA, the applicable charging parameter is to be kVA except for:

- MI with type 6 metering – kW;
- MI where type 6 metering is replaced with type 1 to 4 metering due to fault, age, distributor initiated customer reclassification, or other action not initiated by the customer – kW or kVA at the customer's choice until the first anniversary of the type 6 meter replacement, and kVA from that time;
- MI with type 1 to 4 metering and the tariff assigned to that MI changes from an obsolete tariff to a standard tariff – kW or kVA at the customer's choice until the first anniversary of the tariff change, and kVA from that time.

Once a retailer applies the kVA demand charging parameter to an MI, a kW demand charging parameter can no longer be applied to the MI unless otherwise permitted by energy law.

A *demand threshold* is the demand value below which demand charges for a tariff do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

Authorised demand is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

Excess demand for the billing period is the greater of the maximum demand outside the peak demand window minus the maximum demand during the peak demand window, or zero.

Capacity is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

Bus customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

Line customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

Continuous supply standard tariffs

Tariff 11

This tariff shall not apply in conjunction with any other primary residential tariff.

Tariff 20

This tariff shall not apply in conjunction with any other primary business tariff.

Tariff 22B

The applicable daily supply charge for each customer's bill is determined by multiplying the customer's total average daily usage for all meter registers at the MI for the billing period by the number of days in the calendar year. Average daily usage is

calculated on a pro rating basis having regard to the number of days in the billing period that supply was connected as expressly allowed or permitted by energy law. The applicable daily supply charge for the billing period is that which corresponds with the applicable annual usage Bands:

- Band 1 – up to 20,000 kWh/y
- Band 2 – 20,000 up to 40,000 kWh/y
- Band 3 – 40,000 up to 60,000 kWh/y
- Band 4 – 60,000 up to 80,000 kWh/y
- Band 5 – 80,000 kWh/y and above

Tariffs 14A and 24A

Customers choosing these tariffs should be aware that the underlying network tariffs may be subject to larger annual price changes compared to other network tariffs as distribution entities move them toward the network prices that underpin Tariffs 14B and 24B respectively. It is likely the network tariffs will then be extinguished. This process will likely impact future prices and access to Tariffs 14A and 24A.

Tariff 43

This tariff is only available to large business customers with basic metering (type 6) where that metering is not capable of measuring electricity usage under an alternative applicable standard tariff.

Interruptible supply standard tariffs

General

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

Where a customer's aggregate load that is connected to an interruptible supply tariff exceeds 20 amperes per phase, additional load control equipment must be installed in accordance with the QECMM. Such equipment must be installed at the customer's expense.

Availability of supply

Tariff 31

Supply will be available for a minimum of 8 hours per day for customers connected to the Ergon Energy network, and 5 hours per day for customers connected to the Essential Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

Tariff 33

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, and 10 hours per day for customers connected to the Essential Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Tariffs 34, 60A and 60B

These tariffs are not available to customers connected to the Essential Energy network within Queensland.

Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, but may be reduced in an emergency. Times when supply is available is subject to variation at the absolute discretion of the distribution entity.

Changes to connected load

Customers must notify their retailer of any change of more than 30 kW to the load connected to its interruptible supply tariff, including if the change is a reduction.

Other access requirements**Tariff 33**

This tariff shall not apply in conjunction with Tariff 24.

Tariffs 34 and 60A

These tariffs shall not apply in conjunction with any other tariff.

Tariffs 60A and 60B

These tariffs are only available in areas where the distribution entity's standard load control signalling operates. Access to the tariffs may be subject to a network impact assessment by the distribution entity supporting customer access.

Electrical equipment connected to secondary interruptible supply tariffs

These tariffs are applicable where there is no provision to supply electrical equipment, or any specified part of electrical equipment, that is connected to a secondary interruptible supply tariff via another tariff (e.g. via a change-over switch to a continuous supply tariff), and electricity supply is:

- (a) connected to electric vehicle supply equipment (residential customers only), or pool filtration or sanitation systems via a general purpose socket-outlet specifically labelled to indicate that it is connected to an interruptible supply tariff; or
- (b) permanently connected to electric or heat pump storage water heaters, boost elements of solar water heaters, electric vehicle supply equipment, pool filtration or sanitation systems, pumping or irrigation equipment, battery energy storage systems, solar power systems, or other appliances (e.g. washing machines or dishwashers).

Where a part (e.g. a one-shot booster or circulating pump for a solar water heater) of electrical equipment connected to a secondary interruptible supply tariff is connected to another tariff, the part must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Unmetered supply standard tariffs**Tariff 71**

Street lighting customers as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
 - (a) dedicated to public use as a road; or
 - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - (c) a footpath or bicycle path; or
 - (d) a bridge, culvert, ford, tunnel or viaduct,
 - and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Tariff 91

This tariff is only available to customers with small loads other than street lights as set out in the distribution entity's Approved

Unmetered Supply Devices list (or equivalent document), and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are not regulated.

Individually Calculated Customers

As an alternative to Tariff 53 set out in Part 2 of this Schedule, Standard Contract Customers classed as ICC can choose to be supplied and billed by their retailer under the ICC site-specific tariff set out in Part 2 of this Schedule.

Obsolete tariffs**Limited-access obsolete tariffs**

Small business customers can switch once to a *limited-access obsolete* tariff only if they have accessed the corresponding *discontinued* tariff as set out below at any time between 1 July 2017 and 30 June 2020:

Discontinued TariffLimited-access obsolete tariff

Tariff 62.....Tariff 62A

Tariff 65.....Tariff 65A

Tariff 66.....Tariff 66A

Any subsequent tariff change by the customer must be to an applicable standard tariff, and the customer can no longer access a limited-access obsolete tariff.

Obsolete tariffs

Obsolete tariffs can only be accessed by customers who are on the tariff at the date it becomes obsolete and continuously take supply under it.

The *scheduled phase-out date* is the date an obsolete tariff will be discontinued.

Tariff 65A

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66A

The fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Tariff changes***Discontinued or redesignated tariffs***

Customers supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) on the date of the tariff being discontinued or redesignated, and whom have not notified their retailer of their preferred applicable standard tariff, will be transferred to an applicable standard tariff at the discretion of the retailer upon the tariff being discontinued or redesignated.

Seasonal time-of-use tariffs

Customers on seasonal time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account unless expressly allowed or permitted by energy law.

Prorating of charges on bills

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

Supply voltage

Tariffs can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless specifically stated in the tariff description, or otherwise agreed with the retailer.

Metering***General***

Revenue metering is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI, unless otherwise permitted by energy law. Meter wiring and equipment to house meters is the customer's responsibility and must be installed and maintained at the customer's expense.

All data used for billing purposes will be determined in accordance with the metrology procedure unless otherwise permitted by energy law. The use of data substitutes or estimates is permissible, where in accordance with energy law.

The *metrology procedure* is the metrology procedure as issued by the Australian Energy Market Operator, and as added to by the *Electricity Distribution Network Code (Queensland)*.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

Charges for customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 4 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request; and
- the distribution entity as owner of the replaced meter continues to charge the retailer the capital charge for the replaced meter.

