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	14	15	16	17	18
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SATURDAY 22 MAY 2010

[No. 21

Notice of Termination

Greenhouse Gas Storage Act 2009

NOTICE OF TERMINATION RELATING TO CALL FOR TENDERS FOR GHG EXPLORATION PERMIT NOTICE No. 01 2010

Short Title

1. This notice may be cited as the Notice of Termination relating to the Call for Tenders for GHG exploration permit Notice (No. 01) 2010 under the *Greenhouse Gas Storage Act 2009* (the Act).

Notice of Termination of Calls for Tender for GHG exploration permits [s.37 of the Act]

2. Pursuant to section 37 of the Act, this notice terminates the Call for Tenders for GHG exploration permit Notice (No. 01) 2010 that was published in the Queensland Government Gazette No. 104 on 16 April 2010.

*Greenhouse Gas Storage Act 2009***CALL FOR TENDERS FOR GHG EXPLORATION PERMIT NOTICE No. 02 2010****Short title**

1. This notice may be cited as the Call for Tenders for GHG exploration permit Notice (No. 02) 2010 under the *Greenhouse Gas Storage Act 2009* (the Act).

Notice of Tender for GHG exploration permits [s.33 of the Act]

2. This call for tenders, pursuant to section 33 of the Act, is an invitation for tenders for a GHG exploration permit for areas described as QLR2010-1-1 to QLR2010-1-13 in the Schedule to this Notice.

Tenders must be lodged with the Department of Employment, Economic Development and Innovation before 4.30 pm on Tuesday, 15 June 2010 at the Service Centre, Podium 2, Landcentre, Cnr Main and Vulture Streets, Woolloongabba, Qld. All tenders should be marked Private and Confidential and Attn: Registrar, Petroleum and Gas.

Tenders excluding the prescribed fee must be in a sealed envelope.

Tenders must be accompanied by the prescribed fee (tenders will not be accepted if the prescribed fee is not received). The prescribed fee can be paid in person by cash, EFTPOS, Credit Card (Mastercard or Visa), by cheque made payable to '*Department of Employment, Economic Development and Innovation*' or by Electronic Funds Transfer (EFT). Proof of payment by EFT must accompany the tender.

Details about the call for tenders can be obtained from the Service Centre, Podium 2, Landcentre, Cnr Main and Vulture Streets, Woolloongabba, Qld, or from the Department's website <www.dme.qld.gov.au>.

There are no proposed tenure conditions at this stage. However, tenure conditions, requirements and restrictions may be imposed by the Minister at the time of grant of any GHG exploration permit that results from this call for tenders.

A special criterion (section 42 (1) (a)) gives preference to applicants involved in the Commonwealth CCS Flagship program.

The initial work program period for each area is four (4) years.

The Schedule to this Notice contains descriptions of the individual call for tender areas in graticular blocks and sub-blocks as provided on the Block Identification Map (BIM) Series B held by the Department of Employment, Economic Development and Innovation.

Excluded land for each area will be land referred to under section 27(1) of the *Nature Conservation Act 1992* in existence on any future date of effect of any GHG permit granted as a result of this call for tenders.

Other land to be excluded from individual tender areas will be specified in the Schedule to any GHG permit granted as a result of this call for tenders.

The Notice provides additional information about some of the parcels of land, however persons considering tendering for any of the land should not rely on this information as comprehensive and should conduct their own searches in relation to the land.

Areas of National Park and Conservation Park are not included in the grant of a GHG exploration permit.

A preferred tenderer must lodge an Environmental Authority application with the Department of Environment and Resource Management within 40 business days from the date of notification of their appointment as the preferred tenderer.

AREA QLR2010-1-1

Near Blackall – 100 blocks

Charleville and Clermont block identification maps

BIM	Blocks	Sub-blocks
CHAR	14	All
CHAR	15	All
CHAR	16	All
CHAR	17	All
CHAR	18	All
CHAR	19	All
CHAR	20	All
CHAR	21	All
CHAR	22	All
CHAR	23	All
CHAR	24	All
CHAR	25	All
CHAR	26	All
CHAR	88	All
CHAR	89	All
CHAR	90	All
CHAR	91	All
CHAR	92	All
CHAR	93	All
CHAR	94	All
CHAR	95	All
CHAR	96	All
CHAR	161	All
CHAR	162	All
CHAR	163	All
CHAR	164	All
CHAR	165	All
CHAR	166	All
CHAR	167	All
CHAR	236	All
CHAR	237	All
CHAR	238	All
CHAR	309	All
CLER	3037	All
CLER	3038	All
CLER	3042	All
CLER	3043	All
CLER	3044	All
CLER	3045	All
CLER	3046	All
CLER	3109	All
CLER	3110	All
CLER	3111	All
CLER	3112	All
CLER	3113	All
CLER	3114	All
CLER	3115	All
CLER	3116	All
CLER	3117	All
CLER	3118	All
CLER	3119	All
CLER	3181	All
CLER	3182	All
CLER	3183	All
CLER	3184	All

CLER	3185	All
CLER	3186	All
CLER	3187	All
CLER	3188	All
CLER	3189	All
CLER	3190	All
CLER	3191	All
CLER	3253	All
CLER	3254	All
CLER	3255	All
CLER	3256	All
CLER	3257	All
CLER	3258	All
CLER	3259	All
CLER	3260	All
CLER	3261	All
CLER	3262	All
CLER	3263	All
CLER	3264	All
CLER	3325	All
CLER	3326	All
CLER	3327	All
CLER	3328	All
CLER	3329	All
CLER	3330	All
CLER	3331	All
CLER	3332	All
CLER	3333	All
CLER	3334	All
CLER	3335	All
CLER	3336	All
CLER	3337	All
CLER	3397	All
CLER	3398	All
CLER	3399	All
CLER	3400	All
CLER	3401	All
CLER	3402	All
CLER	3403	All
CLER	3404	All
CLER	3405	All
CLER	3406	All
CLER	3407	All
CLER	3408	All
CLER	3409	All

AREA QLR2010-1-2

Near Blackall – 65 blocks

Charleville block identification map

BIM	Blocks	Sub-Blocks
CHAR	13	All
CHAR	85	All
CHAR	86	All
CHAR	87	All
CHAR	157	All
CHAR	158	All
CHAR	159	All
CHAR	160	All
CHAR	229	All

CHAR	230	All
CHAR	231	All
CHAR	232	All
CHAR	233	All
CHAR	234	All
CHAR	235	All
CHAR	301	All
CHAR	302	All
CHAR	303	All
CHAR	304	All
CHAR	305	All
CHAR	306	All
CHAR	307	All
CHAR	308	All
CHAR	373	All
CHAR	374	All
CHAR	375	All
CHAR	376	All
CHAR	377	All
CHAR	378	All
CHAR	379	All
CHAR	380	All
CHAR	445	All
CHAR	446	All
CHAR	447	All
CHAR	448	All
CHAR	449	All
CHAR	450	All
CHAR	451	All
CHAR	452	All
CHAR	517	All
CHAR	518	All
CHAR	519	All
CHAR	520	All
CHAR	521	All
CHAR	522	All
CHAR	523	All
CHAR	524	All
CHAR	589	All
CHAR	590	All
CHAR	591	All
CHAR	592	All
CHAR	593	All
CHAR	594	All
CHAR	661	All
CHAR	662	All
CHAR	663	All
CHAR	664	All
CHAR	665	All
CHAR	733	All
CHAR	734	All
CHAR	735	All
CHAR	736	All
CHAR	805	All
CHAR	806	All
CHAR	807	All

AREA QLR2010-1-3

Near Blackall – 89 blocks

Charleville block identification map

BIM	Blocks	Sub-blocks
CHAR	97	All
CHAR	98	All
CHAR	99	All
CHAR	168	All
CHAR	169	All
CHAR	170	All
CHAR	171	All
CHAR	172	All
CHAR	239	All
CHAR	240	All
CHAR	241	All
CHAR	242	All
CHAR	243	All
CHAR	244	All
CHAR	310	All
CHAR	311	All
CHAR	312	All
CHAR	313	All
CHAR	314	All
CHAR	315	All
CHAR	316	All
CHAR	381	All
CHAR	382	All
CHAR	383	All
CHAR	384	All
CHAR	385	All
CHAR	386	All
CHAR	387	All
CHAR	453	All
CHAR	454	All
CHAR	455	All
CHAR	456	All
CHAR	457	All
CHAR	458	All
CHAR	525	All
CHAR	526	All
CHAR	527	All
CHAR	528	All
CHAR	529	All
CHAR	530	All
CHAR	595	All
CHAR	596	All
CHAR	597	All
CHAR	598	All
CHAR	599	All
CHAR	600	All
CHAR	601	All
CHAR	602	All
CHAR	666	All
CHAR	667	All
CHAR	668	All
CHAR	669	All
CHAR	670	All
CHAR	671	All
CHAR	672	All

CHAR	673	All
CHAR	674	All
CHAR	737	All
CHAR	738	All
CHAR	739	All
CHAR	740	All
CHAR	741	All
CHAR	742	All
CHAR	743	All
CHAR	744	All
CHAR	745	All
CHAR	808	All
CHAR	809	All
CHAR	810	All
CHAR	811	All
CHAR	812	All
CHAR	813	All
CHAR	814	All
CHAR	815	All
CHAR	816	All
CHAR	817	All
CHAR	884	All
CHAR	885	All
CHAR	886	All
CHAR	887	All
CHAR	888	All
CHAR	956	All
CHAR	957	All
CHAR	958	All
CHAR	959	All
CHAR	1028	All
CHAR	1029	All
CHAR	1030	All
CHAR	1031	All

AREA QLR2010-1-4

Near Blackall – 25 blocks

Charleville block identification map

BIM	Blocks	Sub-blocks
CHAR	879	All
CHAR	880	All
CHAR	881	All
CHAR	882	All
CHAR	883	All
CHAR	951	All
CHAR	952	All
CHAR	953	All
CHAR	954	All
CHAR	955	All
CHAR	1023	All
CHAR	1024	All
CHAR	1025	All
CHAR	1026	All
CHAR	1027	All
CHAR	1095	All
CHAR	1096	All
CHAR	1097	All
CHAR	1098	All
CHAR	1099	All
CHAR	1167	All

CHAR	1168	All
CHAR	1169	All
CHAR	1170	All
CHAR	1171	All

AREA QLR2010-1-5

Near Tambo – 100 blocks

Charleville block identification map

BIM	Blocks	Sub-blocks
CHAR	245	All
CHAR	246	All
CHAR	317	All
CHAR	318	All
CHAR	319	All
CHAR	388	All
CHAR	389	All
CHAR	390	All
CHAR	391	All
CHAR	459	All
CHAR	460	All
CHAR	461	All
CHAR	462	All
CHAR	463	All
CHAR	531	All
CHAR	532	All
CHAR	533	All
CHAR	534	All
CHAR	535	All
CHAR	603	All
CHAR	604	All
CHAR	605	All
CHAR	606	All
CHAR	607	All
CHAR	675	All
CHAR	676	All
CHAR	677	All
CHAR	678	All
CHAR	679	All
CHAR	746	All
CHAR	747	All
CHAR	748	All
CHAR	749	All
CHAR	750	All
CHAR	818	All
CHAR	819	All
CHAR	820	All
CHAR	821	All
CHAR	889	All
CHAR	890	All
CHAR	891	All
CHAR	892	All
CHAR	893	All
CHAR	960	All
CHAR	961	All
CHAR	962	All
CHAR	963	All
CHAR	964	All
CHAR	965	All
CHAR	1032	All
CHAR	1033	All

CHAR	1034	All
CHAR	1035	All
CHAR	1036	All
CHAR	1037	All
CHAR	1103	All
CHAR	1104	All
CHAR	1105	All
CHAR	1106	All
CHAR	1107	All
CHAR	1108	All
CHAR	1109	All
CHAR	1174	All
CHAR	1175	All
CHAR	1176	All
CHAR	1177	All
CHAR	1178	All
CHAR	1179	All
CHAR	1180	All
CHAR	1181	All
CHAR	1246	All
CHAR	1247	All
CHAR	1248	All
CHAR	1249	All
CHAR	1250	All
CHAR	1251	All
CHAR	1252	All
CHAR	1319	All
CHAR	1320	All
CHAR	1321	All
CHAR	1322	All
CHAR	1323	All
CHAR	1324	All
CHAR	1391	All
CHAR	1392	All
CHAR	1393	All
CHAR	1394	All
CHAR	1395	All
CHAR	1396	All
CHAR	1463	All
CHAR	1464	All
CHAR	1465	All
CHAR	1466	All
CHAR	1467	All
CHAR	1468	All
CHAR	1536	All
CHAR	1537	All
CHAR	1538	All
CHAR	1539	All
CHAR	1540	All

AREA QLR2010-1-6

Near Tambo – 100 blocks

Charleville block identification map

BIM	Blocks	Sub-blocks
CHAR	392	All
CHAR	464	All
CHAR	465	All
CHAR	536	All
CHAR	537	All
CHAR	538	All

CHAR	539	All
CHAR	608	All
CHAR	609	All
CHAR	610	All
CHAR	611	All
CHAR	612	All
CHAR	680	All
CHAR	681	All
CHAR	682	All
CHAR	683	All
CHAR	684	All
CHAR	751	All
CHAR	752	All
CHAR	753	All
CHAR	754	All
CHAR	755	All
CHAR	756	All
CHAR	822	All
CHAR	823	All
CHAR	824	All
CHAR	825	All
CHAR	826	All
CHAR	827	All
CHAR	828	All
CHAR	894	All
CHAR	895	All
CHAR	896	All
CHAR	897	All
CHAR	898	All
CHAR	899	All
CHAR	900	All
CHAR	966	All
CHAR	967	All
CHAR	968	All
CHAR	969	All
CHAR	970	All
CHAR	971	All
CHAR	972	All
CHAR	1038	All
CHAR	1039	All
CHAR	1040	All
CHAR	1041	All
CHAR	1042	All
CHAR	1043	All
CHAR	1044	All
CHAR	1110	All
CHAR	1111	All
CHAR	1112	All
CHAR	1113	All
CHAR	1114	All
CHAR	1115	All
CHAR	1116	All
CHAR	1182	All
CHAR	1183	All
CHAR	1184	All
CHAR	1185	All
CHAR	1186	All
CHAR	1187	All
CHAR	1188	All

CHAR	1253	All
CHAR	1254	All
CHAR	1255	All
CHAR	1256	All
CHAR	1257	All
CHAR	1258	All
CHAR	1259	All
CHAR	1260	All
CHAR	1325	All
CHAR	1326	All
CHAR	1327	All
CHAR	1328	All
CHAR	1329	All
CHAR	1330	All
CHAR	1331	All
CHAR	1397	All
CHAR	1398	All
CHAR	1399	All
CHAR	1400	All
CHAR	1401	All
CHAR	1402	All
CHAR	1403	All
CHAR	1469	All
CHAR	1470	All
CHAR	1471	All
CHAR	1472	All
CHAR	1473	All
CHAR	1474	All
CHAR	1475	All
CHAR	1541	All
CHAR	1542	All
CHAR	1543	All
CHAR	1544	All
CHAR	1545	All
CHAR	1546	All

AREA QLR2010-1-7

Near Emerald – 17 full blocks and 4 part blocks (76 sub-blocks)