Card-operated meter customers

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:
 - a maximum of **\$30**
- (b) retailer's administration fee for a dishonoured payment:
 - a maximum of **\$15**
- (c) financial institution fee for a dishonoured payment:
 - a maximum of **the fee incurred by the retailer**
- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
 - (i) the customer voluntarily participates in such program or scheme;
 - (ii) the additional amount is payable under the program or scheme; and
 - (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternative control services at the prices regulated by the Australian Energy Regulator, or as otherwise modified by energy law, for those services on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

Concessional application

Tariff 11 is also available to customers where they satisfy the additional criteria set out in any one of **1**, **2** or **3**, below:

- 1.** Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.
- 2.** Residential institutions:
 - (a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating,

sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and

(b) that are:

(i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and

(ii) a non-profit organisation that:

A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

(a) have a service agreement for homelessness funding administered by the State; and

(b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 2—Standard tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Small customer tariffs

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	22.135	c/kWh
		Daily supply charge	90.408	c
12B	Residential time-of-use primary tariff	Usage: Peak (4pm – 9pm)	29.935	c/kWh
		Day (9am – 4pm)	17.235	c/kWh
		Night (all other times)	17.946	c/kWh
		Daily supply charge	90.408	c
14A	Residential time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm)	3.801	\$/kW
		All other times	0.0	\$/kW
		Usage	17.858	c/kWh
		Daily supply charge	90.408	c
14B	Residential time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm)	7.920	\$/kW
		All other times	0.0	\$/kW
		Usage	16.729	c/kWh
		Daily supply charge	90.408	c
20	Small business flat-rate primary tariff.	Usage	25.408	c/kWh
		Daily supply charge	123.140	c
22B	Small business time-of-use inclining-band primary tariff.	Usage: Peak (4pm – 9pm weekdays)	34.939	c/kWh
		Day (9am – 4pm)	19.117	c/kWh
		Night (all other times)	24.617	c/kWh
		Daily supply charge:		
		Band 1	123.140	c
		Band 2	152.798	c
		Band 3	182.456	c
Band 4	212.114	c		
Band 5	241.773	c		

Tariff	Description	Charge type	Rate	Unit
24A	Small business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays)	4.041	\$/kW
		All other times	0.0	\$/kW
		Usage	22.255	c/kWh
		Daily supply charge	123.140	c
24B	Small business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays)	10.394	\$/kW
		All other times	0.0	\$/kW
		Usage	21.024	c/kWh
		Daily supply charge	123.140	c
31	Small customer flat-rate secondary tariff with interruptible supply.	Usage	15.696	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply.	Usage	17.400	c/kWh
34	Small business flat-rate primary tariff with interruptible supply.	Usage	19.132	c/kWh
		Daily supply charge	113.599	c

Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
43	Large business inclining-block primary tariff	Usage: up to 97,000 kWh per year	14.748	c/kWh
		all remaining usage	23.692	c/kWh
		Daily supply charge	4169.682	c
44	Large business monthly demand primary tariff Demand threshold 30 kW / 35 kVA.	Chargeable demand; or	24.161	\$/kW
		Chargeable demand	21.744	\$/kVA
		Usage	14.747	c/kWh
		Daily supply charge	4169.682	c
45	Large business monthly demand primary tariff Demand threshold 120 kW / 135 kVA.	Chargeable demand; or	23.140	\$/kW
		Chargeable demand	20.826	\$/kVA
		Usage	14.747	c/kWh
		Daily supply charge	13570.740	c

Tariff	Description	Charge type	Rate	Unit
46	Large business monthly demand primary tariff Demand threshold 400 kW / 450 kVA.	Chargeable demand; or	18.954	\$/kW
		Chargeable demand	17.058	\$/kVA
		Usage	14.747	c/kWh
		Daily supply charge	35392.202	c
50A	Large business time-of-use monthly demand primary tariff.	Demand: Peak (4pm – 9pm weekdays)	14.865	\$/kVA
		Excess	2.973	\$/kVA
		Usage	14.819	c/kWh
		Daily supply charge	17511.840	c
51A	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 66kV.	Demand	3.516	\$/kVA
		Capacity	3.672	\$/kVA
		Usage	13.122	c/kWh
		Daily connection charge	6.771	\$/unit
		Daily supply charge	24565.475	c
51B	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 33kV.	Demand	3.643	\$/kVA
		Capacity	4.486	\$/kVA
		Usage	13.122	c/kWh
		Daily connection charge	6.771	\$/unit
		Daily supply charge	17577.975	c
51C	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	4.417	\$/kVA
		Capacity	5.174	\$/kVA
		Usage	13.122	c/kWh
		Daily connection charge	6.771	\$/unit
		Daily supply charge	16367.675	c

Tariff	Description	Charge type	Rate	Unit
51D	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	8.908	\$/kVA
		Capacity	10.029	\$/kVA
		Usage	13.122	c/kWh
		Daily connection charge	6.771	\$/unit
		Daily supply charge	15676.075	c
52A	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 33 or 66kV. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	13.681	\$/kVA
		Chargeable capacity	6.357	\$/kVA
		Usage – Summer	12.423	c/kWh
		Usage – All other times	13.231	c/kWh
		Daily connection charge	6.771	\$/unit
		Daily supply charge	12823.075	c
		52B	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand
Chargeable capacity	4.492			\$/kVA
Usage – Summer	12.423			c/kWh
Usage – All other times	13.231			c/kWh
Daily connection charge	6.771			\$/unit
Daily supply charge	12823.075			c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.			Chargeable demand
		Chargeable capacity	8.223	\$/kVA
		Usage – Summer	12.423	c/kWh
		Usage – All other times	13.231	c/kWh
		Daily connection charge	6.771	\$/unit
		Daily supply charge	12823.075	c
53	Large business high-voltage monthly primary tariff only for customers classified as ICC.	Demand	3.516	\$/kVA
		Capacity	3.672	\$/kVA
		Usage	13.122	c/kWh
		Daily supply charge	24371.755	c

Tariff	Description	Charge type	Rate	Unit
ICC site-specific tariff	Large business high-voltage monthly primary tariff only for customers classified as ICC, where: <ul style="list-style-type: none"> the AER approved site-specific network charges are passed-through to customers and non-network components are chargeable as defined in Part 2 of this Schedule. 	AER approved site-specific network charges	Network charges	-
		Demand	0.200	\$/kVA
		Capacity	0.209	\$/kVA
		Usage	11.544	c/kWh
		Daily supply charge	2609.455	c
60A	Large business flat-rate primary tariff with interruptible supply.	Usage	23.355	c/kWh
		Daily supply charge	4169.682	c
60B	Large business flat-rate secondary tariff with interruptible supply.	Usage	23.355	c/kWh

Unmetered supply tariffs

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	28.402	c/kWh
91	Business flat-rate primary tariff.	Usage	22.586	c/kWh

Part 3—Obsolete tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Tariff	Description	Charge type	Rate	Unit
12A	Obsolete residential seasonal time-of-use primary tariff Scheduled phase-out date: 30 June 2023	Usage – Peak (Summer 3pm-9:30pm)	55.287	c/kWh
		Usage – All other times	19.736	c/kWh
		Daily supply charge	72.051	c
14	Obsolete residential seasonal time-of-use monthly demand primary tariff. <i>Peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during Summer. <i>Off-peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during all other times. <i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month. <i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW. Scheduled phase-out date: 30 June 2023	Chargeable demand – Peak	49.821	\$/kW
		Chargeable Demand – Off peak	7.155	\$/kW
		Usage	16.308	c/kWh
		Daily supply charge	44.127	c
22A	Obsolete small business seasonal time-of-use primary tariff. Scheduled phase-out date: 30 June 2023	Usage – Peak (Summer 10am–8pm weekdays)	58.907	c/kWh
		Usage – All other times	24.476	c/kWh
		Daily supply charge	113.298	c

Tariff	Description	Charge type	Rate	Unit
24	<p>Obsolete small business seasonal time-of-use monthly demand primary tariff.</p> <p><i>Peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during Summer.</p> <p><i>Off-peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during all other times.</p> <p><i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month.</p> <p><i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.</p> <p>Scheduled phase-out date: 30 June 2023</p>	Chargeable demand – Peak	74.985	\$/kW
		Chargeable Demand – Off peak	7.535	\$/kW
		Usage	18.868	c/kWh
		Daily supply charge	59.315	c
41	<p>Obsolete small business monthly demand primary tariff.</p> <p>Scheduled phase-out date: 30 June 2023</p>	Demand	19.307	\$/kW
		Usage	16.531	c/kWh
		Daily supply charge	609.389	c
50	<p>Obsolete large business seasonal time-of-use monthly demand primary tariff.</p> <p>Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage.</p> <p>Off-peak is all times in non-summer months for determining chargeable demand and usage.</p> <p>Peak demand threshold 20 kW.</p> <p>Off peak demand threshold 40 kW.</p> <p>Scheduled phase-out date: To be confirmed</p>	Peak chargeable demand	71.447	\$/kW
		Off-peak chargeable demand	10.887	\$/kW
		Peak usage	13.191	c/kWh
		Off-peak usage	16.965	c/kWh
		Daily supply charge	3510.840	c
62A	<p>Limited-access obsolete small business time-of-use declining-block primary tariff.</p> <p>Scheduled phase-out date: To be confirmed</p>	Usage – 7am to 9pm weekdays:		
		first 10,000 kWh/month	59.998	c/kWh
		remaining	50.485	c/kWh
		Usage – all other times	20.158	c/kWh
		Daily supply charge	106.184	c