Clermont block identification map

BIM	Blocks	Sub-blocks
CLER	3001	All
CLER	3002	All
CLER	3003	All
CLER	3004	All
CLER	3005	All
CLER	3006	All
CLER	3073	All
CLER	3074	All
CLER	3075	All
CLER	3077	All
CLER	3078	All
CLER	3145	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,r,s,t
CLER	3146	a,b,c,d,e,f,g,h,j,k,l,m,n,o,p,q,r,s,t,u,w,x,y,z
CLER	3149	All
CLER	3150	All
CLER	3218	b,c,d,e,h,j,k,o,p,q,r,s,t,u,v,w,x,y,z
CLER	3219	l,m,n,o,p,q,r,s,t,u,v,w,x,y,z
CLER	3221	All
CLER	3222	All
CLER	3290	All

CLER 3294 All

AREA QLR2010-1-8

Near Wallumbilla – 94 blocks

Charleville block identification map

BIM	Blocks	Sub-blocks
CHAR	1792	All
CHAR	1793	All
CHAR	1794	All
CHAR	1795	All
CHAR	1796	All
CHAR	1864	All
CHAR	1865	All
CHAR	1866	All
CHAR	1867	All
CHAR	1868	All
CHAR	1934	All
CHAR	1935	All
CHAR	1936	All
CHAR	1937	All
CHAR	1938	All
CHAR	1939	All
CHAR	1940	All
CHAR	2006	All
CHAR	2007	All
CHAR	2008	All
CHAR	2009	All
CHAR	2010	All
CHAR	2011	All
CHAR	2012	All
CHAR	2078	All
CHAR	2079	All
CHAR	2080	All
CHAR	2081	All
CHAR	2082	All
CHAR	2083	All
CHAR	2084	All
CHAR	2150	All
CHAR	2151	All
CHAR	2152	All
CHAR	2153	All
CHAR	2154	All
CHAR	2155	All
CHAR	2156	All
CHAR	2222	All
CHAR	2223	All
CHAR	2224	All
CHAR	2225	All
CHAR	2226	All
CHAR	2227	All
CHAR	2228	All
CHAR	2294	All
CHAR	2295	All
CHAR	2296	All
CHAR	2297	All
CHAR	2298	All
CHAR	2299	All
CHAR	2300	All
CHAR	2366	All
CHAR	2367	All

CHAR	2368	All
CHAR	2369	All
CHAR	2370	All
CHAR	2371	All
CHAR	2372	All
CHAR	2438	All
CHAR	2439	All
CHAR	2440	All
CHAR	2441	All
CHAR	2442	All
CHAR	2443	All
CHAR	2444	All
CHAR	2510	All
CHAR	2511	All
CHAR	2512	All
CHAR	2513	All
CHAR	2514	All
CHAR	2515	All
CHAR	2516	All
CHAR	2582	All
CHAR	2583	All
CHAR	2584	All
CHAR	2585	All
CHAR	2586	All
CHAR	2587	All
CHAR	2588	All
CHAR	2654	All
CHAR	2655	All
CHAR	2656	All
CHAR	2657	All
CHAR	2658	All
CHAR	2659	All
CHAR	2660	All
CHAR	2726	All
CHAR	2727	All
CHAR	2728	All
CHAR	2729	All
CHAR	2730	All
CHAR	2731	All
CHAR	2732	All

AREA QLR2010-1-9

Near Wandoan – 41 blocks

Brisbane and Charleville block identification maps

BIM	Blocks	Sub-blocks
BRIS	1873	All
BRIS	1945	All
BRIS	2017	All
BRIS	2089	All
BRIS	2090	All
BRIS	2161	All
BRIS	2162	All
BRIS	2233	All
BRIS	2234	All
CHAR	1797	All
CHAR	1798	All
CHAR	1799	All
CHAR	1800	All
CHAR	1869	All
CHAR	1870	All

CHAR	1871	All
CHAR	1872	All
CHAR	1941	All
CHAR	1942	All
CHAR	1943	All
CHAR	1944	All
CHAR	2013	All
CHAR	2014	All
CHAR	2015	All
CHAR	2016	All
CHAR	2085	All
CHAR	2086	All
CHAR	2087	All
CHAR	2088	All
CHAR	2157	All
CHAR	2158	All
CHAR	2159	All
CHAR	2160	All
CHAR	2229	All
CHAR	2230	All
CHAR	2231	All
CHAR	2232	All
CHAR	2301	All
CHAR	2302	All
CHAR	2303	All
CHAR	2304	All

AREA QLR2010-1-10

Near Wandoan – 19 blocks

Brisbane block identification map

BIM	Blocks	Sub-blocks
BRIS	1297	All
BRIS	1298	All
BRIS	1369	All
BRIS	1370	All
BRIS	1441	All
BRIS	1442	All
BRIS	1513	All
BRIS	1514	All
BRIS	1585	All
BRIS	1586	All
BRIS	1657	All
BRIS	1658	All
BRIS	1729	All
BRIS	1730	All
BRIS	1801	All
BRIS	1802	All
BRIS	1874	All
BRIS	1946	All
BRIS	2018	All

AREA QLR2010-1-11

Near Moonie – 48 blocks

Armidale, Bourke, Brisbane and Charleville block identification maps

BIM	Blocks	Sub-blocks
ARMI	1	All
ARMI	2	All
BOUR	71	All
BOUR	72	All
BRIS	2665	All

BRIS	2666	All
BRIS	2737	All
BRIS	2738	All
BRIS	2809	All
BRIS	2810	All
BRIS	2881	All
BRIS	2882	All
BRIS	2953	All
BRIS	2954	All
BRIS	3025	All
BRIS	3026	All
BRIS	3097	All
BRIS	3098	All
BRIS	3169	All
BRIS	3170	All
BRIS	3241	All
BRIS	3242	All
BRIS	3313	All
BRIS	3314	All
BRIS	3385	All
BRIS	3386	All
CHAR	2735	All
CHAR	2736	All
CHAR	2807	All
CHAR	2808	All
CHAR	2879	All
CHAR	2880	All
CHAR	2951	All
CHAR	2952	All
CHAR	3023	All
CHAR	3024	All
CHAR	3095	All
CHAR	3096	All
CHAR	3167	All
CHAR	3168	All
CHAR	3239	All
CHAR	3240	All
CHAR	3311	All
CHAR	3312	All
CHAR	3383	All
CHAR	3384	All
CHAR	3455	All
CHAR	3456	All

AREA QLR2010-1-12

Near Moonie – 60 blocks

Armidale and Brisbane block identification maps

BIM	Blocks	Sub-blocks
ARMI	3	All
ARMI	4	All
ARMI	5	All
ARMI	6	All
ARMI	7	All
BRIS	2667	All
BRIS	2668	All
BRIS	2669	All
BRIS	2670	All
BRIS	2671	All
BRIS	2739	All

BRIS	2740	All
BRIS	2741	All
BRIS	2742	All
BRIS	2743	All
BRIS	2811	All
BRIS	2812	All
BRIS	2813	All
BRIS	2814	All
BRIS	2815	All
BRIS	2883	All
BRIS	2884	All
BRIS	2885	All
BRIS	2886	All
BRIS	2887	All
BRIS	2955	All
BRIS	2956	All
BRIS	2957	All
BRIS	2958	All
BRIS	2959	All
BRIS	3027	All
BRIS	3028	All
BRIS	3029	All
BRIS	3030	All
BRIS	3031	All
BRIS	3099	All
BRIS	3100	All
BRIS	3101	All
BRIS	3102	All
BRIS	3103	All
BRIS	3171	All
BRIS	3172	All
BRIS	3173	All
BRIS	3174	All
BRIS	3175	All
BRIS	3243	All
BRIS	3244	All
BRIS	3245	All
BRIS	3246	All
BRIS	3247	All
BRIS	3315	All
BRIS	3316	All
BRIS	3317	All
BRIS	3318	All
BRIS	3319	All
BRIS	3387	All
BRIS	3388	All
BRIS	3389	All
BRIS	3390	All
BRIS	3391	All

AREA QLR2010-1-13

Near Moonie – 91 blocks

Brisbane block identification map

BIM	Blocks	Sub-blocks
BRIS	2380	All
BRIS	2381	All
BRIS	2382	All
BRIS	2383	All
BRIS	2384	All
BRIS	2385	All

BRIS	2386	All
BRIS	2387	All
BRIS	2388	All
BRIS	2452	All
BRIS	2453	All
BRIS	2454	All
BRIS	2455	All
BRIS	2456	All
BRIS	2457	All
BRIS	2458	All
BRIS	2459	All
BRIS	2460	All
BRIS	2524	All
BRIS	2525	All
BRIS	2526	All
BRIS	2527	All
BRIS	2528	All
BRIS	2529	All
BRIS	2530	All
BRIS	2531	All
BRIS	2532	All
BRIS	2596	All
BRIS	2597	All
BRIS	2598	All
BRIS	2599	All
BRIS	2600	All
BRIS	2601	All
BRIS	2602	All
BRIS	2603	All
BRIS	2604	All
BRIS	2672	All
BRIS	2673	All
BRIS	2674	All
BRIS	2675	All
BRIS	2676	All
BRIS	2744	All
BRIS	2745	All
BRIS	2746	All
BRIS	2747	All
BRIS	2748	All
BRIS	2816	All
BRIS	2817	All
BRIS	2818	All
BRIS	2819	All
BRIS	2820	All
BRIS	2888	All
BRIS	2889	All
BRIS	2890	All
BRIS	2891	All
BRIS	2892	All
BRIS	2960	All
BRIS	2961	All
BRIS	2962	All
BRIS	2963	All
BRIS	2964	All
BRIS	3032	All
BRIS	3033	All
BRIS	3034	All
BRIS	3035	All

BRIS	3036	All
BRIS	3104	All
BRIS	3105	All
BRIS	3106	All
BRIS	3107	All
BRIS	3108	All
BRIS	3176	All
BRIS	3177	All
BRIS	3178	All
BRIS	3179	All
BRIS	3180	All
BRIS	3248	All
BRIS	3249	All
BRIS	3250	All
BRIS	3251	All
BRIS	3252	All
BRIS	3320	All
BRIS	3321	All
BRIS	3322	All
BRIS	3323	All
BRIS	3324	All
BRIS	3392	All
BRIS	3393	All
BRIS	3394	All
BRIS	3395	All
BRIS	3396	All



Queensland Government Gazette

ENVIRONMENT AND RESOURCE MANAGEMENT

PP 451207100087

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FRIDAY 28 MAY 2010

[No. 22

Notification of Approval of a Management Plan

Department of Environment and Resource Management
Brisbane, 28 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council and under the *Marine Parks Act 2004*, has approved on 27 May 2010 the Byfield Area Management Plan prepared in accordance with sections 30 to 32 of the *Marine Parks Act 2004* as a management plan under that Act for the part of the Great Barrier Reef Coast Marine Park specified in the plan.

ANNASTACIA PALASZCZUK MP

Copies of the Byfield Area Management Plan are available from 1 June 2010 for public inspection, free of charge during normal business hours at the Department of Environment and Resource Management office at 400 George Street, Brisbane and accessible on the Department's website: www.derm.qld.gov.au

Land Act 1994 **OBJECTIONS TO PROPOSED ROAD CLOSURE** **NOTICE (No 19) 2010**

Short title

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 19) 2010*.

Application for road closure [s.100 of the Act]

2. Applications have been made for the permanent and temporary closure of the roads mentioned in the Schedule.

Objections

3.(1) An objection (in writing) to a proposed road closure mentioned in the Schedule may be lodged with the Regional Service Director, Department of Environment and Resource Management, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **8 July 2010**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

Plans

4. Inspection of the plans of the proposed road closures may be made at-

- (a) the Department of Environment and Resource Management Offices at Rockhampton, Cairns, Toowoomba and Warwick;
- (b) the Local Government Office of Rockhampton Regional, Cairns Regional, Toowoomba Regional, Southern Downs

Regional and Western Downs Regional;
for a particular plan in that local government area.

SCHEDULE

PERMANENT CLOSURE

Central West Region, Rockhampton Office

1 An area of about 1.71 ha being unnamed road separating the whole of the eastern boundary of Lot 2 on RP605232 and abutting the whole of the western boundary of Lot 3 on RP605232 and part of the western boundary of Lot 38 on LN218 (parish of Faraday, locality of Alton Downs) and shown as plan of proposed road to be permanently closed on Drawing 10/012/CEN. (2009/006273)

North Region, Cairns Office

2 An area of about 462 m2 being part of Mossman Daintree Road, abutting Lot 3 on SP155096 (parish of Whyanbeel, locality of Miallo) and shown as proposed permanent road closure and Lot 2 on AP20147 in the Department of Environment and Resource Management. (2008/004935)

South West Region, Toowoomba Office

3 An area of about 890 m2 abutting the northern boundaries of Lots 22 and 23 on RP16201 (parish of Drayton, locality of Toowoomba City) and shown as road to be closed (permanently) on Drawing DD2010/103. (2010/002654)

South West Region, Warwick Office

4 An area of about 7 ha being part of the road adjoining the south eastern boundary of Lot 290 on BNT1804 (parish of Folkestone, locality of Dalcouth) and shown as proposed road to be closed on Drawing DD2010_094. (2010/002577)

TEMPORARY CLOSURE

South West Region, Toowoomba Office

5 An area of about 2.04 ha being part of Warra Street, William Street and Ann Street adjoining Lot 162 on J7714 and Lot 23 on J7720 (parish of Jandowae, locality of Jandowae) and shown as temporary road closure on Drawing DD2010/101. (2010/001781)

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.

*Land Act 1994***CORRECTION OF ERROR IN DEED OF GRANT
NOTICE (No 09) 2010****Short title**

1. This notice may be cited as the *Correction of Error in Deed of Grant Notice (No 09) 2010*.

Notice of correction of error [s.359(1) of the Act]

2. Notice is given that it is intended, after publication of this notice, to recommend to the Governor in Council that a further notice be made correcting the Deed of Grant described in Schedule 1 as set out in Schedule 2.

Applicant

3. The applicant for the correction of the error made in preparing the deed is the State.

SCHEDULE 1**South West Region, Toowoomba Office**

Deed of Grant - 40060158

Current Title Reference- 50809133

Name of Grantee - David Anthony Sullivan 13/40, James Christopher Sullivan 1/8, Michael John Sullivan 13/40, Lenore Sullivan 1/10, Damien Joseph Sullivan 9/40.

SCHEDULE 2**Correction of an error in describing the name of the grantee of the Deed of Grant-**

omit 'David Anthony Sullivan 13/40, James Christopher Sullivan 1/8, Michael John Sullivan 9/40, Lenore Sullivan 1/10, Damien Joseph Sullivan 9/40',

insert 'David Anthony Sullivan 13/40, James Christopher Sullivan 1/8, Michael John Sullivan 13/40, Damien Joseph Sullivan 9/40'.

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. File Reference- 2010/003384

*Land Act 1994***CORRECTION OF ERROR IN DEED OF GRANT
NOTICE (No 10) 2010****Short title***Place Names Act 1994***PLACE NAME DECISION NOTICE (No 25) 2010****Short title**

1. This notice may be cited as the *Place Name Decision Notice (No 25) 2010*.

Notice of Place Name Decision [s.11 of the Act]

2. Notice is given that Stephen Robertson, Minister for Natural Resources, Mines and Energy and Minister for Trade has decided to name the places set out in the Schedule.

SCHEDULE

Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Remarks
			Lat. S.	Long. E.		
Berrinba	Suburb	City of Logan	27°39'20"	153°04'40"	QPN1127	Bdy alteration
Browns Plains	Suburb	City of Logan	27°39'40"	153°03'05"	QPN1127	Bdy alteration

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. Datum of Co-ordinates:- Geocentric Datum of Australia 94 (GDA94).
5. File Reference- SER/014706.

1. This notice may be cited as the *Correction of Error in Deed of Grant Notice (No 10) 2010*.

Notice of correction of error [s.359(1) of the Act]

2. Notice is given that it is intended, after publication of this notice, to recommend to the Governor in Council that a further notice be made correcting the Deed of Grant described in Schedule 1 as set out in Schedule 2.

Applicant

3. The applicant for the correction of the error made in preparing the deed is the State.

SCHEDULE 1**South West Region, Toowoomba Office**

Deed of Grant - 40060159

Current Title Reference- 50809134

Name of Grantee - David Anthony Sullivan 13/40, James Christopher Sullivan 1/8, Michael John Sullivan 13/40, Lenore Sullivan 1/10, Damien Joseph Sullivan 9/40.

SCHEDULE 2**Correction of an error in describing the name of the grantee of the Deed of Grant-**

omit 'David Anthony Sullivan 13/40, James Christopher Sullivan 1/8, Michael John Sullivan 9/40, Lenore Sullivan 1/10, Damien Joseph Sullivan 9/40',

insert 'David Anthony Sullivan 13/40, James Christopher Sullivan 1/8, Michael John Sullivan 13/40, Damien Joseph Sullivan 9/40'.

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. File Reference- 2010/003385

*Acts Interpretation Act 1954**Place Names Act 1994***REPEALING OF A PLACE NAME DECISION NOTICE
(No 1) 2010****Short title**

1. This notice may be cited as the *Repealing of a Place Name Decision Notice (No 1) 2010*.

Repeal of notice [s.24AA of the Acts Interpretation Act 1954 and s.11 of the Place Names Act 1994]

2. The Place Name Decision Notice (No 12) 2010 published in the Gazette on 1 April 2010 at pages 767-768, relating to the locality boundaries in the Rockhampton Regional Council area, is repealed.

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. File Reference- ROC/023464.

Place Names Act 1994
PLACE NAME DECISION NOTICE (No 26) 2010

Short title

1. This notice may be cited as the *Place Name Decision Notice (No 26) 2010*.

Notice of Place Name Decision [s.11 of the Act]

2. Notice is given that Stephen Robertson, Minister for Natural Resources, Mines and Energy and Minister for Trade has decided to name the place as set out in the Schedule.

SCHEDULE

Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Remarks
			Lat. S.	Long. E.		
Termination Hill	Hill	City of Brisbane	27°36'05"	152°54'49"	QPN1151	New Feature

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. Datum of Co-ordinates:- Geocentric Datum of Australia 94.
5. File References:- SER/019049.

Place Names Act 1994
PLACE NAME DECISION NOTICE (No 27) 2010

Short title

1. This notice may be cited as the *Place Name Decision Notice (No 27) 2010*.

Notice of Place Name Decision [s.11 of the Act]

2. Notice is given that Stephen Robertson, Minister for Natural Resources, Mines and Energy and Minister for Trade has decided to alter the suburbs of Kedron and Wavell Heights as set out in the Schedule.

SCHEDULE

Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Remarks
			Lat. S.	Long. E.		
Kedron	Suburb	Brisbane City	27°24'15"	153°01'55"	QPN873	s.10 Bdy alteration CHQ022459/531
Wavell Heights	Suburb	Brisbane City	27°23'34"	153°02'49"	QPN830	s.10 Bdy alteration CHQ022459/531

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. Datum of Co-ordinates:- Geocentric Datum of Australia 94
5. File Reference – BRI/002949

Place Names Act 1994
PLACE NAME PROPOSAL NOTICE (No 25) 2010

Short title

1. This notice may be cited as the *Place Name Proposal Notice (No 25) 2010*.

Notice of Place Name Proposal [s.9 of the Act]

2. Notice is given that Stephen Robertson, Minister for Natural Resources, Mines and Energy and Minister for Trade intends to proceed with a proposal to name the place set out in the Schedule.

Display of plan

3. A plan illustrating the proposal may be viewed at the Department of Environment and Resource Management, Ground Floor, Centenary Square Building, Currie Street, Nambour; Sunshine Coast Regional Council, Eddie De Vere Building, cnr Currie and Bury Streets, Nambour; Maroochydore Service Centre, 11-13 Ocean Street, Maroochydore and at the Maroochydore Library, 44 Sixth Avenue, Maroochydore.

Submissions

4. Individual submissions in writing, either in support of or against the proposal, may be sent to the Regional Service Director, South East Region, Nambour Office, Department of Environment and Resource Management, PO Box 573, Nambour Q 4560, within 2 months from the day of this publication.

SCHEDULE

Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Remarks
			Lat. S.	Long. E.		
Buderim	Locality	Sunshine Coast Regional Council	26°41'24"	153°04'04"	QPN1154	Boundary Alteration
Mons	Locality	Sunshine Coast Regional Council	26°41'24"	153°01'34"	QPN1154	Boundary Alteration

ENDNOTES

1. Published in the Gazette on 28 May 2010.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Environment and Resource Management.
4. Datum of Co-ordinates:- Geocentric Datum of Australia 94.
5. File Reference- SER/019333.



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TRANSPORT AND MAIN ROADS

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FRIDAY 28 MAY 2010

[No. 23

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

TAKING OF LAND NOTICE (No. 2015) 2010

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 2015) 2010*.

Land to be taken [s.9(7) of the Acquisition of Land Act 1967]

2. The land described in the Schedule is taken for the purposes of transport, namely, public passenger transport infrastructure purposes, as from 28 May 2010, and vests in the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, for an estate in fee simple.

SCHEDULE

Land Taken

County of Stanley, Parish of Nundah - an area of about 3439 square metres (being part of Easement E on RP214290) being part of Common Property of Grevillea Gardens - Carseldine Community Titles Scheme 26172 Community Management Statement 26172 contained in Title Reference: 50239894.

County of Stanley, Parish of Nundah - an area of about 10.82 square metres (being part of Easement E on RP214290) being part of Lot 880 on SP111767 contained in Title Reference: 50249690.

County of Stanley, Parish of Nundah - an area of 6 square metres (being part of Easement E on RP214290) being the whole of Lot 955 on RP843381 contained in Title Reference: 18353005.

County of Stanley, Parish of Nundah - an area of about 2023 square metres (being part of Easement E on RP214290) being part of Common Property of Jacaranda Gardens - Carseldine Community Titles Scheme 26432 Community Management Statement 26432 contained in Title Reference: 50250561.

As shown approximately on Plans R13-2748 and R13-2745 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City
Northern Busway (Kedron – Bracken Ridge)
510/6970; 7164, 7167 and 7168

ENDNOTES

1. Made by the Governor in Council on 20 May 2010.
2. Published in the Gazette on 28 May 2010.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Land Act 1994 *Transport Infrastructure Act 1994*
Transport Planning and Coordination Act 1994

TAKING OF SUB-LEASEHOLD INTERESTS IN LAND NOTICE (No. 2016) 2010

Short title

1. This notice may be cited as the *Taking of Sub-Leasehold Interests in Land Notice (No. 2016) 2010*.

Sub-Leasehold Interests in Land to be taken [s.9(7) of the Acquisition of Land Act 1967]

2. Sub-leasehold interests in land described in the Schedule are taken by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland for the purposes of transport, namely, public passenger transport infrastructure purposes, as from 28 May 2010, and vests in the State of Queensland as unallocated State land.

SCHEDULE

Sub-Leasehold Interests in Land Taken

County of Stanley, Parish of Nundah - an area of about 1747 square metres being part of Lot 91 on SP122447 contained in Title Reference: 48000111.

As shown approximately on Plan R13-2745 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Brisbane City
 Northern Busway (Kedron – Bracken Ridge)
 510/6970; 7165

ENDNOTES

1. Made by the Governor in Council on 20 May 2010.
2. Published in the Gazette on 28 May 2010.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Land Act 1994
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LEASEHOLD INTERESTS IN LAND NOTICE (No. 2028) 2010

Short title

1. This notice may be cited as the *Amending Taking of Leasehold Interests in Land Notice (No. 2028) 2010*.

Amendment of Leasehold Interests in Land to be taken [s. 11(1A) and s.11(3) of the Acquisition of Land Act 1967]

2. Schedule to the Taking of Leasehold Interests in Land Notice (No. 581) 2002 dated 9 May 2002, and published in the Gazette of 10 May 2002, at page 111, relating to the taking of leasehold interests in land by the Chief Executive, Department of Transport, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Leasehold Interests in Land Notice (No. 581) 2002 dated 9 May 2002, and published in the Gazette of 10 May 2002, at page 111, as amended by Amending Taking of Leasehold Interests in Land Notice (No. 608) 2002 dated 18 July 2002, and published in the Gazette of 19 July 2002, at pages 1082 and 1083, relating to the taking of leasehold interests in land by the Chief Executive, Department of Transport, as constructing authority for the State of Queensland as follows -

Omit - "*County of Wodehouse, Parish of Hyne* - an area of about 36300 cubic metres being Volumetric Lot 1 on SP151916 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 40025385.

County of Wodehouse, Parish of Hyne - an area of about 2 hectares being Lot 4 on SP151917 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 40025385.

County of Wodehouse, Parish of Hyne - an area of about 1.38 hectares being Lot 5 on SP151917 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 40025385.

Nebo Shire
 Northern Bowen Basin Rail Project
 R8-374(D)
 510/1733; 3459"

Insert - “*County of Wodehouse, Parish of Hyne* - an area of 2.009 hectares being Lot 6 on SP236273 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 40025385.

County of Wodehouse, Parish of Hyne - an area of 1.417 hectares being Lot 7 on SP236273 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 40025385.

Isaac Region
Northern Bowen Basin Rail Project
R8-374(D)
510/1733; 3459”

ENDNOTES

1. Made by Director (Property Services) on 19 May 2010, pursuant to delegation for Minister for Transport under section 11(5) of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 28 May 2010.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Land Act 1994
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LEASEHOLD INTERESTS IN LAND NOTICE (No. 2029) 2010

Short title

1. This notice may be cited as the *Amending Taking of Leasehold Interests in Land Notice (No. 2029) 2010*.

Amendment of Leasehold Interests in Land to be taken [s. 11(1A) and s.11(3) of the Acquisition of Land Act 1967]

2. Schedule to the Taking of Leasehold Interests in Land Notice (No. 580) 2002 dated 9 May 2002, and published in the Gazette of 10 May 2002, at pages 110 and 111, relating to the taking of leasehold interests in land by the Chief Executive, Department of Transport, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Leasehold Interests in Land Notice (No. 580) 2002 dated 9 May 2002, and published in the Gazette of 10 May 2002, at pages 110 and 111, as amended by Amending Taking of Leasehold Interests in Land Notice (No. 607) 2002 dated 18 July 2002, and published in the Gazette of 19 July 2002, at pages 1081 and 1082, relating to the taking of leasehold interests in land by the Chief Executive, Department of Transport, as constructing authority for the State of Queensland as follows -

Omit - “*County of Wodehouse, Parish of Hyne* - an area of about 36.8 hectares being Lot 3 on SP151917 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 40025385.

County of Wodehouse, Parish of Hyne - an area of about 5.89 hectares being Lot 2 on SP150877 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 40025331.

County of Wodehouse, Parish of Hyne - an area of about 53 hectares being Lot 5 on SP150878 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 17668043.

County of Wodehouse, Parish of Elphinstone - an area of about 41 hectares being Lot 16 on SP150879 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 40018344.

Nebo Shire
Northern Bowen Basin Rail Project
R8-373(D), R8-374(D), R8-375(C) and R8-378(C)
510/1733; 3459 - 3461, 3463”

Insert - “*County of Wodehouse, Parish of Hyne* - an area of 7.247 hectares being Lot 3 on SP236273 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 40025385.

County of Wodehouse, Parish of Hyne - an area of 29.56 hectares being Lot 4 on SP236273 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 40025385.

County of Wodehouse, Parish of Hyne - an area of 5.995 hectares being Lot 2 on SP236272 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 40025331.

County of Wodehouse, Parish of Hyne - an area of 52.88 hectares being Lot 13 on SP236271 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 17668043.

County of Wodehouse, Parish of Elphinstone - an area of 41.27 hectares being Lot 16 on SP236270 (being a plan to be registered in Queensland Land Registry, Department of Environment and Resource Management), being part of the land contained in Title Reference: 40018344.

Isaac Region
Northern Bowen Basin Rail Project
R8-373(D), R8-374(D), R8-375(C) and R8-378(C)
510/1733; 3459 TO 3461 and 3463"

ENDNOTES

1. Made by Director (Property Services) on 19 May 2010, pursuant to delegation for Minister for Transport under section 11(5) of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 28 May 2010.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.



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LOCAL GOVERNMENT

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FRIDAY 28 MAY 2010

[No. 24

Integrated Planning Act 1997

PUBLIC NOTICE
GOONDIWINDI REGIONAL COUNCIL
ADOPTION OF AN AMENDMENT TO THE PLANNING SCHEME FOR
THE INGLEWOOD SHIRE AND
A CONSOLIDATED PLANNING SCHEME
FOR THE INGLEWOOD SHIRE

Notice is given under the *Integrated Planning Act 1997*, Schedule 1 that on **26 May 2010** Goondiwindi Regional Council adopted an amendment to the Planning Scheme for Inglewood Shire.

On the same date the Council also adopted a consolidated planning scheme under the *Integrated Planning Act 1997*, section 2.1.8.

The planning scheme amendment will have effect on and from **28 May 2010**.

The purpose and general effect of the amendment is to change the minimum lot size in the Rural A Precinct from 5000 ha to 2000 ha, to reflect the minimum lot size required by the Department of Environment and Resource Management.

The reference number for the amendment is 2010, Amendment no. 1.

The consolidated planning scheme is in force on and from **28 May 2010** and includes amendments effective up to 2010, Amendment no. 1.

A copy of the planning scheme amendment and the consolidated planning scheme is available for inspection and purchase at the Goondiwindi Regional Council Offices:

Inglewood Council Office
 Corner of Albert Street
 and Elizabeth Street
 Inglewood QLD 4387

Goondiwindi Council Office
 82 Marshall Street
 Goondiwindi Qld 4390

A copy of the planning scheme is also available for inspection at the Department of Infrastructure and Planning, 63 George Street, Brisbane.