Tariff	Description	Charge type	Rate	Unit
65A	Limited-access obsolete small business time-of-use primary tariff. Scheduled phase-out date: To be confirmed	Usage – Peak (daily pricing period)	47.377	c/kWh
		Usage – all other times	25.359	c/kWh
		Daily supply charge	105.884	c
66A	Limited-access obsolete small business fixed dual-rate demand primary tariff. Scheduled phase-out date: To be confirmed	Fixed charge (monthly) – first 7.5kW	4.118	\$/kW
		Fixed charge (monthly) – remaining kW	12.433	\$/kW
		Usage	24.004	c/kWh
		Daily supply charge	223.984	c

Part 4—Metering service charges

These charges are applicable subject to the matters set out in Part 1.

Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer (annual consumption 750MWh or less)	Daily metering charge	207.603	c
Standard asset customer (annual consumption greater than 750MWh)	Daily metering charge	249.175	c
Connection asset customer	Daily metering charge	429.569	c
Individually calculated customer	Daily metering charge	400.498	c

Small customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Primary tariff	Daily capital charge	7.353	c
	Daily non-capital charge	3.447	c
Secondary tariff (per tariff)	Daily capital charge	2.123	c
	Daily non-capital charge	1.025	c

End of Tariff Schedule

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Queensland Government Gazette

RESOURCES

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FRIDAY 3 JUNE 2022

[No. 22

Place Names Act 1994

PLACE NAME DECISION NOTICE (No 02) 2022

Short title

1. This notice may be cited as *Place Name Decision Notice (No 02) 2022*.

Notice of Place Name Decision [s.11 of the Act]

2. Notice is given that **Scott Stewart MP**, Minister for Resources has made a decision to alter the boundaries of the places set out in the Schedule.

SCHEDULE

Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Decision
			Lat. S.	Long. E.		
Irvingdale	Locality	Toowoomba Regional	27°10'04"	151°30'37"	QPN1216	#13128 31/03/2022 #13129 30/03/2022
Moola	Locality	Western Downs Regional	27°02'20"	151°33'53"	QPN1208	#13128 31/03/2022
Irvingdale	Locality	Western Downs Regional	27°08'25"	151°24'28"	QPN1208	#13129 30/03/2022
Bentley Park	Suburb	Cairns Regional	17°00'39"	145°43'23"	QPN1248	#21062 30/03/2022
Mount Sheridan	Suburb	Cairns Regional	16°59'02"	145°43'44"	QPN1248	#21062 30/03/2022
Lundavra	Locality	Goondiwindi Regional	28°04'16"	149°59'58"	QPN1133	#22016 09/05/2022
Tarawera	Locality	Goondiwindi Regional	28°06'54"	149°41'08"	QPN1133	#22016 09/05/2022
Hawthorne	Suburb	Brisbane City	27°28'00"	153°03'30"	QPN760	#22020 13/05/2022
Bulimba	Suburb	Brisbane City	27°27'00"	153°03'30"	QPN758	#22020 13/05/2022

ENDNOTES

1. Published in the Gazette on 3 June 2022.
2. The decisions shall take effect from the date stated in the Decision column of the schedule.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Resources.
5. Datum of Co-ordinates:- Geocentric Datum of Australia 2020.

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Queensland Government Gazette

GENERAL

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FRIDAY 3 JUNE 2022

[No. 23

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar

Industrial Registry

Email: qirc.registry@qirc.qld.gov.auWeb Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:

Contact Industrial Registry on 1300 592 987 or email QIRC.registry@qirc.qld.gov.au

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF AGRICULTURE AND FISHERIES				
* 405453/22	Administration Officer, Business Services, Forestry, Fisheries and Forestry, Parkhurst (AO4)	Date of duty	Flintham, Miranda	Administration Officer, Central Queensland/North Coast Region, Service Delivery, Housing and Homeless Services, Department of Communities Housing and Digital Economy, Rockhampton (AO3)

* Location was advertised as Rockhampton/flexible.

DEPARTMENT OF CHILDREN, YOUTH JUSTICE AND MULTICULTURAL AFFAIRS

396547/21	Senior Child Safety Officer, Child and Family, Region – North Queensland, Service Delivery – Child and Family, Mount Isa (PO4)	Date of duty	Lindenberg, Rachael	Child Safety Officer, Child and Family, Region – North Queensland, Service Delivery – Child and Family, Mount Isa (PO3)
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APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
407809/22	Senior Cultural Capability Officer, Cultural Capability and Statewide Services, Youth Justice Statewide Services Operations and Commissioning, Service Delivery – Youth Justice, Cairns (AO6)	Date of duty	Hastie, Douglas	Youth Family and Community Resource Officer, Youth Justice, Region – Far North Queensland, Service Delivery – Child and Family, Atherton (AO4)

DEPARTMENT OF EDUCATION

NCR 406104/22P	Head of Department – Teaching and Learning, Coolum State High School, North Coast Region (H01)	11-07-2022	Lohmann, Belinda Leigh	Teacher, Coolum State High School, North Coast Region (TCH)
NQR 409910/22P	Head of Department – Student Services, Spinifex State College – Mount Isa – Junior Campus, North Queensland Region (H01)	11-07-2022	Mitchell, Ashlee Kate	Teacher, Spinifex State College – Mount Isa – Junior Campus, North Queensland Region (TCH)
FNR 409314/22P	Head of Department – Teaching and Learning, Tagai State College – Thursday Island Secondary Campus, Far North Queensland Region (H01)	27-04-2022	Sayer, Jessica Marie	Teacher, Tagai State College – Thursday Island Secondary Campus, Far North Queensland Region (TCH)
FNR 409314/22P	Head of Department – Teaching and Learning, Tagai State College – Thursday Island Secondary Campus, Far North Queensland Region (H01)	27-04-2022	Fortescue, Patrick Charles	Teacher, Tagai State College – Thursday Island Secondary Campus, Far North Queensland Region (TCH)
FNR 409314/22P	Head of Department – Teaching and Learning, Tagai State College – Thursday Island Secondary Campus, Far North Queensland Region (H01)	27-04-2022	Moss, Sarah Hinamoea	Teacher, Palm Beach – Currumbin State High School, South East Region (TCH)

DEPARTMENT OF ENVIRONMENT AND SCIENCE

* 850 DES-EOI	Team Leader, Regional and Regulation Support, Operational Support, Environmental Services and Regulation, Toowoomba (AO7)	Date of duty	Johnson, Jessica	Principal Environmental Officer, West, South West Compliance, Energy Extractive and Southwest Compliance, Environmental Services and Regulation, Toowoomba (PO4)
381769/21	Senior Environmental Officer, Regional and Regulation Support, Operational Support, Environmental Services and Regulation, Brisbane (PO3)	Date of duty	Penny, Jason	Environmental Officer, Waste Assessment, Waste Operations, Waste / Development and Southeast Compliance, Environmental Services and Regulation, Brisbane (PO2)
410023/22	Principal Advisor, Executive Services, Office of the Deputy Director-General, Science and Technology, Dutton Park (AO8)	Date of duty	Tracey, Erin	Senior Executive Officer, Office of the Director-General Services, Office of the Director-General, Brisbane (AO6)
* 828 DES EOI	Senior Project Officer, Compliance Support, Enforcement Services, Environment Services and Regulation, Brisbane (AO6)	Date of duty	Dunmore, Emily	Senior Environmental Officer, Compliance Support, Compliance Operations and Support, Enforcement Services, Brisbane (PO3)
^ 381769/21	Senior Environment Officer, Minerals and Northern Compliance, Environmental Services and Regulation, Townsville (PO3)	Date of duty	Ferris, Centaine	Environmental Officer, Compliance and Customer Service Centre, Minerals and Northern Compliance, Environmental Services and Regulation, Townsville (PO2)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
* 855 DES -EOI	Team Leader, Compliance and Customer Service Centre, Minerals and Northern Compliance, Environmental Services and Regulation, Cairns (PO4)	Date of duty	Hedge, Samuel	Senior Environmental Officer, Compliance and Customer Service Centre, Minerals and Northern Compliance, Environmental Services and Regulation, Cairns (PO3)
^ 381769/21	Senior Environment Officer, Minerals and Northern Compliance, Environmental Services and Regulation, Townsville (PO3)	Date of duty	Murray, Paul	Environmental Officer, Compliance and Customer Service Centre, Minerals and Northern Compliance, Environmental Services and Regulation, Townsville (PO2)
^ 381769/21	Senior Environment Officer, Minerals and Northern Compliance, Environmental Services and Regulation, Cairns (PO3)	Date of duty	Fernandez, Evan	Environmental Officer, Compliance and Customer Service Centre, Minerals and Northern Compliance, Environmental Services and Regulation, Cairns (PO2)
411821/22	Chemist, Landscape Sciences, Science Delivery and Knowledge, Science and Technology, Dutton Park (PO3)	Date of duty	Yousaf, Dan	Technical Officer, Chemistry Centre, Landscape Sciences, Science Delivery and Knowledge, Science and Technology, Dutton Park (TO3)
407928/22	Principal Project Officer, Agreement Making and Policy, Partnerships, Queensland Parks and Wildlife Service and Partnerships, Brisbane (AO7)	Date of duty	Clark, Victoria	Senior Project Officer, Policy, Strategy and Advice, Agreement Making and Policy, Partnerships, Queensland Parks and Wildlife Service and Partnerships, Brisbane (AO5)

* Internal process.

^ Location was advertised as various locations.

DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL

403880/22	Counsel Assisting, Magistrates Courts Service, Queensland Courts Service, Justice Services, Brisbane (PO5)	Date of duty	Pietzner-Hagan, Julie	Lawyer, Criminal Law Services, Legal Aid Queensland, Brisbane (PO4)
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QUEENSLAND BUILDING AND CONSTRUCTION COMMISSION

409679	Certification Manager, Certification, Queensland Building and Construction Commission, Brisbane (AO8)	Date of duty	Barber, Tiffany	Operations team Leader, Regional Services, Queensland Building and Construction Commission, Gold Coast (AO6)
404302	Manager Licensing, Licensing Services, Queensland Building and Construction Commission, Brisbane (AO8)	Date of duty	Baker, Ryan	Principal Financial Assessment Officer, Financial Assessment Unit, Queensland Building and Construction Commission, Brisbane (AO6)
411817	Systems Engineer, Information Services, Queensland Building and Construction Commission, Brisbane (AO6)	Date of duty	Matthews, Dominic	Systems Administrator, Information Services, Queensland Building and Construction Commission, Brisbane (AO5)
400806	Senior Assessment Officer, Regional Services, Queensland Building and Construction Commission, Gold Coast (AO5)	Date of duty	McCarthy, Jamie	Assessment Officer, Regional Services, Queensland Building and Construction Commission, Gold Coast (AO4)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
402510	Assessment Officer, Regional Services, Queensland Building and Construction Commission, Sunshine Coast (AO4)	Date of duty	Harrison, Matthew	Client Services Officer, Supreme and District Court, Department Justice and Attorney-General, Brisbane (AO3)
405272	Assessment Officer, Regional Services, Queensland Building and Construction Commission, Townsville (AO4)	Date of duty	Schopp, Natalie	Trust Officer, Public Trustee of Queensland, Townsville (AO3)
406330	Legal Support Officer, Legal Services, Queensland Building and Construction Commission, Brisbane (AO3)	Date of duty	Rees, Eliza	Records Officer, Records Department, Queensland Building and Construction Commission, Brisbane (AO2)
409330	Senior Executive Assistant, Service Trades and Regulatory, Queensland Building and Construction Commission, Brisbane (AO5)	Date of duty	Keranovic, Ilma	Category Officer, Chief Procurement Office, Department of Transport and Main Roads, Brisbane (AO4)
397765	Operations Team Leader, Regional Services, Queensland Building and Construction Commission, Townsville (AO6)	Date of duty	Lawson, Deborah	Assessment Officer, Regional Services, Queensland Building and Construction Commission, Townsville (AO4)
398114	Adjudication Officer, Adjudication Registry, Queensland Building and Construction Commission, Brisbane (AO4)	Date of duty	Hallet, Leah	Customer Service Officer, Contact Centre, Queensland Building and Construction Commission, Brisbane (AO3)
400622	Senior Service Desk Support Officer, Information Services, Queensland Building and Construction Commission, Brisbane (AO4)	Date of duty	Holte-Smith, Kyle	Service Desk Support Officer, Information Services, Queensland Building and Construction Commission, Brisbane (AO3)

QUEENSLAND CORRECTIVE SERVICES

406017/22	Program Delivery Officer (Level 2), Borallon Training and Correctional Centre, Custodial Operations, Statewide Operations, Ironbark (PO3)	Date of duty	Cionca, Ana-Maria	Correctional Counsellor, Brisbane Correctional Centre, Custodial Operations, Statewide Operations, Brisbane (PO2)
410193/22	Senior Psychologist, Arthur Gorrie Correctional Centre, Custodial Operations, Statewide Operations, Wacol (PO5)	Date of duty	Scott, Kaitlin	Psychologist, Arthur Gorrie Correctional Centre, Custodial Operations, Statewide Operations, Wacol (PO3)
* 411749/22	Safety and Compliance Advisor, Lotus Glen Correctional Centre, Custodial Operations, Statewide Operations, Mareeba (AO6)	Date of duty	Renshaw, Stuart	Custodial Correctional Officer, Lotus Glen Correctional Centre, Custodial Operations, Statewide Operations, Mareeba (GS1)
* 411749/22	Safety and Compliance Advisor, Townsville Correctional Complex, Custodial Operations, Statewide Operations, Townsville (AO6)	Date of duty	Layt, Tricia	Administration Officer, Townsville Correctional Complex, Custodial Operations, Statewide Operations, Townsville (AO6)
* 411749/22	Safety and Compliance Advisor, Woodford Correctional Centre, Custodial Operations, Statewide Operations, Woodford (AO6)	Date of duty	Broanda, Sharon	Intelligence Advisor, Woodford Correctional Centre, Custodial Operations, Statewide Operations, Woodford (AO5)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
* 411749/22	Safety and Compliance Advisor, Maryborough Correctional Centre, Custodial Operations, Statewide Operations, Maryborough (AO6)	Date of duty	Cunnington, Brett	Intelligence Advisor, Maryborough Correctional Centre, Custodial Operations, Statewide Operations, Maryborough (AO4)
* 411749/22	Safety and Compliance Advisor, Brisbane Correctional Centre, Custodial Operations, Statewide Operations, Wacol (AO6)	Date of duty	Bush-King, Elliott	Custodial Correctional Officer, Brisbane Correctional Centre, Custodial Operations, Statewide Operations, Brisbane (GS1)
* 411749/22	Safety and Compliance Advisor, Borallon Training and Correctional Centre, Custodial Operations, Statewide Operations, Ironbark (AO6)	Date of duty	Craig, Kim	Intelligence Advisor, Southern Queensland Correctional Centre, Custodial Operations, Statewide Operations, Ironbark (AO5)
* 411749/22	Safety and Compliance Advisor, Arthur Gorrie Correctional Centre, Custodial Operations, Statewide Operations, Wacol (AO6)	Date of duty	Christopher, Rebecca	Correctional Supervisor, Arthur Gorrie Correctional Centre, Custodial Operations, Statewide Operations, Wacol (GS3)
* 411749/22	Safety and Compliance Advisor, Wolston Correctional Centre, Custodial Operations, Statewide Operations, Wacol (AO6)	Date of duty	Jones, Nicole	Custodial Correctional Officer, Brisbane Women's Correctional Centre, Custodial Operations, Statewide Operations, Wacol (GS1)

* Advertised as Regional Operations Command, Custodial Operations, multiple locations.