Mr Peter Stewart
 Chief Executive Officer
 Goondiwindi Regional Council
 Locked Mail Box 7
 INGLEWOOD QLD 4387
 Phone: 4671 7400

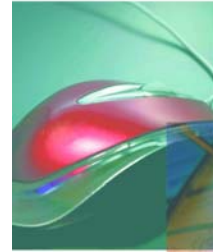
Queen's Birthday

Public Holiday Gazette deadlines



June 2010

14	15	16	17	18
Queen's Birthday Public Holiday	Appointments 12 noon	Other Gazette Notices 12 noon		Gazette released for sale
		Final proofs 12 midnight		



Queen's Birthday

Public Holiday Gazette deadlines



June 2010

	14	15	16	17	18
Queen's Birthday Public Holiday		Appointments 12 noon	Other Gazette Notices 12 noon		Gazette released for sale
			Final proofs 12 midnight		



QUEENSLAND GOVERNMENT VACANCIES GAZETTE

Queensland Government positions will be published in the Vacancies Gazette when requested by Government Agencies. For a complete listing of all Government Vacancies please refer to www.jobs.qld.gov.au

The Queensland Public Service is committed to equal opportunity in employment. Selection will be given on the basis of merit only and fair consideration will be given to all applicants. The Queensland State Government's policy is to seek to retain skilled staff. Registered employees who apply for an advertised job will be considered before other applicants. The symbol (g) appears next to vacancies where an exemption from this requirement applies. Employees are to indicate in their application for the advertised job that they are registered with the Office of the Public Service Commissioner. The Queensland Public Service Commissioner is committed to equal opportunity in employment. Selection will be given on the basis of merit only and fair consideration will be given to all applicants.

CONTINUOUS APPLICANT POOLS

A continuous applicant pool allows you to apply for jobs within an occupation where vacancies are regularly available. This means that agencies can 'dip' into the pool for suitable applicants as soon as they have a vacancy. You can submit or refresh your application at any time. If you are refreshing your application, make sure that you indicate this either on your email or, if sending by post, in a covering letter. In search results, continuous applicant pools can be identified by 'Ongoing' in the 'Closes' column of a search result.

Note: If a continuous applicant pool is closing, applicants will be notified two weeks prior to this date. Applications may be used for up to six months after the pool closes.

MULTI-AGENCY POOLS

Some Queensland Government agencies are on the lookout for people to fill similar jobs or occupations at the same time. Some of these jobs have a fixed closing date and others are ongoing (continuous applicant pools). With multi-agency pools, you only have to apply once to access job opportunities across participating agencies. Your application will then be able to be viewed and assessed by all the agencies in that pool - or, if you prefer, you can specify that you want to be considered only for particular agencies. Make sure you check the specific vacancy to find out how each pool works.

HOW TO APPLY

When you have found the job you would like to apply for.

1. You can phone for a copy of the information kit or you can download the documents from the Smart Jobs and Careers website at www.jobs.qld.gov.au. The information kit will include:
 - the position or job description detailing: background of the department or work area; roles and responsibilities, and selection criteria
 - a job information package, outlining the procedure for preparing and sending in your application, and
 - an application cover sheet.
2. Do your homework - research the agency to understand the background to the job.
3. Prepare your application. This should include your:
 - completed cover sheet (available on jobs online or in the kit mailed to you)
 - covering letter
 - resumé / curriculum vitae
 - names and contact details of (2) referees, and
 - responses to the selection criteria if required.
4. Mail or email your application (Details of where and how are available in either the job description or the job information package).



Check with the job vacancy contact person if you are unsure about how or where to submit your application or how many copies to send. Make sure you send your application by the closing date. If you don't, it may not be accepted. Once your application is received, you will usually be sent a written acknowledgement.

When applying for Continuous Applicant Pools, please check each vacancy for application instructions.

OTHER GOVERNMENT VACANCIES

Reference Number	Vacancy	Locality	Salary \$ Min / Max	Class	Application Closing Date	Contact No
DEPARTMENT OF COMMUNITIES						
COM 5647/08	Disability Services, Community and Home Care CLINICIAN (c)(h)Permanent Full-time	Various	\$2,374.40 - \$2,592.90	PO3	Ongoing	3405 4186
COM 5644/08	Disability Services, Community and Home Care SENIOR CLINICIAN 5 Vacancies (c)(h)Permanent Full-time	Various	\$3,110.10 - \$3,334.90	PO5	Ongoing	3405 4186
COM 5643/08	Disability Services, Community and Home Care SENIOR CLINICIAN 7 Vacancies (c)(h)Permanent Full-time	Various	\$2,760.40 - \$2,973.80	PO4	Ongoing	3405 4186
CORPTECH						
DPW 23745/10	Service Delivery HR Applications Management Operations and Payroll Bureau TEAM LEADER - OPERATIONS AND PAYROLL BUREAU (h)Permanent Full-time	Brisbane	\$2,904.60 - \$3,107.60	AO6	07-06-2010	3006 7683
DEPARTMENT OF HEALTH						
HHL 1001248	Corporate Services Division Finance Branch Business Analysis and Management SENIOR FINANCE OFFICERS (PORTFOLIO SERVICES) - BUSINESS ANALYSIS AND MANAGEMENT (h)Permanent Full-time	Brisbane	\$2,962.30 - \$3,169.50	AO6	31-05-2010	3170 4545
HHL 1001227	Corporate Services Division Finance Branch Business Analysis and Management SENIOR FINANCE OFFICER (FINANCIAL REFORM AND ANALYSIS) - BUSINESS ANALYSIS AND MANAGEMENT (h)Permanent Full-time	Brisbane	\$2,962.30 - \$3,169.50	AO6	31-05-2010	3170 4545
HHL 1001250	Corporate Services Division Finance Branch Financial Strategy and Policy Coordination MANAGER (FINANCIAL POLICY GENERAL) - FINANCIAL STRATEGY AND POLICY COORDINATION (h)Permanent Full-time	Brisbane	\$3,673.00 - \$3,884.30	AO8	31-05-2010	3170 4545



Reference Number	Vacancy	Locality	Salary \$ Min / Max	Class	Application Closing Date	Contact No
HHL 1005298	Office of Rural and Remote Health Indigenous Chronic Disease PROGRAM MANAGER (MEDICAL SPECIALIST OUTREACH ASSISTANCE PROGRAM), INDIGENOUS CHRONIC DISEASE (h)Temporary Full-time	Brisbane	\$3,315.00 - \$3,554.30	A07	15-06-2010	3170 4545
HHL 1005181	Office of the Chief Dental Officer SENIOR RESEARCH OFFICER, OFFICE OF THE CHIEF DENTAL OFFICER (h)Temporary Full-time	Bowen Hills	\$2,962.30 - \$3,169.50	A06	15-06-2010	3170 4545

HEALTH QUALITY AND COMPLAINTS COMMISSION

HQCC 15/10	Health Quality and Complaints Commission CHIEF CONCILIATOR Permanent Full-time	Brisbane CBD	\$3,673.00 - \$3,884.30	A08	07-06-2010	3120 5993
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PARLIAMENTARY SERVICE

PAR 15/10	Committee Office EXECUTIVE ASSISTANT Permanent Part-time	Brisbane	\$1,108.44 - \$1,236.06	A03	07-06-2010	3406 7544
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RESIDENTIAL TENANCIES AUTHORITY

RTA 09/10	Policy and Education Services Community Engagement COMMUNITY ENGAGEMENT COORDINATOR (c)Permanent Full-time	Brisbane	\$3,250.10 - \$3,485.00	A07	15-06-2010	3046 5628
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TRANSPORT AND MAIN ROADS

TMR 3689/10	Integrated Transport Planning Division Strategy Development Group Planning Policy and Legislation Branch PRINCIPAL ADVISOR (POLICY) (c)Permanent Full-time	Brisbane	\$3,306.60 - \$3,543.70	A07	07-06-2010	3006 7683
TMR 3702/10	Roads Business Group Regional Operations Mackay/Whitsunday Region SENIOR SURVEYOR (c)(h)Permanent Full-time	Mackay	\$2,937.50 - \$3,162.60	PO4	07-06-2010	3006 7683
TMR 3761/10	FLASH DEVELOPER (ONLINE LEARNING) Permanent Full-time	Brisbane	\$2,581.00 - \$2,802.60	A05	04-06-2010	3006 7683
TMR 3755/10	INSTRUCTIONAL DESIGNER (ONLINE LEARNING) Permanent Full-time	Brisbane	\$2,581.00 - \$2,802.60	A05	04-06-2010	3006 7683
TMR 3790/10	MATERIALS TECHNICIAN Permanent Full-time	Herston	\$2,230.50 - \$2,409.80	TO3	02-06-2010	3006 7683

TREASURY DEPARTMENT

TY 3720/10	Treasury Office PRINCIPAL ACCOUNTANT (c)(h)Permanent Full-time	Brisbane	\$3,600.90 - \$3,808.50	A08	07-06-2010	3006 7683
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NOTE 1 : Positions within the Parliamentary Service come within the ambit of the *Parliamentary Service Act 1988* and are not subject to the provisions of the *Public Service Act 2008*.

NOTE 2 : As prescribed under sections 55, 194, 195 and 196 of the *Public Service Act 2008* and Part 1 of the Appeals Directive (No.: 6/08): an appeal can not be made to the Commission Chief Executive against a decision to appoint or second an officer or other person to Senior Officer levels (SO1 and SO2), and; otherwise, an officer entitled to appeal must satisfy the following requirements.

1. the officer must have applied for a vacancy to which one of the following persons was promoted.
 - an officer of a Department
 - a general employee of a Department with tenure
 - an officer of a Public Service Office
 - a general employee of a Public Service Office with tenure; or
 - a tenured public sector employee of a public sector unit which applies promotional appeal rights under Schedule 1 of the *Public Service Regulation 2008*;
2. the officer's application for the vacancy must have been received before the deadline for the receipt of applications;
3. the officer's notice of appeal must be actually received by the Commission Chief Executive before the deadline for its receipt;
4. the officer must continue to be entitled to appeal.

FOOTNOTES

- (a) Appointees may be required to serve in any part of the State. Where a centre is included under "Locality", the headquarters of the appointee will be at such centre unless otherwise determined.
- (b) An appointment has been declared by the Commission Chief Executive, by gazette notice, to be a non-appealable appointment, pursuant to section 195 of the *Public Service Act 2008*.
- (c) Also being advertised in daily press and/or internet/email advertising or technical journals.
- (d) The appointment may be appointed in a temporary capacity. If a tenured employee of the Public Service is selected for appointment, the officer will retain tenured status.
- (e) Appointment may be made on the basis of a contract for a fixed term, pursuant to sections 121 and 122 of the *Public Service Act 2008*.
- (f) Senior Officer levels (SO1 and SO2): salary sacrifice may be made for optional benefits of employer funded superannuation options and professional organisation membership fees.
- (g) In accordance with section 5.13 of the Directive 4/02. Deployment and Redeployment, registered deployees will be considered on relative merit.
- (h) Applications will remain current for a period specified in the material provided to applicants.
- (i) Identified position.

COMMUNICATIONS

All communications should be addressed "SDS Gazettes" and endorsed "SDS"
Postal address Gazette Advertising,
PO Box 5506, Brendale QLD 4500.

The Queensland Government Gazette is available by Mail Order Subscription or from the Queensland Government Service Centre, located at Upper Plaza Terrace, 33 Charlotte Street, Brisbane, each Friday afternoon. Telephone 13 13 04.

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JUNE 2009 INCLUDES 3.1% CPI INCREASE

	New Price	GST	Total
GENERAL / LOCAL GOVERNMENT GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 205.78	\$ 20.58	\$ 226.36
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 238.56	\$ 23.86	\$ 262.42
GENERAL / LOCAL GOVERNMENT / GAZETTES OTHER EXCEPT VACANCIES - PER MM TEXT			
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Double column, all to set	\$ 4.43	\$ 0.44	\$ 4.87
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.80	\$ 0.08	\$ 0.88
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.61	\$ 0.16	\$ 1.77
VACANCIES GAZETTE - PER LINE			
First line \$11.34 each	\$ 11.34	\$ 1.13	\$ 12.47
All lines in between \$5.95 per line	\$ 5.95	\$ 0.60	\$ 6.55
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GAMING MACHINE NOTICES			
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Formatted electronic files or E-mail (check for compatibility)			
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Additional copies of these Gazettes are available on request @\$7.76 each (includes GST & Postage)			
PROBATE NOTICES			
All copy to set	\$ 121.17	\$ 12.12	\$ 133.29
Formatted electronic files or E-mail (check for compatibility)			
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** One Copy of the gazette posted is included in this price			TOTAL: \$ 88.59**
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Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 104.27	\$ 10.43	\$ 114.70

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NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

Any officer who wishes to appeal against any of the promotions set out hereunder must do so in writing to -

Commission Chief Executive
Public Service Commission
PO Box 15190
City East Qld 4002
within 21 calendar days of this Gazette.

Officers can access the relevant Promotion Appeal Guidelines issued by the Public Service Commission at www.psc.qld.gov.au

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF COMMUNITY SAFETY				
ES 368/09	Station Officer, South Eastern Region, Queensland Fire & Rescue Service, Beaudesert (SOF)	12-04-2010	Moore, Lance	Leading Firefighter, South Eastern Region, Queensland Fire & Rescue Service, Beenleigh (FFL)
ES 426/09	Area Commander, Far Northern Region, Queensland Fire & Rescue Service, Cairns (FINS)	15-03-2010	Welsh, Darren	Station Officer, Brisbane Region, Queensland Fire & Rescue Service, Brisbane (SOF)
DCS 38/10	Station Officer Region Relief, Community Safety, North Coast Region, Queensland Fire & Rescue Service, Caloundra (SOF)	Date of duty	McKissack, Glenn Stuart	Leading Firefighter, South Eastern Region, Queensland Fire & Rescue Service, Surfers Paradise (FFL)
DCS 45/10	Area Director, South Eastern Region, Queensland Ambulance Service, Southport (M8)	10-05-2010	Murphy, Daniel	Regional Operations Supervisor, South Eastern Region, Queensland Ambulance Service, Beenleigh (StnO4)
* DCS 166/10	Probation and Parole Officer (Reporting and Compliance), Far Northern Region, Probation and Parole Directorate, Queensland Corrective Services, Aurukun (AO4)	Date of duty	Norris, Nicole Louise	Probation and Parole Officer (Reporting), Far Northern Region, Probation and Parole Directorate, Queensland Corrective Services, Aurukun (PO2)
* DCS 187/10	Probation and Parole Officer (Compliance), South Coast Region, Probation and Parole Directorate, Queensland Corrective Services, Burleigh Heads (AO4)	Date of duty	Quartly, Briony	Administrative Officer, South Coast Region, Probation and Parole Directorate, Queensland Corrective Services, Burleigh Heads (AO2)

* Due to Machinery of Government changes, Queensland Corrective Services and the Department of Emergency Services are now known as the Department of Community Safety.

CORPTECH

@	Business Support Officer, Strategic Procurement, Strategy and Planning, Brisbane (AO3)	Date of duty	van den Bremer, Marianne	Graduate, Human Resources, Corporate Services, CITEC, Brisbane (AO3)
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@ Appointed in accordance with Section 7.15 of Recruitment and Selection Directive 01/10.