QUEENSLAND POLICE SERVICE

412625/22	Divisional Administration Officer, Moreton District, North Coast Region, Southern Queensland, Burpengary (AO4)	Date of duty	Wade, Linda Kay	Roster Clark, North Brisbane District, Brisbane Region, Southern Queensland, Boondall (AO3)
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QUEENSLAND TREASURY

412693/22	Principal Communication Officer, Strategic Communications, Strategic Policy, Brisbane (AO7)	Date of duty	Holzberger, Sally	Senior Events Officer, Strategic Communication, Policy Portfolio and Government Services, Department of State Development, Infrastructure, Local Government and Planning, Brisbane (AO6)
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DEPARTMENT OF STATE DEVELOPMENT, INFRASTRUCTURE, LOCAL GOVERNMENT AND PLANNING

* 411523/22	Principal Project Officer, Investment Transactions, Office of the Director-General, Policy Portfolio and Government Services, Brisbane (AO7)	Date of duty	Leontjew, Nicholas	Senior Project Officer, Investment Transactions B, Industry Investment and Commercial, Queensland Treasury, Brisbane (AO6)
* 411523/22	Principal Project Officer, Investment Transactions, Office of the Director-General, Policy Portfolio and Government Services, Brisbane (AO7)	Date of duty	Gerritsen, Natalie	Senior Project Officer, Investment Transactions, Office of the Director-General, Policy Portfolio and Government Services, Brisbane (AO6)
393040/21	Principal Advisor (Learning and Development), Performance Assurance and Systems, Finance Performance and Programs, Local Government, Brisbane (AO7)	Date of duty	Snow, Mark	Senior Project Officer, Finance Performance and Programs, Local Government, Brisbane (AO6)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
# 411627/22	Project Officer, Office of the Assistant Coordinator General – Project Evaluation and Facilitation, Project Evaluation and Facilitation, Coordinator General, Brisbane (AO4)	Date of duty	Sengupta, Mayuri	Graduate Project Officer, Office of the Assistant Coordinator General – Project Evaluation and Facilitation, Project Evaluation and Facilitation, Coordinator General, Brisbane (AO3)

* Location advertised as flexible.

Location advertised as Brisbane or Townsville.

DEPARTMENT OF TOURISM, INNOVATION AND SPORT

405751/22	Principal Project Officer, High Performance Team 2, Queensland Academy of Sport, Nathan (AO7)	Date of duty	Lindsay, Chloe	Support Officer, Events and Engagement, Engagement and Events, Governance and Engagement, Department of the Premier and Cabinet, Brisbane (AO3)
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DEPARTMENT OF TRANSPORT AND MAIN ROADS

411290/22	Principal Advisor (Technical Publications and Systems), Office of the Chief Engineer, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (AO7)	Date of duty	Ikin, Cydoni	Senior Advisor, Office of the Chief Engineer, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (AO6)
409497/22	Manager (Personalised Transport Policy), Policy and Regional Operations, Passenger Transport Integration, TransLink, Brisbane (AO8)	Date of duty	Fernandez, Anabell	Principal Advisor (Policy), Policy and Regional Operations, Passenger Transport Integration, TransLink, Brisbane (AO7)
409497/22	Manager (Personalised Transport Policy), Policy and Regional Operations, Passenger Transport Integration, TransLink, Brisbane (AO8)	Date of duty	Farries, Emma	Principal Advisor (Legislation), Policy and Regional Operations, Passenger Transport Integration, TransLink, Brisbane (AO7)
411716/22	Principal Finance Advisor (Financial Governance and Capability), Financial Accounting, Finance and Procurement, Corporate, Brisbane (AO7)	Date of duty	Hawker, Mark	Senior Finance Advisor, Financial Accounting, Finance and Procurement, Corporate, Brisbane (AO6)
402219/22	Senior Spatial Science Officer, Southern Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Bundaberg (PO4)	Date of duty	Schmidt, John	Spatial Science Officer, North Coast Region, Program Delivery and Operations, Infrastructure Management and Delivery, Maroochydore (PO3)
411172/22	Senior Advisor (Transport Economics), Strategic Investment and Asset Management, Portfolio Investment and Programming, Policy Planning and Investment, Brisbane (AO6)	Date of duty	Shahiduzzaman, Md	Senior Analyst – Level 1, Analytics, Governance and Systems, Queensland Revenue Office, Queensland Treasury, Brisbane (AO5)
407707/22	Manager (Contracts Finance), Finance and Performance, Passenger Transport Integration, TransLink, Brisbane (AO8)	Date of duty	Le, My	Senior Advisor (Contract Finance), Finance and Performance, Passenger Transport Integration, TransLink, Brisbane (AO6)
412335/22	Senior Engineer (Traffic), South Coast Region, Program Delivery and Operations, Infrastructure Management and Delivery, Nerang (PO4)	Date of duty	Patel, Jai	Engineer (Traffic), South Coast Region, Program Delivery and Operations, Infrastructure Management and Delivery, Nerang (PO3)

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF EDUCATION			
SER 412146/22P	Principal, Palm Beach State School, South East Region (Level 5)	23-05-2022	Anderson, Scott Adam
SER 415891/22P	Head of Department – Technologies, Foxwell State Secondary College, South East Region (H01)	11-07-2022	Nicholls, Andrew
DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL			
407264/22	Director, Human Resources, Human Resources, People and Engagement, Corporate Services, Brisbane (SO)	Date of duty	Shrubsole, Catherine
PARLIAMENTARY SERVICE			
PAR 22/19	Assistant Committee Secretary, Assembly and Committee Service, Parliamentary Services, Brisbane (AO6)	29-04-2022	Duncan, Jennifer Rhyll
PAR 22/21	Developer, Information Technology Services, Parliamentary Services, Brisbane (AO6)	16-05-2022	Karingat, Divya
PAR 22/22	Publishing and Monitoring Officer, Assembly and Committee Service, Parliamentary Services, Brisbane (AO4)	16-05-2022	Davies-Barry, Paul Tighe McDonald
PAR 22/24	Maintenance Administrator, Property and Facility Services, Parliamentary Services, Brisbane (AO4)	18-05-2022	Van Blerk, Holly Ann
PAR 22/27	Parliamentary Research Officer, Parliamentary Library, Parliamentary Services, Brisbane (PO3)	23-05-2022	Ringrose, Michelle Elizabeth
PAR 22/30	Infrastructure Systems Engineer, Information Technology Services, Parliamentary Services, Brisbane (AO6)	09-05-2022	John, Eldho
QUEENSLAND TREASURY			
* 404730/22	Assistant Under Treasurer, Commercial Project Advisory, Commercial, Industry Investment and Commercial, Brisbane (SES3L)	Date of duty	Kelly, Leah Rachel
* 403325/22	Director, Strategic Information, Economics, Economics and Fiscal, Brisbane (SES3L)	Date of duty	McLearie, Brendan Samuel
* Contract for three (3) years.			
DEPARTMENT OF REGIONAL DEVELOPMENT, MANUFACTURING AND WATER			
# 409841/22	Director, North Queensland Hub, Strategic Regional Projects, Regional Development, Regional Economic Development, Cairns (SO)	Date of duty	Innis, Gary

Location advertised as Townsville or Cairns.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF STATE DEVELOPMENT, INFRASTRUCTURE, LOCAL GOVERNMENT AND PLANNING			
* 412135/22	Director, Office of the Assistant Coordinator-General – Project Evaluation and Facilitation, Project Evaluation and Facilitation, Coordinator General, Brisbane (SO)	Date of duty	Walls, Andrew
# 403603/22	Executive Director, Grants Administration and Contract Management, Corporate, Brisbane (SES2H)	Date of duty	Hicks, Anita Jayne
* Location was advertised as either Brisbane or Townsville. # Contract until 27-09-2023.			
DEPARTMENT OF TRANSPORT AND MAIN ROADS			
405445/22	Director, Economic Research and Analysis, Transport Policy, Policy Planning and Investment, Brisbane (SO)	Date of duty	Pinz, Alban

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
RESOURCES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: gazette@chde.qld.gov.au Prices are GST inclusive unless otherwise stated.			

Queensland Corrective Services
Brisbane, June 2022

It is notified that, pursuant to Section 319T(2)(1)(b) of the *Corrective Services Act 2006*, a Victim Trust Fund has been established in the name of **Matthew SMITH (otherwise known as Hayward or Haywood RASMUSSEN)** as a result of a payment to her pursuant to the *Personal Injuries Proceedings Act 2002*. Victims of **Matthew SMITH** may have a claim against the Victim Trust Fund and that claim may be payable from the Victim Trust Fund. Potential claimants have six months from the publication of this notice to start a proceeding in a court to have an eligible victim claim against **Matthew SMITH**.

Any victims of **Matthew SMITH** who commence a claim against the offender and wish to make a claim against the Victim Trust Fund must notify the Public Trustee of the commencement of the claim and provide sufficient proof of the commencement of the claim to satisfy the Public Trustee. This notification must be made to the Public Trustee within six months of the publication of this notice, as detailed above.

It should be noted that pursuant to section 319S(2)(a) of the *Corrective Services Act 2006*, a victim may have a potential eligible victim claim whether or not the offender is prosecuted for, or convicted, of an offence in relation to the conduct for which the victim is claiming.

Further information relating to this claim can be obtained, in the first instance, by writing to:

Acting Director
Legal Strategy and Services
Queensland Corrective Services
GPO Box 1054
BRISBANE QLD 4000

Paul Stewart
Commissioner
Queensland Corrective Services

Queensland Corrective Services
Brisbane, June 2022

It is notified that, pursuant to Section 319T(2)(1)(b) of the *Corrective Services Act 2006*, a Victim Trust Fund has been established in the name of **Gareth John CULLINANE** as a result of a payment to her pursuant to the *Personal Injuries Proceedings Act 2002*. Victims of **Gareth John CULLINANE** may have a claim against the Victim Trust Fund and that claim may be payable from the Victim Trust Fund. Potential claimants have six months from the publication of this notice to start a proceeding in a court to have an eligible victim claim against **Gareth John CULLINANE**.

Any victims of **Gareth John CULLINANE** who commence a claim against the offender and wish to make a claim against the Victim Trust Fund must notify the Public Trustee of the commencement of the claim and provide sufficient proof of the commencement of the claim to satisfy the Public Trustee. This notification must be made to the Public Trustee within six months of the publication of this notice, as detailed above.

It should be noted that pursuant to section 319S(2)(a) of the *Corrective Services Act 2006*, a victim may have a potential eligible victim claim whether or not the offender is prosecuted for, or convicted, of an offence in relation to the conduct for which the victim is claiming.

Further information relating to this claim can be obtained, in the first instance, by writing to:

Acting Director
Legal Strategy and Services
Queensland Corrective Services
GPO Box 1054
BRISBANE QLD 4000

Paul Stewart
Commissioner
Queensland Corrective Services

Education (General Provisions) Act 2006

**STATE SCHOOL ENROLMENT MANAGEMENT PLAN
(State school EMP)**

This Gazettal Notice supersedes all previous gazettal notices for the State schools listed below. In accordance with Chapter 8, Part 3, Section 170, of the *Education (General Provisions) Act 2006*, a State school EMP for the State schools listed below has been prepared by a delegate of the Chief Executive of the Department of Education.

Region: Metropolitan
School: Pallara State School

Copies of the State school EMPs are available for public inspection, without charge, during normal business hours at the department's head office and accessible on the department's website at <https://education.qld.gov.au/parents-and-carers/enrolment/management-plans/>

Office of Industrial Relations
3 June 2022

**DECLARATION OF A SCHEME UNDER THE
*ELECTRICAL SAFETY ACT 2002***

I, BRIAN RICHARDSON, Director Equipment Safety and Licensing, Electrical Safety Office, Office of Industrial Relations, being the delegate of the regulator acting under Part 2A, Division 3, Section 48J of the *Electrical Safety Act 2002*, hereby declare Market Access (Aus) Pty Ltd, Australian Business Number: 40 143 087 692 trading as Certification Body Australia (CBA) as a Recognised External Certification Scheme (RECS).

The establishment of the RECS is effective from the date of publication of this notice in the Queensland Gazette and is for a period of 5 years.

In accordance with the *Electrical Safety Act 2002*, Part 2A, Division 3, Section 48J and the *Electrical Safety Regulation 2013* – Part 7 In-scope electrical equipment, Division 8 Recognised external certification schemes – I, Brian Richardson Director Equipment Safety and Licensing, Electrical Safety Office, Office of Industrial Relations, being the delegate of the regulator impose the following conditions on the declared scheme:

Conditions:

1. All certificates issued under the Electrical Equipment Safety System (EESS) by the Recognised External Certification Scheme (RECS) shall be in accordance with these conditions, the Queensland *Electrical Safety Act 2002*, *Electrical Safety Regulation 2013*, and the Equipment Safety Rules as current at the time of issuing the certificate. The RECS shall also adhere to any rulings, interpretations or other guidance material issued by the regulator or as published on a website by the regulator.
2. The RECS shall not authorise or otherwise permit persons to conduct assessments on certificate applications or make determinations to issue certificates if those person's details were not originally supplied with the application to become a RECS and accepted, or whose details were subsequently supplied to and accepted as suitable by the regulator. All certification processes shall be conducted in Australia or New Zealand by the persons authorized.

This includes, once a person is accepted by the regulator to conduct certification assessments, that person only conducts independent assessments (e.g. without supervision for their part of the process) on equipment to standard(s) once they are considered fully competent by the certification body, using accepted processes for competency in alignment with Clause 6.1.2 of the AS/NZS ISO/IEC 17065 and any scheme system processes accepted by the regulator.
3. The RECS shall remain independent of any other parts or processes involved in the in-scope electrical equipment supply chain (that includes: design, manufacture, import, testing, consultancy, sale of in-scope electrical equipment), nor shall they be involved in work of, or act as, a consultant or agent or lobbyist for persons or companies involved in those processes. The RECS will not engage persons to assess applications for certification, or decide on certification, or to be involved in any other processes that relate to assessment or decisions for RECS certification (such as, but not limited to, training of staff, assessment of competency, writing of policies and procedures for certification), if those persons conduct other work in the supply chain of in-scope electrical equipment, unless the person and activity is accepted by the Regulator prior to the activity occurring. Such other work includes, but is not limited to, designing, importing, manufacturing or selling in-scope electrical equipment, consultancy, compiling documents for application for certification, testing of the in-scope electrical equipment or supervising or training of people conducting any of that work.
4. During the period of recognition as a RECS, the RECS shall notify the regulator of any material change related to the information supplied with the related application to become a RECS within two weeks of any such change. Such change includes but is not limited to: change of ownership, change of directors, change of senior officers of company, change of personnel involved in certification processes as a RECS, relocation of business premises or places where certification processes are conducted, changes to procedures.
5. The RECS shall allow the regulator access to the RECS within 3 working days of a request by the regulator, including participating in random and/or scheduled auditing of files by the regulator. Such access may include making available files, the staff involved in the assessment of an application for certification, the staff involved in making decisions to issue a certificate, making available the physical location where assessment and decisions for certification occur and all records and documentation relating to any certificate or the process of assessing and issuing of certificates.
6. All certificates issued will be in accordance with the requirements of the Equipment Safety Rules and based on test reports that meet the requirements of the Equipment Safety Rules unless otherwise agreed to by the Regulator. The RECS shall maintain suitable records of the equipment certified to be able to verify this condition.
7. If a certificate is issued, the RECS shall provided written documentation of the details of certification to the applicant related to that certificate. If the certification status changes the RECS shall give written documentation to the certificate holder of the changed certification status.
8. The RECS shall execute the Electrical Equipment safety system (EESS) database – Recognised External Certifier Access Deed and ensure at least one appropriate Staff member executes the Electrical Equipment safety system (EESS) database – Recognised External Certifier Deed of Acknowledgment (named Users). Unless otherwise agreed to by the regulator the RECS shall ensure the relevant equipment certification details are uploaded onto the certification database within three days of issue of the certificate.
9. The RECS shall cancel, suspend or amend any details relating to a certificate within three days of written advice from the regulator. The RECS shall update the certificate details on the certification database to align with the status of the certificate within one day of making the required change.