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
EDUCATION AND TRAINING				
#	Executive Support Officer, Infrastructure Delivery and Operations, Infrastructure Services Division (AO4)	07-04-2010	Cutler, Lisa	Executive Assistant, Infrastructure Delivery and Operations Branch (AO3)
#	Senior Project Officer, International Student Program, DET International (AO5)	30-04-2010	Montgomery, Kellie	Business Coordinator, (Human Resources), Department of Transport and Main Roads (AO4)
#	Business Advisor, Office of the Assistant Director-General, Tertiary and Non-State Education (AO5)	08-04-2010	Turley, Belinda	Executive Director, Office of the Assistant Director-General, Strategic Policy and Performance (AO4)
#	Project Officer, Solar Energy and Efficiency Program, Infrastructure Strategy Branch (AO4)	11-05-2010	Stewart, Cheryl	Administration Officer, Disability Services Support Unit, Brisbane (AO2)
#	Senior Procurement Advisor, TAFE Institutes, Corporate Procurement Branch (AO6)	13-05-2010	Core, Wade	Manager, Purchasing, Corporate Procurement Branch (AO5)
#	Executive Services Officer, e-Learning, Information and Technologies Branch (AO3)	13-05-2010	Bellaby, Susan	Administrative Officer, Curriculum Exchange, On-Line Learning Operations, ICT's and Learning Branch (AO2)
#	Manager, Information Release, Office of the Director-General (AO8)	13-05-2010	Merkouriou, Elaine	Manager, Freedom of Information and Information Privacy, Strategic Legal Unit (AO7)
CO 10496/09B	Senior Policy Officer, Cabinet and Executive Services, Office of the Director-General, Brisbane (AO6)	05-05-2010	Gribble, Anthea	Executive Assistant, Education Queensland, Brisbane (AO4)
CO 10496/09B	Senior Policy Officer, Cabinet and Executive Services, Office of the Director-General, Brisbane (AO6)	05-05-2010	Wayper, Liesl	Information Officer, Ministerial and Executive Services Unit, Office of the Director-General, Brisbane (AO3)
CO 20116/10C	Senior Information Officer, Analysis and Reporting, Corporate Strategy and Performance Division, Performance Monitoring and Reporting Branch, Brisbane (AO6)	24-05-2010	De Groot, Nicole	Information Officer, Performance Monitoring and Reporting Branch, Brisbane (AO5)

This appointment was made in accordance with section 7.15 of the Recruitment and Selection Directive 1/10.

EMPLOYMENT ECONOMIC DEVELOPMENT AND INNOVATION

EEDI 33239/10	Senior Biosecurity Officer, Capricornia, Plant Biosecurity and Product Integrity, Biosecurity Operations, Directorate, Biosecurity Queensland, Department of Employment, Economic Development and Innovation, Rockhampton (TO4)	Date of duty	Winton, Roger DipAppSc	District Inspector (Biosecurity, Whitsundays, Northern Tropics, Plant Biosecurity and Product Integrity, Biosecurity Operations, Directorate, Biosecurity Queensland, Department of Employment, Economic Development and Innovation, Mackay (TO3)
EEDI 33048/10	Assistant Cabinet Legislation and Liaison Officer, Office of the Director-General, Brisbane (AO7)	Date of duty	Song, Yu Mei	Cabinet Officer, Policy Analyst, Cabinet Legislation and Liaison Office, Brisbane (AO6)



Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
EEDI 33048/10	Assistant Cabinet Legislation and Liaison Officer, Office of the Director-General, Brisbane (A07)	Date of duty	McCormick, Lee Lucy	Assistant Policy Officer, Office of the Under Treasurer, Queensland Treasury, Brisbane (A04)
EEDI 33048/10	Assistant Cabinet Legislation and Liaison Officer, Office of the Director-General, Brisbane (A07)	Date of duty	Morrison, Colin	Assistant Policy Officer, Office of Government Owned Corporations, Queensland Treasury, Brisbane (A04)
EEDI 33125/10	Manager – Cabinet, Parliamentary Services and Cabinet Legislation and Liaison Officer, Office of the Director-General, Brisbane (A08)	Date of duty	Reside, Martin John	Executive Officer, Employment and Economic Development, Brisbane (A06)
EEDI 33338	Senior Tenures Officer, Tenure Management, Southern Region, Statewide Services Division, Mines and Energy, Woolloongabba (A04)	31-05-2010	Clark, Sally	Tenures Officer, Tenure Management, Southern Region, Statewide Services Division, Mines and Energy, Woolloongabba (A03)
EEDI 33176	Mining Registrar (Mineral & Coal), Tenure Management, Southern Region, Statewide Services Division, Mines and Energy, Woolloongabba (A06)	17-05-2010	Watson, Craig	Deputy Mining Registrar, Tenure Management, Southern Region, Statewide Services Division, Mines and Energy, Woolloongabba (A05)
# QME 2867	Manager (RTI and Privacy), FOI and Privacy Unit, Corporate Services, Mines and Energy, Brisbane (A08)	20-05-2010	Lawrence, Shane	Senior Policy Officer (FOI and Privacy), FOI and Privacy Unit, Corporate Services, Mines and Energy, Brisbane (A06)

Due to Machinery of Government changes Mines and Energy is now known as Department of Employment, Economic Development and Innovation.

ENVIRONMENT AND RESOURCE MANAGEMENT

ERM 1154/09	Manager, Mining and Heavy Industries, Environmental Services, North Region, Regional Service Delivery, Operations and Environmental Regulator, Cairns (A08)	Date of duty	Fomiatti Minnesma, Ingrid	District Manager, Environmental Services, North Region, Regional Service Delivery, Operations and Environmental Regulator, Cairns (A07)
ERM 22851/10b	Land Administration Officer, Land Services, South West Region, Regional Service Delivery, Operations and Environmental Regulator, Toowoomba (A03)	10-05-2010	Cockburn, Alison	Land Administration Officer, Land Services, South West Region, Regional Service Delivery, Operations and Environmental Regulator, Toowoomba (A02)
ERM 23323	Manager, Spatial and Scientific Systems, Spatial Information, Land and Vegetation, Environment and Resource Management, Indooroopilly (A08)	Date of duty	Payne, Gregory	Principal Information Management Officer, Data Management and Acquisition, Spatial Information, Land and Vegetation, Environment and Resource Management, Indooroopilly (A07)
ERM 23091	Land Officer, Brisbane Registration Office, Titles Operations, Titles Registration, Land and Vegetation, Environment and Resource Management, Brisbane (A04)	11-05-2010	Howard, Linda	Land Officer, Brisbane Registration Office, Titles Operations, Titles Registration, Land and Vegetation, Environment and Resource Management, Brisbane (A03)
ERM 23091	Land Officer, Brisbane Registration Office, Titles Operations, Titles Registration, Land and Vegetation, Environment and Resource Management, Brisbane (A04)	11-05-2010	Tan, Karen	Land Administration Officer, Brisbane Registration Office, Titles Operations, Titles Registration, Land and Vegetation, Environment and Resource Management, Brisbane (A03)

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
ERM 22909	Senior Vegetation Management Officer, Planning and Assessment, South West Region, Regional Service Delivery, Operations and Environmental Regulator, Environment and Resource Management, Charleville (AO6)	17-05-2010	Batstone, Seamus	Natural Resource Officer, Delbessie, Planning and Assessment, South West Region, Regional Service Delivery, Operations and Environmental Regulator, Environment and Resource Management, Charleville (AO5)

JUSTICE AND ATTORNEY-GENERAL

J 20093/10	Principal WHS Inspector Industrial, Brisbane North Region, Workplace Health and Safety Queensland, Lutwyche (AO6)	Date of duty	Yates, Peter James	Senior Workplace Health & Safety Inspector (Industrial), WHS Brisbane North, Workplace Health & Safety, Lutwyche (AO5)
J 20093/10	Principal WHS Inspector Industrial, Brisbane North Region, Workplace Health and Safety Queensland, Lutwyche (AO6)	21-05-2010	Kop, Richard	Senior Inspector (Industrial), Whs Brisbane North, Workplace Health and Safety, Lutwyche (AO5)
J 20093/10	Principal WHS Inspector Industrial, Brisbane North Region, Workplace Health and Safety Queensland, Lutwyche (AO6)	21-05-2010	Biddle, Brett Geoffery	Senior Inspector (Industrial), WHS Brisbane North, Workplace Health and Safety, Lutwyche (AO5)
J 10157/10	Case Manager, Financial Assessment, Queensland Civil and Administrative Tribunal (QCAT), Brisbane (AO4)	20-05-2010	Sinclair, Joanne Margaret	Assistant Case Manager, Human Rights, Queensland Civil and Administrative Tribunal (QCAT), Justice Administration, Brisbane (AO3)
*	Project Officer, Systems Management Unit, Workplace Health & Safety Queensland, Brisbane (AO4)	14-05-2010	Lai, Kind Chi	Systems Administration Officer, Systems Management Unit, Office of the Executive Director, Workplace Health and Safety, Brisbane (AO4)

* In accordance with Directive 15/08.

QUEENSLAND POLICE SERVICE

*	Administration Officer, The Gap Division, Brisbane West District, Metropolitan North Region, The Gap (AO3)	10-05-2010	Webster, Joanne Lesley	Administrative Officer, The Gap Division, Brisbane West District, Metropolitan North Region, The Gap (AO2)
PO 399/09B	Service Desk Analyst, Information Systems Branch, Information and Communications Technology, Brisbane (AO4)	10-05-2010	Liu, Hui	Service Desk Operator, Information Systems Branch, Information and Communications Technology, Brisbane (AO3)
PO 36/10B	Assistant Management Accountant, Finance Division, Brisbane (AO5)	Date of duty	Webster, Sarah Linda-Lee	Divisional Support Officer, Housing and Homeless Services, Department of Communities, Brisbane (AO3)
PO 55/10B	Assistant Financial Accountant, Finance Division, Brisbane (AO5)	29-04-2010	Cragg, Melissa Anne	Financial Accounting Officer, Finance Division, Brisbane (AO4)

* In accordance with Directive 1/10.

DEPARTMENT OF PREMIER AND CABINET

* PR 438/09	Manager, Government Bodies, Executive Services, State Affairs, Governance Division, Brisbane (AO8)	Date of duty	Kirton, Michael James	Principal Policy Officer, Executive Services, State Affairs, Governance Division, Brisbane (AO7)
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Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
PR 1179/09	TRIM Helpdesk Coordinator, Corporate Information, Information Services, Governance Division, Brisbane (AO5)	Date of duty	Pearce, Julie Ann	Executive Assistant, Corporate Information Services, Information Services, Governance Division, Brisbane (AO3)

* This appointment was made in accordance with Section 7.15 of the Recruitment and Selection Directive 01/10.

TRANSPORT AND MAIN ROADS

*	Program Support Officer (RIS), Regional Operations, Roads Business Group, Cairns (AO3)	Date of duty	Plummer, Nicolee	Program Administration Officer, Regional Operations, Roads Business Group, Cairns (AO2)
MR 2810/10	Survey Support Officer, Regional Operations, Roads Business Group, Cairns (OO5)	Date of duty	Moore, Mervyn	Survey Assistant, Regional Operations, Roads Business Group, Cairns (CWO9)
TD 2129/09	Senior Project Manager, Program Office, Land Transport and Safety Division, Brisbane (AO7)	Date of duty	Edmonds, Leanne	Principal Project Officer, Program Officer, Land Transport and Safety Division, Brisbane (AO6)
TD 2780/10	Program Manager, Vehicles and Road Use, Land Transport and Safety Division, Brisbane (AO8)	Date of duty	Shirley, Damian	Senior Program Manager, Program Officer, Land Transport and Safety Division, Brisbane (AO7)
TMR 2810/10	Survey Support Officer, Regional Operations, Roads Business Group, Cairns (OO5)	Date of duty	Konstanciak, Lance	Survey Assistant, Regional Operations, Roads Business Group, Cairns (CWO9)
TMR 2812/10	Senior Survey Assistant, Regional Operations, Roads Business Group, Brisbane (OO4)	Date of duty	Hendy, Patrick	Survey Assistant, Regional Operations, Roads Business Group, Brisbane (CWO7)
TMR 2813/10	Survey Assistant, Regional Operations, Roads Business Group, Brisbane (OO3)	Date of duty	Doma, Igor	Survey Assistant, Regional Operations, Roads Business Group, Brisbane (CWO6)
TMR 3020/10	Technical Coordinator (Development Assessment), Regional Operations, Roads Business Group, Maroochydore (TO4)	Date of duty	Powell, Nicola MstrUrbEnvPlann	Graduate Town Planner GDP, Temporary Corporate Services and Personnel (Rep only), Corporate Capability Division, Brisbane (PO2)
TMR 3092/10	Senior Advisor (Service Management), SEQ North, Transport Services Division, Maroochydore (AO4)	Date of duty	Guthrie, Kim	Principal Customer Service Officer, SEQ North, Transport Services Division, Maroochydore (AO3)
TMR 3131/10	Senior Transport Inspector, SEQ South, Transport Services Division, Brisbane (AO5)	Date of duty	Garland, Peter	Transport Inspector, SEQ South, Transport Services Division, Brisbane (AO4)
TMR 3303/10	Temporary Communication Officer, Regional Operations, Roads Business Group, Cairns (AO4)	Date of duty	Belletty, Karlie	Customer Service Officer, Finance Branch, Shared Service Agency, Cairns (AO2)
TMR 3322/10	Senior Engineer (Civil), Regional Operations, Roads Business Group, Nerang (PO4)	Date of duty	Joshi, Suman BCivilEng	Engineer (Civil), Regional Operations, Roads Business Group, Cloncurry (PO3)

* This appointment was made under section 7.15 of Directive 01/10 Recruitment & Selection.

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
TREASURY DEPARTMENT				
@	Senior Technology Specialist – Microsoft Technologies, Technology Services, Information, Corporate Services, Brisbane (AO6)	Date of duty	Seirela, Tuija Paivikki	Technology Officer (Network Operating Systems), Technology Services, Information, Corporate Services, Brisbane (PO3)
@	Senior Technology Specialist – Messaging Technologies, Technology Services, Information, Corporate Services, Brisbane (AO6)	Date of duty	Dutton, Geoffrey Michael	Technology Officer (Collaborative Technologies), Technology Services, Information, Corporate Services, Brisbane (AO5)
TY 3326/10	Network Operations Manager, Technology Services, Corporate Services, Brisbane (AO7)	Date of duty	Rodwell, Glen Michael	Technical Officer (Collaborative Technologies), Technology Services, Information, Corporate Services, Brisbane (AO5)
TY 2693/10	Senior Policy Officer, Policy and Legislation, Office of State Revenue, Brisbane (AO6)	Date of duty	Chai, Eunice Yin Yin	Grants Officer (3), Liquor, Gaming, Racing and Fair Trading, DEEDI, Brisbane (AO3)
TY 2693/10	Senior Policy Officer, Policy and Legislation, Office of State Revenue, Brisbane (AO6)	Date of duty	Ma, Cindy	Treasury Analyst, Treasury Office, Brisbane (AO4)

@ Appointed in accordance with Section 7.15 of Recruitment and Selection Directive 01/10.