For clarity relating to Market Access (AUS) PTY LTD trading as Certification Body Australia (CBA) this includes CBA, and any person engaged to conduct certification application processes for CBA, will not perform other functions (such as but not limited to 'due diligence' activities) for businesses involved in the supply chain of in-scope electrical equipment except as allowed under condition 20. The only exception to this is Gunther Theisz, who reviews and signed certification for CBA but does not conduct initial certification assessments, who may also be involved in other work of Market Access (AUS) PTY LTD (such as 'due diligence' activities for businesses in the electrical equipment supply chain), on the proviso that those businesses do not use CBA for certification. No other person engaged to conduct certification assessments for CBA will be involved in any other processes of Market Access (AUS) PTY LTD or act in a consultancy in any manner for any other business in the electrical equipment supply chain. This includes persons engaged by CBA for certification process purposes being separately registered as an authorised representative for businesses requiring registration of electrical equipment on the EESS system (noting this work may be performed under the remit of CBA); or conducting due diligence work for other parts of Market Access (AUS) PTY LTD even if the company for whom the due diligence is performed for does not use CBA for certification processes; or outside of the persons engagement with CBA separately engaging to work for businesses involved in any aspects in the electrical equipment supply chain.

10. The RECS shall cancel, suspend or amend any details relating to a certificate that they identify as having been issued incorrectly (either through failing of certifier or failing of applicant supplied information or failing in the safety standards applied) and inform the regulator within 5 days, in a form acceptable to the regulator.
11. The RECS shall not extend a certificate beyond the initial expiry date without evidence of compliance to the relevant standard as in force at the time of extension unless written exemption to this requirement is given by the regulator, the duration of extension is agreed to by the regulator.
12. Where the RECS issues an additional certificate or modification to an existing certificate to include additional equipment on that certificate the RECS shall ensure the equipment on the certificate falls within the definition of 'family' as indicated with the Equipment Safety Rules, and shall ensure the additional equipment listed on the certificate is compliant to the relevant standard listed on the existing certificate.
13. The RECS shall inform the regulator within 5 days, in a form acceptable to the regulator, of any applications for certification that were refused by the RECS.
14. The RECS shall inform the regulator, in a form acceptable to the regulator, within five days of becoming aware of equipment certified by the RECS that no longer meets the conditions of the issued certificate.
15. The RECS shall only issue certificates identified as being a RECS issued certificate for equipment within the scope of the RECS accreditation. If any accreditation status changes (either RECS status or status of accreditation listed in the application for RECS) any further certificates issued will only be within the scope of the changed accreditation. The RECS will ensure any certificates issued by the RECS that relate to electrical equipment that is not in the scope of the RECS recognition will be clearly identified as not being a certificate issued under the regulators recognition of the RECS and details of the certificate will not be placed on the certification database.
16. A RECS shall not indicate there is authorisation of the use of the RCM mark on electrical equipment where that use is not consistent with the requirements of AS/NZS 4417 standards and electrical safety legislative requirements.
17. The RECS shall not make statements or provide advice that may be considered to bring the EESS into disrepute or otherwise cause harm to the implementation and application of the EESS. The RECS shall not offer their 'interpretation' of the requirements of the equipment safety rules or requirements for certification issued by the RECS that are inconsistent with the interpretations given by the regulator or as published on a website by the regulator. If any 'interpretation' of the Equipment Safety Rules or certification offered by a RECS is found to be inconsistent by the regulator the RECS will take immediate steps to rectify the information previously offered and will not continue to offer that "interpretation".
18. The RECS shall not misrepresent their RECS accreditation or offer information in relation to the EESS and/or their accreditation as a RECS that may mislead persons in relation to the extent of acceptance of themselves or any other organisation by electrical safety regulators; recognition of certificates not within the scope of the RECS accreditation; recognition or endorsement of any other products or services offered by the RECS. The RECS shall not misrepresent to the ESO any details of their organization, or withhold from the ESO any information that may show they do not comply with the requirements to maintain their RECS accreditation.
19. Unless the information obtained by a RECS from the regulator has been made public by the regulator, the RECS shall consider the information obtained from the regulator as confidential information and shall not disclose or use the information without the written consent of the regulator unless required by law.
20. The RECS shall not act as a consultant, or offer consultancy, or exclusively offer the services of a consultant or test facility. The only exceptions being the RECS may assist the applicant for certification by acting as an authorised representative to register the equipment to the responsible supplier; offering general information on electrical equipment safety requirements; details of requirements relating to the RECS process for application for certification; information on the various test facilities or consultants that the applicant may utilise to assist in their application process.
21. The RECS shall not specify particular consultants or test facilities that an applicant for a certificate of conformity or certificate of suitability must use. The RECS shall not indicate, intimate, suggest or otherwise recommend a particular consultant, testing facility or other person/company would be able to give a service that would cause the RECS to reduce the appropriate assessment and verification processes of the RECS. The RECS shall not engage in agreements or advertising of agreements or other activities that may be seen to compromise the independence and impartiality of the RECS in the performance of the RECS function.
22. The RECS shall inform the ESO without delay of any circumstances that may cause the RECS to not be able to perform its functions in accordance with the Equipment Safety Rules, these conditions and Queensland electrical safety legislative requirements.
23. The RECS shall make arrangements such that if the RECS ceases to trade all files relating to certificates issued as a RECS are to be made available to the regulator.
24. These conditions do not in any way inhibit the regulator from exercising powers under the *Electrical Safety Act 2002* or *Electrical Safety Regulation 2013* to amend, revoke or vary conditions or to act on regulators own initiative to vary or impose new conditions. Any variations to the requirements of these conditions shall be in writing and shall form part of these conditions.
25. Disputes as to interpretations or application of the Queensland *Electrical Safety Act*, *Electrical Safety Regulation*, and the Equipment Safety Rules shall in the first instance be referred to the regulator for consideration.
26. The RECS shall maintain suitable professional indemnity, public liability and business continuity insurances commensurate with the level of risk of work undertaken.
27. The RECS shall, upon request by the Regulator for information or a specified report, furnish such reports or information to the ESO within 5 days, or a time longer if agreed by the ESO.
28. A RECS shall not place themselves in a position where a conflict of interest may arise in relation to issuing of certificates. Any real or perceived conflict of interest shall be resolved to the satisfaction of the regulator. As part of maintaining the independence of certification process of a RECS, the RECS shall not be part of any processes to lobby to government or any other body on behalf of requirements or criteria or actions demanded by designers, manufacturers, importers, sellers of in-scope electrical equipment, or bodies who are involved in acting as a consultant or agent or lobbyists for persons or companies involved in those processes. This includes RECS shall not be members of associations formed for the purposes of advancing interests of the above. This does not preclude a RECS being part of an independent association aimed at representing interests of certification bodies or participating on bodies to develop equipment safety standards ('equipment safety standards' does not include the standards related to use of the RCM mark or risk levels of equipment).

BRIAN RICHARDSON

Director Equipment Safety and Licensing
Electrical Safety Office
Office of Industrial Relations

Department of Education
Brisbane, 31 May 2022

Holidays Act 1983

NOTIFICATION

I, the Honourable Grace Grace MP, Minister for Education, Minister for Industrial Relations and Minister for Racing in pursuance of the provisions of the *Holidays Act 1983*, hereby notify that:

The following notification published in the *Queensland Government Gazette* dated 26 November 2021 is repealed.

Column 1 Date of Holiday 2022	Column 2 District	Column 3 Event
17 June 2022	Northern Peninsula Area Region	NPA Cultural Festival (Keeping the Flames of Culture Burning)

GRACE GRACE MP
Minister for Education
Minister for Industrial Relations
Minister for Racing

Department of Education
Brisbane, 31 May 2022

Holidays Act 1983

NOTIFICATION

I, the Honourable Grace Grace MP, Minister for Education, Minister for Industrial Relations and Minister for Racing in pursuance of the provisions of the *Holidays Act 1983*, hereby appoint the day specified in Column 1 of the Schedule, hereto as a special holiday within the District set opposite that day in Column 2 of the schedule, being a special holiday in respect of the event set opposite that day in Column 3 of the schedule.

Note 1: The following holidays are special holidays pursuant to Section 4 of the *Holidays Act 1983* and are bank holidays not public holidays.

Note 2: Pursuant to a directive issued under the *Public Service Act 2008*, they are holidays for public service employees unless otherwise determined by a chief executive.

Column 1 Date of Holiday 2022	Column 2 District	Column 3 Event
24 June 2022	Northern Peninsula Area Region	NPA Cultural Festival (Keeping the Flames of Culture Burning)

GRACE GRACE MP
Minister for Education
Minister for Industrial Relations
Minister for Racing

**NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION
MADE UNDER THE *PLANNING ACT 2016***

I, the Honourable Steven Miles MP, Deputy Premier, Minister for State Development, Infrastructure, Local Government and Planning, and Minister Assisting the Premier on Olympics Infrastructure, give notice that under section 38 of the *Planning Act 2016*, I made the Ministerial Infrastructure Designation (MID) for the Bracken Ridge State High School on 24 May 2022.

The MID will take effect from 3 June 2022.

Description of the designated premises

The MID applies to premises located at 68 Barfoot Street, Bracken Ridge, QLD, 4017, formally described as Lot 279 on SL815015.

Type of infrastructure for which the premises were designated

The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 6: educational facilities.

Requirements included in the MID

The MID includes requirements in relation to the location and scale of the development, stormwater management, vegetation management, car parking, school transport management, landscaping, construction management, design/built form, information signage, lighting, refuse and plant screening, servicing and geotechnical conditions.

Further information

A copy of the MID decision notice, including the noted requirements and a summary of how I have considered the submission, can be obtained at:

<https://planning.statedevelopment.qld.gov.au/planning-framework/infrastructure-planning/infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsgilgp.qld.gov.au or phone 1300 967 433.

STEVEN MILES MP
DEPUTY PREMIER
Minister for State Development,
Infrastructure, Local Government and Planning
Minister Assisting the Premier on Olympics Infrastructure

**NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION
MADE UNDER THE *PLANNING ACT 2016***

I, the Honourable Steven Miles MP, Deputy Premier, Minister for State Development, Infrastructure, Local Government and Planning, and Minister Assisting the Premier on Olympics Infrastructure, give notice that under section 38 of the *Planning Act 2016*, I made the Ministerial Infrastructure Designation (MID) for the Miami State High School on 24 May 2022.

The MID will take effect from 3 June 2022.

Description of the designated premises

The MID applies to premises located at 2137-2205 Gold Coast Highway, Miami, QLD, 4220, formally described as Lot 252 on SP327766.

Type of infrastructure for which the premises were designated

The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 6: educational facilities

Requirements included in the MID

The MID includes requirements in relation to the location and scale of the development, stormwater management, landscaping, design/built form, car parking, event management, school transport management, bicycle parking, construction management, information signage, lighting, refuse and plant screening, servicing, geotechnical conditions and acid sulfate soils.

Further information

A copy of the MID decision notice, including the noted requirements and a summary of how I have considered the submission, can be obtained at:

<https://planning.statedevelopment.qld.gov.au/planning-framework/infrastructure-planning/infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsgilgp.qld.gov.au or phone 1300 967 433.

STEVEN MILES MP
DEPUTY PREMIER
Minister for State Development,
Infrastructure, Local Government and Planning
Minister Assisting the Premier on Olympics Infrastructure

**NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION
MADE UNDER THE *PLANNING ACT 2016***

I, the Honourable Steven Miles MP, Deputy Premier, Minister for State Development, Infrastructure, Local Government and Planning and Minister Assisting the Premier on Olympics Infrastructure, give notice that under section 38 of the *Planning Act 2016*, I made the Ministerial Infrastructure Designation (the MID) for Star of the Sea School, Merrimac on 30 May 2022.

The MID will take effect from 3 June 2022.

Description of the designated premises

The MID applies to premises located at 16 Ghilgai Road, Merrimac, QLD, 4226, formally described as Lot 5 on RP804705.

Type of infrastructure for which the premises were designated
The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 6: educational facilities
- Item 9: facilities at which an education and care service under the Education and Care Services National Law (Queensland) is operated
- Item 10: facilities at which a QEC approved service under the *Education and Care Services Act 2013* is operated.

Requirements included in the MID

The MID includes requirements in relation to the location and scale of the development, flooding, stormwater management, car parking, external works, active transport, school transport management, acoustics, design/built form, landscaping, vegetation management, lighting, construction management and servicing.

Further information

A copy of the MID decision notice, including the noted requirements and a summary of how I have considered the submission, can be obtained at:

<https://planning.statedevelopment.qld.gov.au/planning-framework/infrastructure-planning/infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdilgp.qld.gov.au or phone 1300 967 433.

STEVEN MILES MP
DEPUTY PREMIER

Minister for State Development, Infrastructure,
Local Government and Planning
Minister Assisting the Premier on Olympics Infrastructure

**NOTIFICATION OF APPROVED FORM UNDER THE
*COMMUNITY SERVICES INDUSTRY
(PORTABLE LONG SERVICE LEAVE) ACT 2020***

Commencement

The following Community Services Industry (Portable Long Service Leave) Authority form has been withdrawn and shall take effect from the date of issue.

Withdrawal of existing approved form

The following form has been withdrawn

Form No.	Version No.	Form Heading
CSI 3	1	Employer Return

Availability of forms

Forms are available from:

Community Services Industry
(Portable Long Service Leave) Authority
Unit 1
62 Crockford Street
Northgate Qld 4013
1300 753 283

Or

Email – communityservices@qleave.qld.gov.au

This notice is issued by Maureen Buckland Information Systems Coordinator, QLeave.

**NOTIFICATION OF APPROVED FORM UNDER THE
*CONTRACT CLEANING INDUSTRY
(PORTABLE LONG SERVICE LEAVE) ACT 2005***

Commencement

The following Contract Cleaning Industry (Portable Long Service Leave) Authority form has been approved and shall take effect from the date of issue.

Form approved

The following form has been approved:

Form No.	Version No.	Form Heading
CCI 4	10	Employer Return

Availability of form

Form is available from:

Contract Cleaning Industry
(Portable Long Service Leave) Authority
Unit 1
62 Crockford Street
Northgate Qld 4013
1300 753 283

Or

Email – cci@qleave.qld.gov.au

This notice is issued by Maureen Buckland Information Systems Coordinator, QLeave.

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