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- Choose the Gazette required e.g. for the General Gazette choose '**Government Gazette**'
- The last four editions are shown in date order
- Click on the red download button to view the Gazette free of charge



NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments

Reference Number	Vacancy	Date of Appointment	Name of Appointee
EDUCATION AND TRAINING			
CO 20103/10	Finance Officer (Asset Accounting), Budget and Financial Reporting, Finance Branch, Brisbane (AO4)	02-06-2010	Tan, Michelle
% CO 20059/10	Program Manager (Identity Management), Identity and Access Management Program, Information and Technologies Branch, Brisbane (AO8)	22-04-2010	Fischer, Kelly
%% CO 20059/10	Program Manager (Identity Management), Identity and Access Management Program, Information and Technologies Branch, Brisbane (AO8)	04-05-2010	Dorman, Brad
# CO 10551/09C	Senior Information Resource Officer (Collection Development), eLearning, Information and Technologies Branch, Brisbane (PO4)	07-06-2010	Dacy, Helen DipEd, BA GDAL, MEdS
@ CO 20080/10	Project Support Officer, Learning Technologies Unit, Information and Technologies Branch, Brisbane (AO3)	07-05-2010	Davis, Rose-Marie
@@ CO 20115/10	Manager (Support and Operations), Identity and Access Management, Information and Technologies Branch, Brisbane (AO8)	31-05-2010	Whiting, Christian
^ CO 20094/10	Principal Project Officer (Digital Pedagogy), ICT Learning Innovation Centre, Information and Technologies Branch, Sunshine Coast (AO7)	01-07-2010	Greig, Adrian
CO 10504/09C	Senior Finance Officer, Statutory Reporting and Policy, Finance Branch, Brisbane (AO6)	19-04-2010	Ilka, Jeffrey
CO 20016/10B	Business Support Officer (Accreditation), Non-State Schools Accreditation Board Secretariat, Tertiary and Non-State Education, Brisbane (AO4)	10-05-2010	Belfiore, Zlata
^^ CO 10205/09	Project Officer (Transition to Auslan), Disability Services Support Unit, Student Services, Brisbane (Stream 2)	23-11-2009	Madden, Maree
^^ CO 10205/09	Project Officer (Transition to Auslan), Disability Services Support Unit, Student Services, Brisbane (Stream 2)	12-04-2010	Stark, Michelle
^^ CO 10205/09	Project Officer (Transition to Auslan), Disability Services Support Unit, Student Services, Brisbane (Stream 2)	23-11-2009	Baker, Michelle
^^ CO 10205/09	Project Officer (Transition to Auslan), Disability Services Support Unit, Student Services, Brisbane (Stream 2)	23-11-2009	Fayd'herbe, Karin

% Temporary until 22-04-2011 with possibility of extension.

%% Temporary until 06-05-2011 with possibility of extension.

Temporary until 24-12-2010 with possibility of extension.

@ Temporary until 16-03-2011 with possibility of extension.

@@ Temporary until 03-09-2010 with possibility of extension.

^ Temporary until 30-06-2011 with possibility of extension.

^^ Temporary until 30-11-2011.

Reference Number	Vacancy	Date of Appointment	Name of Appointee
EMPLOYMENT ECONOMIC DEVELOPMENT AND INNOVATION			
EEDI 33239/10	Senior Biosecurity Officer, Capricornia, Plant Biosecurity and Product Integrity, Biosecurity Operations, Directorate, Biosecurity Queensland, Department of Employment, Economic Development and Innovation, Rockhampton (TO4)	Date of duty	Winton, Roger DipAppSc
EEDI 33338	Senior Tenures Officer, Tenure Management, Southern Region, Statewide Services Division, Mines and Energy, Woolloongabba (AO4)	31-05-2010	Clark, Sally
EEDI 33176	Mining Registrar (Mineral & Coal), Tenure Management, Southern Region, Statewide Services Division, Mines and Energy, Woolloongabba (AO6)	17-05-2010	Watson, Craig
# QME 2867	Manager (RTI and Privacy), FOI and Privacy Unit, Corporate Services, Mines and Energy, Brisbane (AO8)	20-05-2010	Lawrence, Shane
# Due to Machinery of Government changes Mines and Energy is now known as Department of Employment, Economic Development and Innovation.			
ENVIRONMENT AND RESOURCE MANAGEMENT			
ERM 22851/10b	Land Administration Officer, Land Services, South West Region, Regional Service Delivery, Operations and Environmental Regulator, Toowoomba (AO3)	10-05-2010	Cockburn, Alison
ERM 23323	Manager, Spatial and Scientific Systems, Spatial Information, Land and Vegetation, Environment and Resource Management, Indooroopilly (AO8)	Date of duty	Payne, Gregory
ERM 23091	Land Officer, Brisbane Registration Office, Titles Operations, Titles Registration, Land and Vegetation, Environment and Resource Management, Brisbane (AO4)	11-05-2010	Howard, Linda
ERM 23091	Land Officer, Brisbane Registration Office, Titles Operations, Titles Registration, Land and Vegetation, Environment and Resource Management, Brisbane (AO4)	11-05-2010	Tan, Karen
ERM 22909	Senior Vegetation Management Officer, Planning and Assessment, South West Region, Regional Service Delivery, Operations and Environmental Regulator, Environment and Resource Management, Charleville (AO6)	17-05-2010	Batstone, Seamus
DEPARTMENT OF HEALTH			
HHL 1001231	Manager (GST Team), Taxation Unit, Finance in Practice, Finance Branch, Corporate Services Division, Brisbane (AO8)	24-03-2010	Cope, Malcolm
HHL 1001551	Senior Client Support and Training Consultant, Client Support and Reporting, Finance Solutions, Finance Branch, Corporate Services Division, Herston (AO5)	27-04-2010	Dawe, Kerry
HHL 0911486	Senior Statistical Output Officer, Statistical Output and Library Services Unit, Performance and Accountability Division, Brisbane (AO6)	26-03-2010	Blyth, Janelle
HHL 100421	Team Leader, Registration Team (RAPTS), Clinical Workforce Solutions, Clinical Workforce, Planning, Coordination and Development Branch, Policy, Strategy and Resourcing Division, Herston (AO6)	06-05-2010	McNulty, James



Reference Number	Vacancy	Date of Appointment	Name of Appointee
HHL 1001240	Mediclaims Officer (Private Practice and Commercial Revenue), Finance in Practice, Finance Branch, Corporate Services Division, Meadowbrook (AO4)	24-05-2010	Bell, Christine
HHL 1001130	Contracts Officer, Clinical Contract Management Unit, Health Services Purchasing and Logistics Branch, Corporate Services Division, Brisbane (AO4)	09-03-2010	Kilpatrick, Katie
HHL 1001212	Finance Network Coordinator, Financial Strategy and Policy Coordination, Finance Branch, Corporate Services Division, Brisbane (AO5)	23-04-2010	Morris, Belinda

INFRASTRUCTURE AND PLANNING

* DIP 562/09	Licensing Officer, Plumbing Legislation and Standards, Building Queensland, Local Government and Planning, Brisbane (AO3)	Date of duty	Deka, Jayanta Kumar
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* This appointment was made in accordance with section 7.15 of the Recruitment and Selection Directive 01/10.

JUSTICE AND ATTORNEY-GENERAL

* J 10152/10	Senior Procurement Officer, Financial Services, Corporate Services, Brisbane (AO6)	Date of duty	McConaghy, Peta Sandra
** J 222/09	Lawyer, Public Law Branch, Commercial and Public Law Group, Crown Law, Brisbane (PO4)	13-05-2010	Wilson, Amy
JAG 1122/09	Principal Workplace Health and Safety Inspector (Psychosocial), Workplace Health and Safety Queensland, Lutwyche (AO6)	Date of duty	Dargan, Deborah
*** J 10226/10	Web Support Officer, Application Management, Information Technology Services, Corporate Services, Brisbane (AO5)	Date of duty	Mitchell, Damon Paul

* Temporary until September 2010.

** Subsequent Appointment.

*** Temporary for 6 months with possible extension.

QUEENSLAND POLICE SERVICE

PO 0395/09B	Team Leader, Information Systems Branch, Information & Communications Technology, Brisbane (AO8)	Date of duty	Charters, Gary
PO 0399/09B	Service Desk Analyst, Information Systems Branch, Information & Communications Technology, Brisbane (AO4)	Date of duty	Londrigan, Melinda
*PO 31/10	Assistant Watchhouse Officer, Townsville District, Northern Region, Townsville (OO4)	Date of duty	O'Reilly Kerri-Anne
** PO 0137/10	Senior Test Analyst, Information Systems Branch, Information & Communications Technology, Brisbane (AO5)	Date of duty	Latham, Gillian
** PO 0137/10	Senior Test Analyst, Information Systems Branch, Information & Communications Technology, Brisbane (AO5)	Date of duty	Anderson, Julie Ann
*** PO 0182/10	Technical Officer, South Eastern Region, Broadbeach (TO2)	Date of duty	Wyatt, Henry George

* Retraction: Advertised in Part II Gazettal Notifications 21-05-2010.

** Temporary Full-time until 31-08-2010.

*** Temporary Full-time until 31-12-2010.

Reference Number	Vacancy	Date of Appointment	Name of Appointee
TRANSLINK TRANSIT AUTHORITY			
TTA 2686/10	Financial Controller, Finance, TransLink Transit Authority, Brisbane (SO1)	Date of duty	Luckas, Alistair
TRANSPORT AND MAIN ROADS			
TD 1479/09	Transport Inspector, SEQ South, Transport Services Division, Brisbane (AO4)	Date of duty	Poulton, Greg
MR 1775/09	Technologist, Road and Delivery Performance, Engineering and Technology, Brisbane (TO3)	Date of duty	Ali, Umar AdvDipCivilEng
TMR 3069/10	Business Relations Manager, Business Services, Information management Division, Brisbane (AO6)	Date of duty	Alley, Colin
TMR 3116/10	Principal Engineer (Hydraulics), Structures, Engineering and Technology, Brisbane (PO6)	Date of duty	O'Connell, Tina BEng
TMR 3210/10	Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Lovett, Abby
TMR 3210/10	Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Anderson, Brownyn
TMR 3210/10	Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Wood, Belinda
TMR 3210/10	Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Love, Melinda
TMR 3210/10	Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Mortimer, Katrina
TMR 3210/10	Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	O'Connor, Ryan
TMR 3210/10	Temporary Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Balharry, Bianca
TMR 3210/10	Temporary Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Bencich, Kelsie-Anne
TMR 3210/10	Temporary Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Hildyard, Emily
TMR 3210/10	Temporary Client Relations Consultant, Customer Service Direct, Transport Services Division, Brisbane (AO3)	Date of duty	Hayward, Tamsin
TMR 3303/10	Temporary Communication Officer, Regional Operations, Roads Business Group, Cairns (AO4)	Date of duty	Littlewood, Barnaby
TMR 3440/10	Senior Information Management Officer, Information Governance, Information Management Division, Brisbane (AO6)	Date of duty	Tidmarsh, Alicia
TREASURY DEPARTMENT			
TY 2995/10	Principal Demographer, Treasury Office, Brisbane (SO2)	Date of duty	Taylor, Alison

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FRIDAY 28 MAY 2010

[No. 26

Department of Justice and Attorney-General
Brisbane, 26 May 2010

It is notified that, pursuant to Section 21 (5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Commissioner for Declarations.

Damien Mealey

Registrar of Justices of the Peace
and Commissioners for Declarations

THE SCHEDULE

Malcolm Jim CHATFIELD	PACIFIC PINES
Le-Nieka Peta DEVEREAUX	UPPER CABOOLTURE
Hayden Elliot GODWIN	MITCHELTON
Sonia Louise HARGREAVES	BLI BLI
Derrick Gregory JOHNSTONE	PARKINSON
Annie Susan KETTER	CRESTMead
Robert Gregory PITT	CARSELDINE
Yeon Jeong SHIM	UNDERWOOD
Elizabeth Jane SIMMERS	WARWICK
Sharelle Maree TICKLE	ANDERGROVE

Department of Justice and Attorney-General
Brisbane, 26 May 2010

It is notified that, pursuant to Section 21 (5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Justice of the Peace (Qualified).

Damien Mealey

Registrar of Justices of the Peace
and Commissioners for Declarations

THE SCHEDULE

Mahmoud AL-NAJJAR	SOUTHPORT
Jean Delma BELL	SOUTH TOOWOOMBA
Carol Maree BOSWORTH	BENTLEY PARK
Desley Ethel BUTTERS-WHITEHOUSE	HOLLAND PARK WEST
Lois Evelyn CANNING	JACKSON

Joel Graeme CANNING	ROMA
Lisa Elizabeth CAULFIELD	LOGAN CENTRAL
Fung Mei CHEW	ASHMORE
Lesley Anne DEKKER	BLACKWATER
Rebecca Ann GLASBY	ROMA
Mi Mi GLENDON	ASHMORE
Alexander William Scotton GRAHAM	CABOOLTURE
Janet Lee Armstrong HALLIGAN	ALEXANDRA HILLS
Fay Ellen JOHNSTONE	ALEXANDRA HILLS
Kay Yvonne LANE	CARINDALE
Samuel LEONARD	SALISBURY EAST
Meliza Molly MALHERBE	KENMORE
Raymond Edwin Charles MILLER	MOORE PARK BEACH
Janet MILLWARD	MCDOWALL
Shelley Lee MORROW	BUNDALL
Gail Lizbeth NAISMITH	TANAWHA
Marian Therese O'DONNELL	BUNDABERG
Leonie Margaret OSBORNE	KALLANGUR
Catherine Maree PURCELL	DOOMADGEE
Holly Anne ROCHE	CENTENARY HEIGHTS
Edwina Ann RYAN	RANGEVILLE
Jarrod David SIMMONS	DOOMADGEE
Anne Margaret SMITH	DALBY
Tamara Lee UEBERGANG	CONDON
Sheethal Jose VITHAYATHIL	CALAMVALE
Matthaus Tomas VON SCHRADER	SOUTHPORT
Joan Twiston WOOLCOCK	DARLING HEIGHTS

Department of Justice and Attorney-General
Brisbane, 27 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council and under the *Crime and Misconduct Act 2001*, has approved that Warren Geoffrey STRANGE be appointed as Assistant Commissioner, Misconduct of the Crime and Misconduct Commission on and from 14 June 2010 to and including 13 June 2015.

CAMERON DICK MP

Department of Justice and Attorney-General
Brisbane, 28 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council and in pursuance of the provisions of the *Workers' Compensation and Rehabilitation Act 2003*, has approved the appointment of Mr Anthony John Hawkins to the positions of Chief Executive Officer, WorkCover Queensland and Executive Officer of the WorkCover Employing Office from 1 October 2010 to and including 30 September 2012.

CAMERON DICK MP
Attorney-General and
Minister for Industrial Relations

Department of Education and Training
Brisbane, 28 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council and under the *Central Queensland University Act 1998*, has approved on 27 May 2010 that Mr (Roy) Charles Ware, Mr John Anderson, Professor Trevor Grigg and Ms Sandra Collins be appointed as members to the Council of Central Queensland University from 27 May 2010 until 26 May 2014.

GEOFF WILSON MP

Department of Employment, Economic Development and Innovation
Brisbane, 24 May 2010

It is hereby notified that, in pursuance of the provisions of the *Chicken Meat Industry Committee Act 1976*, I have approved the appointment of the following persons as members of the Chicken Meat Industry Committee to hold office for the period up to and including 20 May 2013:

Chairperson

Rowena Catherine McNally

Processor Members

Patrick McCaffrey
Michael Leahy
George Shlahtych

Grower Members

Ian Erik Plaisted
Gary William Sansom AM
Steven C. Teitzel

TIM MULHERIN, MP
Minister for Primary Industries, Fisheries
and Rural and Regional Queensland

Department of Health
Brisbane, 15 April 2010

It is hereby notified that the appointment of Dr Brenton Lewis Trezise as a part-time Government Medical Officer for the Ayr area has been cancelled.

Michael Reid
Director-General

Department of Health
Brisbane, 15 April 2010

It is hereby notified that the appointment of Dr Darren Leslie Oats as a part-time Government Medical Officer for the Ayr area has been cancelled.

Michael Reid
Director-General

Department of Health
Brisbane, 15 April 2010

It is hereby notified that the appointment of Dr Thomas Donaldson Doolan as a part-time Government Medical Officer for the Kilcoy area has been cancelled.

Michael Reid
Director-General

Department of Health
Brisbane, 15 April 2010

It is hereby notified that the appointment of Dr Clinton Douglas Leahy as a part-time Government Medical Officer for the Palm Island area has been cancelled.

Michael Reid
Director-General

Department of Health
Brisbane, 15 April 2010

It is hereby notified that the appointment of Dr Lola Winfred Power as a part-time Government Medical Officer for the Mount Isa area has been cancelled.

Michael Reid
Director-General

Department of Health
Brisbane, 20 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council and under the provisions of the *Hospitals Foundations Act 1982*, has approved the appointment of Colette McCool and John William Fradgley to act as members of the Gold Coast Hospital Foundation for a term expiring on 22 September 2010.

PAUL LUCAS MP
Deputy Premier and Minister for Health

Department of Health
Brisbane, 27 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council and under the provisions of the *Hospitals Foundations Act 1982*, has approved the appointment of the chairperson and members of the PA Research Foundation for the terms specified:

For a term of two years

Mr Michael Wille
Mr Arthur Deutrom
Mr Richard Bowly
Mr Andrew Griffiths
Professor Ian Frazer

For a term of four years

Mr Robert Bowen (chairperson)
Mr Bob Vines
Mr Cameron Buchanan
Dr David Theile
Dr Richard Ashby.

PAUL LUCAS MP
Deputy Premier and Minister for Health

Public Service Commission
Brisbane, 20 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council, under the provisions of Section 92 of the *Public Service Act 2008*, has approved the appointment of Mr Gerard Patrick Bradley to the role of Under Treasurer, Treasury Department, Brisbane, CEO, on a contract basis from 1 July 2009.

ANNA BLIGH MP
PREMIER AND MINISTER FOR THE ARTS

Public Service Commission
Brisbane, 20 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council, under the provisions of Section 92 of the *Public Service Act 2008*, has approved the appointment of Mr James McGowan to the role of Director-General, Department of Community Safety, Brisbane, CEO, on a contract basis from 28 September 2009.

ANNA BLIGH MP
PREMIER AND MINISTER FOR THE ARTS

Public Service Commission
Brisbane, 20 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council, under the provisions of Section 92 of the *Public Service Act 2008*, has approved the appointment of Mr Malcolm John Grierson to the role of Director-General, Department of Public Works, Brisbane, CEO, on a contract basis from 23 October 2009.

ANNA BLIGH MP
PREMIER AND MINISTER FOR THE ARTS

Public Service Commission
Brisbane, 20 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council, under the provisions of Section 92 of the *Public Service Act 2008*, has approved the appointment of Ms Linda Apelt to the role of Director-General, Department of Communities, Brisbane, CEO, on a contract basis from 12 March 2010.

ANNA BLIGH MP
PREMIER AND MINISTER FOR THE ARTS

GAZETTE ADVERTISEMENTS

GENERAL GAZETTE

All submissions to the General Gazette must be received **before 12 noon on Wednesdays.**

For example:

- Departmental Notices
- Gaming Machine Licence Applications
- Liquor Licence Applications
- Wine Industry - Satellite Cellar Door Applications
- Disposal of Unclaimed Goods
- Land Sales / Resumption of Land
- Meeting Notices
- Dissolution of Partnership Notices
- Unclaimed Monies, etc

Email your submission in Microsoft Word or PDF format to:

gazette@sds.qld.gov.au

OR Fax through your submission to: ... **(07) 3866 0292** with a covering letter.

OR Post to PO Box 5506, Brendale, Qld, 4500

All payments for non-account submissions must be received by Accounts **before 12 noon on Wednesdays.**

— Quotes are available on request —

A proof is then prepared and sent back to you for approval.

The final approval to print must be returned **before** close of business on Wednesday to be included in Friday's Gazette.

The Gazettes are set to print on Thursday morning and are sent to the printers Thursday afternoon.

Distribution is completed first thing Friday morning.

Queen's Birthday

Public Holiday Gazette deadlines



June 2010

	14	15	16	17	18
Queen's Birthday Public Holiday		Appointments 12 noon	Other Gazette Notices 12 noon		Gazette released for sale
			Final proofs 12 midnight		

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JUNE 2009 INCLUDES 3.1% CPI INCREASE

	New Price	GST	Total
GENERAL / LOCAL GOVERNMENT GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 205.78	\$ 20.58	\$ 226.36
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 238.56	\$ 23.86	\$ 262.42
GENERAL / LOCAL GOVERNMENT / GAZETTES OTHER EXCEPT VACANCIES - PER MM TEXT			
Single column, all copy to set	\$ 2.18	\$ 0.22	\$ 2.40
Double column, all to set	\$ 4.43	\$ 0.44	\$ 4.87
Single column, formatted electronic files or E-mail (check for compatability)	\$ 0.80	\$ 0.08	\$ 0.88
Double column, formatted electronic files or E-mail (check for compatability)	\$ 1.61	\$ 0.16	\$ 1.77
VACANCIES GAZETTE - PER LINE			
First line \$11.34 each	\$ 11.34	\$ 1.13	\$ 12.47
All lines in between \$5.95 per line	\$ 5.95	\$ 0.60	\$ 6.55
LIQUOR NOTICES			
All copy to set	\$ 317.29	\$ 31.73	\$ 349.02
<i>Formatted electronic files or E-mail (check for compatability)</i>			
** One Copy of the gazette posted is included in this price			TOTAL: \$ 356.78**
Additional copies of these Gazettes are available on request @ \$7.76 each (includes GST & Postage)			
GAMING MACHINE NOTICES			
All copy to set	\$ 344.88	\$ 34.49	\$ 379.37
<i>Formatted electronic files or E-mail (check for compatability)</i>			
** One Copy of the gazette posted is included in this price			TOTAL: \$ 387.13**
Additional copies of these Gazettes are available on request @ \$7.76 each (includes GST & Postage)			
PROBATE NOTICES			
All copy to set	\$ 121.17	\$ 12.12	\$ 133.29
<i>Formatted electronic files or E-mail (check for compatability)</i>			
** One Copy of the gazette posted is included in this price			TOTAL: \$ 141.05**
Additional copies of these Gazettes are available on request @ \$7.76 each (includes GST & Post			
TRUST ACT NOTICES			
All copy to set	\$ 104.59	\$ 10.46	\$ 115.05
<i>Formatted electronic files or E-mail (check for compatability)</i>			
** One Copy of the gazette posted is included in this price			TOTAL: \$ 126.37**
Additional copies of these Gazettes are available on request @ \$7.76 each (includes GST & Postage)			
COMPANY NOTICES			
Companies (winding up)	\$ 183.01	\$ 18.30	\$ 201.31
<i>Formatted electronic files or E-mail (check for compatability)</i>			
			TOTAL: \$ 209.07**
Liquidation (appointment of liquidator)	\$ 75.76	\$ 7.58	\$ 80.83
<i>Formatted electronic files or E-mail (check for compatability)</i>			
** One Copy of the gazette posted is included in this price			TOTAL: \$ 88.59**
Additional copies of these Gazettes are available on request @ \$7.76 each (includes GST & Postage)			
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatability) per page	\$ 205.78	\$ 20.58	\$ 226.36
ENVIRONMENT AND RESOURCE MANAGEMENT / TRANSPORT AND MAIN ROADS GAZETTES			
Formatted electronic files or E-mail (check for compatability) per page	\$ 129.90	\$ 12.99	\$ 142.89
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatability) 0-50 pages	\$ 122.43	\$ 12.24	\$ 134.67
Formatted electronic files or E-mail (check for compatability) 51+ pages	\$ 104.27	\$ 10.43	\$ 114.70

For more information regarding Gazette notices, contact SDS on 3866 0221. Prices are GST inclusive unless otherwise stated.



Register of Political Parties

The Electoral Commission of Queensland has received an application under the provisions of Part 5 of the *Electoral Act 1992*, to make the following change in the Register of Political Parties:

Application to change the Registered Officer

Name of Party:	Family First Party Queensland
Name of Registered Officer currently shown:	Beryl Spencer
Proposed Registered Officer:	Sally-Anne Vincent

If you believe that this amendment to the Register of Political Parties should not be made, you are invited to submit to the Commission, by **28 June 2010**, a statement setting out the grounds for your belief. The statement must include your address and be signed by you.

This statement should be sent to: Electoral Commission of Queensland
GPO Box 1393
BRISBANE QLD 4001



Please contact Libby Gladwin on (07) 3035 8037 or David Gottke on (07) 3035 8030 if you want more information.

Your statement will be made available at the Commission for public inspection and a copy will be given to the applicant for comments.

David Kerslake
Electoral Commissioner

Queensland Government Gazette

RETAIL ELECTRICITY PRICES FOR NON-MARKET CUSTOMERS

Electricity Act 1994

Pursuant to the Certificate of Delegation from the Minister for Natural Resources, Mines and Energy and Minister for Trade (dated 7 April 2010) and sections 90(2), 90(7) and 96 of the *Electricity Act 1994* (the Electricity Act), I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2010, the notified prices that a retail entity must charge its non-market customers, subject to the provisions of sections 55, 90, 91 and 91A of the Electricity Act, are the applicable prices set out in the attached Tariff Schedule or, as the case may be, the prices obtained by applying the applicable methodology or process set out in the attached Tariff Schedule.

This Tariff Schedule does not apply to non-market customers supplied under Country Energy's Special Approval number SA21/98 (being non-market customers connected to Country Energy's New South Wales network which extends into southern Queensland). Under the terms of the Special Approval, these non-market customers will generally pay no more for electricity than other Queensland non-market customers of similar usage categories or classes.

As required by section 90(8) of the Electricity Act, I state that the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) ('the GST Act').

In addition to the applicable tariff, a retail entity may charge a non-market customer an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity consumption), but only if –

- (a) the customer voluntarily participates in such program or scheme;
- (b) the retail entity has obtained the customer's explicit informed consent (as defined in the Electricity Industry Code) to charge the customer an additional amount (and whether such amount is inclusive or exclusive of GST), provided that if a customer is participating in such a program or scheme at 30 June 2007 the customer is taken to have provided explicit informed consent for the retail entity to charge the customer the additional amount payable under the program or scheme; and
- (c) the retail entity gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

Dated this 28th day of May 2010.

Brian Parmenter, Chairman
Queensland Competition Authority

TARIFF SCHEDULE

Note 1: For the purposes of ss. 55, 90, 91 and 91A of the Electricity Act, the tariffs and other retail fees and charges in this Tariff Schedule are exclusive of GST payable under the GST Act.

Note 2: This Tariff Schedule is structured in several Parts:

Parts 1 to 4 (inclusive) apply to non-market customers;

Part 5 applies to eligible non-market customers of Ergon Energy Queensland Pty Ltd. Eligible non-market customers of other retail entities may apply directly to the Department of Employment, Economic Development and Innovation for relief from electricity charges if a drought declaration is in force – see Part 5 for more detail.

Note 3: To ensure the correct application of the tariffs set out in this Tariff Schedule, the retail entity and the customer must have regard to Part 3 (Application of Tariffs for Customers on Notified Prices – General).

Note 4: Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

Part 1

TARIFFS FOR DOMESTIC, COMMERCIAL AND RURAL APPLICATIONS

Tariff 11 – Domestic (Lighting, Power and Continuous Water Heating) –

This tariff is applicable to electricity supplied to domestic premises primarily for the personal use of the resident/s of those premises. Where premises are primarily operated as a business, including the provision of short stay accommodation of a holiday nature, Tariff 11 is not applicable.

This tariff is also applicable to electricity used in separately metered common sections of domestic premises consisting of more than one flat or home unit.

All Consumption	19.41 c/kWh
plus a Service Fee per metering point per month of	\$7.47

Further applications of this tariff are described in Part 4 (Concessional Applications of Tariff 11).

Tariff 20 – General Supply –

This tariff shall not apply in conjunction with Tariff 21, 22, 62 or 63 at the same installation.

All Consumption	21.75 c/kWh
plus a Service Fee per metering point per month of	\$13.54

Tariff 21 – General Supply –

This tariff shall not apply in conjunction with Tariff 20, 22, 62 or 63 at the same installation.

First 100 kilowatt hours per month	27.02 c/kWh
Next 9,900 kilowatt hours per month	25.38 c/kWh
Remaining kilowatt hours	19.32 c/kWh
Minimum Payment per month	\$12.10

Tariff 22 – General Supply – Time-of-Use –

This tariff shall not apply in conjunction with Tariff 20, 21, 62 or 63 at the same installation.

For electricity consumed between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive -

All Consumption	26.43 c/kWh
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For electricity consumed at other times -

All Consumption	9.31 c/kWh
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plus a Service Fee per metering point per month of	\$29.82
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Tariff 31 – Night Rate (Super Economy) –

Applicable when electricity supply is permanently connected to apparatus or to specified parts of apparatus as set out below (but not applicable, except as described in (c) below, if provision has been made to supply such apparatus or the specified part thereof under a different tariff during the restricted period) -

- (a) Electric storage water heaters with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

Where the heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of heat storage volume for heat exchange type water heaters or 15.5 watts per litre of rated hot water delivery for other storage type water heaters.

The following conditions shall apply to any booster heating unit fitted -

- (i) its rating shall not exceed that of the main heating unit;
- (ii) it shall be connected so as to prevent its being energised simultaneously with the main heating unit;

- (iii) electricity consumed by the booster heating unit shall be metered under and charged at the tariff applicable to general power usage at the premises concerned;
 - (iv) it shall be located in accordance with the provisions of the above Standards.
- (b) Solar-heated water heaters. Where the electric heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
If a circulating water pump is fitted to the system, continuous supply will be available to the pump, and electricity consumed shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.
- (c) One-shot boost for solar-heated water heaters with electric heating units as described in (b) above.
A current held changeover relay may be fitted to the water heater to deliver, at the customer's convenience, a 'one-shot boost' supply to the electric heating element at times when supply is not available under this Tariff 31 (generally between the hours of 7.00 am and 10.00 pm). Such supply is subject to thermostatically controlled switch-off. Electricity consumed during operation of the one-shot boost shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.
Supply and installation of a current held changeover relay, including the cost of same, is the responsibility of the customer.
(Reference in this Tariff Schedule to a 'booster heating unit' does not mean a current held changeover relay which is capable of delivering a 'one-shot boost'.)
- (d) Heatpump water heaters. Where the rated electrical input, as shown on the nameplate, exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (e) Heatbanks. Booster heating units are permitted in heatbanks in which the main element rating is at least 2 kilowatts. The following conditions shall apply to any booster heating unit fitted –
- (i) its rating shall not exceed 70 percent of the rating of the main heating unit;
 - (ii) it shall be connected so as to prevent its being energised simultaneously with the main heating unit;
 - (iii) electricity consumed by the booster heating unit shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.
- (f) Loads other than water heaters and heatbanks, but is not applicable –
- (i) to arc or resistance welding plant;
 - (ii) where the apparatus is duplicated in order that supply may be obtained

on a different tariff for the same purpose during the restricted period.

Supply will be available for a minimum of 8 hours per day, but the times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

The distribution entity will supply and maintain load control equipment at its cost.

All Consumption **7.92 c/kWh**

Minimum Payment per month **\$5.20**

Tariff 33 – Controlled Supply (Economy) –

Applicable when electricity supply is permanently connected to apparatus as set out below (but not applicable if provision has been made to supply such apparatus under a different tariff in the periods during which supply is not available under this tariff) –

- (a) Electric storage water heaters with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.
Where the heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of heat storage volume for heat exchange type water heaters or 15.5 watts per litre of rated hot water delivery for other storage type water heaters.
- (b) Solar-heated water heaters. Where the electric heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (c) Heatpump water heaters. Where the rated electrical input, as shown on the nameplate, exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (d) As a sole supply tariff for domestic installations, as approved by the distribution entity, where photovoltaic cell/ battery bank/ inverter apparatus is used to provide a supplementary supply to the interruptible supply provided by this tariff.
- (e) Other individual loads in domestic installations, but is not applicable –
 - (i) to arc or resistance welding plant and boosted heatbanks;
 - (ii) where the apparatus (except for refrigeration and non-boosted heatbanks) is duplicated in order that supply may be obtained on a different tariff for the same purpose in the periods during which supply is not available under this tariff.

The distribution entity will supply and maintain load control equipment at its cost. Supply will be available for a minimum of 18 hours per day, but the times when supply is available is subject to variation at the absolute discretion of the distribution entity.

All Consumption **11.66 c/kWh**

Minimum Payment per month **\$5.20**

Tariff 37 – Non-Domestic Heating – Time-of-Use (Obsolescent) –

No new customers will be supplied under this tariff. It is available only to customers taking supply under Tariff 37 at 30 June 2007.

Applicable to permanently connected –

(a) Electric storage water heaters in non-domestic installations with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

The heating unit rating shall not exceed 40.5 watts per litre of heat storage volume for heat exchange type water heaters or 46.5 watts per litre of rated hot water delivery for other storage type water heaters.

(b) Apparatus for the production of steam.

(c) Heating loads other than (a) and (b) above. The minimum total connected load under this section of this tariff is 4 kilowatts. Supplementary load that is permanently connected as an integral part of the installation may be supplied under this section provided that the aggregated rating of such supplementary load does not exceed 10 percent of the heating load.

For electricity consumed between the hours of 4.30 pm and 10.30 pm **28.93 c/kWh**

For electricity consumed between the hours of 10.30 pm and 4.30 pm **11.57 c/kWh**

Minimum Payment per month **\$4.94**

Tariff 41 – Low Voltage General Supply Demand –

Demand Charge –

\$32.04 per kilowatt of chargeable demand per month.

Energy Charge –

All Consumption **6.74 c/kWh**

plus a Service Fee per metering point per month of **\$45.64**

The chargeable demand in any month shall be -

(a) the maximum demand recorded in that month; or
(b) 60 percent of the highest maximum demand recorded in any of the preceding eleven months; or

(c) 75 kilowatts, whichever is the highest figure.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters.

Customers taking supply under this tariff will not be supplied under any other tariff at the same premises.

Tariff 43 – General Supply Demand – Time-of-Use

Demand Charge –

\$13.87 per kilowatt of chargeable demand per month.

Energy Charge –

For electricity consumed between the hours of 7.00 am and 11.00 pm Monday to Friday inclusive -

13.71 c/kWh

For electricity consumed at all other times **5.48 c/kWh**

plus a Service Fee per metering point per month of **\$45.64**

The chargeable demand in any month shall be -

(a) the maximum demand recorded in that month; or
(b) 60 percent of the highest maximum demand recorded in any of the preceding eleven months; or
(c) 400 kilowatts, whichever is the highest figure.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters.

Customers taking supply under this tariff will not be supplied under any other tariff at the same premises.

Tariff 53 – High Voltage General Supply Demand – Time-Dependent –

Supply voltage	11kV to 33kV	66kV and above
Demand charge (\$/kW/month)	30.35	29.27
Night excess* demand charge (\$/kW/month)	8.59	8.34
Energy charge (c/kWh)	6.38	6.20

plus a Service Fee per metering point per month of **\$118.03**

***Night Excess** for a billing month is the number of kilowatts by which the demand recorded outside the interval 7.00 am to 9.00 pm Monday to Friday inclusive exceeds the demand recorded within this interval in the month.

The minimum total demand charge applicable in any month shall be equivalent to 300 kilowatts charged at **\$30.35** per kilowatt for voltages up to 33kV and **\$29.27** per kilowatt for voltages at 66kV and above, or 60 percent of the highest charge at the rates applicable in accordance with the requirements of this tariff to the metered monthly demands for any of the preceding eleven months, whichever is the higher.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the

distribution entity's meters. Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Customers taking supply under this tariff will not be supplied under any other tariff at the same premises.

Tariff 62 – Farm – Time-of-Use –

This tariff shall not apply in conjunction with Tariff 20, 21, 22 or 63 at the same installation.

For electricity consumed between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive –

First 10,000 kilowatt hours per month **27.78 c/kWh**

Remaining kilowatt hours **23.49 c/kWh**

For electricity consumed at other times -

All Consumption **9.82 c/kWh**

plus a Service Fee per metering point per month of **\$14.26**

Tariff 63 – Farm – Time-of-Use (Obsolescent) –

No new customers will be supplied under this tariff. It is available only to customers taking supply under Tariff 63 at 26 March 1995.

This tariff shall not apply in conjunction with Tariff 20, 21, 22 or 62 at the same installation.

For electricity consumed between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive –

First 100 kilowatt hours per month **49.28 c/kWh**

Next 9,900 kilowatt hours per month **30.16 c/kWh**

Remaining kilowatt hours **23.62 c/kWh**

For electricity consumed at other times –

All Consumption **10.39 c/kWh**

Under this tariff, the required minimum annual consumption at 'other times' shall be 3,000 kilowatt hours. If the annual consumption at 'other times' is less than 3,000 kilowatt hours, the shortfall will be charged at the rate applicable at 'other times' at the time that the charge for the shortfall is being calculated.

Tariff 64 – Irrigation – Time-of-Use (Obsolescent) –

No new customers will be supplied under this tariff. It is available only to customers taking supply under Tariff 64 at 26 March 1995.

For electricity consumed in a fixed 12 hour daily pricing period (as agreed between the retail entity and the customer from the range 7.00 am to 7.00 pm; 7.30 am to 7.30 pm; or 8.00 am to 8.00 pm) Monday to Sunday inclusive –

All Consumption **24.07 c/kWh**

For electricity consumed at other times -

All Consumption **13.22 c/kWh**

Minimum Payment per month **\$12.76**

No alteration to the selected daily pricing period shall be permitted until a period of twelve months has elapsed from the previous selection.

Tariff 65 – Irrigation – Time-of-Use –

For electricity consumed in a fixed 12 hour daily pricing period (as agreed between the retail entity and the customer from the range 7.00 am to 7.00 pm; 7.30 am to 7.30 pm; or 8.00 am to 8.00 pm) Monday to Sunday inclusive –

All Consumption **22.16 c/kWh**

For electricity consumed at other times -

All Consumption **12.20 c/kWh**

plus a Service Fee per metering point per month of **\$14.26**

No alteration to the selected daily pricing period shall be permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66 – Irrigation –

Annual Fixed Charge (in respect of each point of supply) - per kilowatt of connected motor capacity used for irrigation pumping –

First 7.5 kilowatts **\$22.52 per kW**

Remaining kilowatts **\$67.72 per kW**

plus

Energy Charge –

All Consumption **11.61 c/kWh**

plus a Service Fee per metering point per month of **\$31.43**

Minimum Annual Fixed Charge - As calculated for 7.5 kW (Note – 7.5 kW is equivalent to 10.05 h.p.).

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless the outstanding balance of the Annual Fixed Charge for part of the year corresponding to the period of disconnection has been paid.

Tariff 67 – Farm – Applicable only to customers supplied under the Rural Subsidy Scheme introduced in 1973.

Annual Payment – An Annual Payment calculated in accordance with the provisions of the 1973 Rural Subsidy Scheme and as set down in the Rural Subsidy Scheme Agreement between the customer and the retail entity;

Plus

Energy Charge –

All Consumption **23.98 c/kWh**

Minimum Payment per month **\$12.76**

Tariff 68 – Irrigation Pumping in Drought Declared Area (Obsolete except for eligible customers of Ergon Energy Queensland Pty Ltd) –

From 1 July 2008, Tariff 68 is only available to eligible customers of Ergon Energy Queensland Pty Ltd. Non-market customers of other retail entities taking supply under Tariff 68 at 30 June 2007 will be supplied under other tariffs appropriate to their installations.

Refer to Part 5 (Relief from Electricity Charges where Drought Declaration in Force) for details about the conditions, price and eligibility for Tariff 68.

Part 2

TARIFFS FOR UNMETERED SUPPLY INCLUDING PUBLIC LAMPS, TRAFFIC SIGNALS, WATCHMAN LIGHTING AND TEMPORARY SERVICES

Tariff 71 – Public Lamps –

Notified prices for Tariff 71, published in accordance with section 90 of the *Electricity Act 1994*, will only apply in Ergon Energy Corporation Limited's distribution area. The *Electricity Regulation Amendment (No.1) 2008* provides that, from 1 July 2008, street lighting customers in Energex Limited's distribution area will be defined as market customers and so will not be subject to the notified prices which apply only to non-market customers.

Lamp category	Charge per lamp per annum					
	Rate 1		Rate 2		Rate 3	
	Fixed cost	Per watt*	Fixed cost	Per watt*	Fixed cost	Per watt*
Mercury vapour	111.72	0.727	67.07	0.633	14.85	0.633
Mercury halide	170.39	0.674	102.23	0.633	14.85	0.633
Sodium vapour low pressure	127.66	1.052	79.90	0.633	14.85	0.633
Sodium vapour high pressure	131.91	0.747	76.71	0.633	14.85	0.633
Incandescent	223.54	0.727	180.88	0.633	14.85	0.633
Fluorescent	116.07	1.043	74.66	0.633	14.85	0.633

*The 'Per Watt' charge shall apply to the nominal wattage rating of the public lamp.

Rate 1 - Applicable where the capital costs of the installation are borne by the distribution entity.

Rate 2 - Applicable where the capital costs of the installation are not borne by the distribution entity.

Rate 3 - Applicable to installations such as freeway lighting where the capital and maintenance costs of the installation are not borne by the distribution entity.

Charges for incandescent lamps shall apply only in the following areas:

- the Capricornia and South West Regions of Ergon Energy Corporation Limited's Distribution Area; and
- ENERGEX Limited's Distribution Area.

Tariff 81 – Traffic Signals – Continuously Operating –

For electricity supplied to continuously operating traffic signals installed on a road –

\$1.3932 per 10 watts (or part thereof) per installation per month.

Tariff 91 – Watchman Service Lighting –

For electricity supplied to Watchman Service Lighting

\$0.6256 per 10 watts (or part thereof) per lamp per month.

This charge shall apply to the nominal wattage rating of each lamp.

Charges for installation, maintenance and removal of Watchman Service Lighting apply in addition to the above charge for electricity supplied.

Other Unmetered Supply

Unmetered electricity supply is available to other small loads, as approved by the distribution entity.

In general, this situation applies where the distribution entity considers it impractical to read or maintain a meter or where metering equipment would be susceptible to damage and includes, for example, supply to telephone boxes, illuminated signs, public amenities lighting, and Department of Defence, Department of Health or similar mobile facilities temporarily connected to the network.

Such supply is to be charged at general supply rates under Tariff 20, 21 or 22, as agreed between the customer and the retail entity, based on consumption determined by the distribution entity using the wattage and hours of operation agreed between the customer and the distribution entity.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the above charge for electricity supplied.

Part 3

APPLICATION OF TARIFFS FOR CUSTOMERS ON NOTIFIED PRICES – GENERAL

Non-market customers may choose to be charged on any of the tariffs that the retail entity agrees are applicable to the customer's installation and provided that appropriate metering is in place.

If there has been a material change of use at the customer's premises, such that the tariff on which the customer is being charged is no longer applicable, the retail entity may require the customer to transfer to a tariff applicable to the changed use.

If a change to the customer's meter is required to support the applicability of a tariff to a customer, the customer may request the retail entity to arrange for the required meter to be installed at the customer's cost.

Customers have the option, on application in writing or another form acceptable to the retail entity, of changing to any other tariff that the retail entity agrees is applicable to the customer's installation. Customers shall not be entitled to a further option of changing to another tariff until a period of twelve months has elapsed from a previous exercise of option. However, a retail entity at the request of a customer may permit a change to another tariff within a period of twelve months if –

- (i) a tariff that was not previously in force is offered and such tariff is applicable to the customer's installation; or
- (ii) the customer meets certain costs associated with changing to another tariff.

Customers previously supplied under tariffs which have now been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Supply Voltage

(a) Low Voltage

Except where otherwise stated, the tariffs in Part 1 will apply to supply taken at low voltage (480/240 volts or 415/240 volts, 50 Hertz A.C., as required by the distribution entity).

(b) High Voltage

(i) Customer plant requirements.

By agreement between the customer and the distribution entity, supply may be given and metered at a standard high voltage, the level of which shall be prescribed by the distribution entity.

Where high voltage supply is given, a customer shall supply and maintain all equipment including transformers and high voltage automatic circuit breakers but excepting meters and control apparatus beyond the customer's terminals.

(ii) Credits where L.V. tariff is metered at H.V.

Where supply is given in accordance with (i) above and metered at high voltage then, except in cases where high voltage tariffs are determined or provided by agreement to meet special circumstances, the tariffs applied will be those pertaining to supply at low voltage ("the relevant tariff"), EXCEPT THAT, after billing the energy and demand components of the tariff, a credit will be allowed of –

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33 kV; and
- 8 percent of the calculated tariff charge where supply is given at voltages of 66 kV and above,

(provided that the calculated tariff charge after application of the credit must not be less than the Minimum Payment or other minimum charge calculated by applying the provisions of the relevant tariff.)

The Service Fee applicable to all high voltage supply given at Tariffs 20, 22, 41 and 43 shall be **\$118.03** and shall be applied after the application of the High Voltage credit.

(iii) Discounts where customer meets certain system costs

Where high voltage customers with recorded maximum demands in excess of 1,000 kilowatts meet certain costs of providing supply from the Powerlink Queensland connection point nearest to their installations, a discount of up to 9 percent may be applicable to the energy and demand charges otherwise assessed at the tariffs herein.

Upon written application by the customer the retail entity will evaluate the level of discount appropriate to the installation in question and will negotiate an agreement with the customer which will take effect from the date of written application.

Card-operated Meters in Remote Communities

If a customer is a small excluded customer for a premises (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with:

- (a) the relevant local government authority on behalf of the customer; and
- (b) the customer's retail entity, that the electricity consumed by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being consumed by a customer at a premise is being measured and charged by means of a card-operated meter, the electricity consumed at the premises may

continue to be measured or charged by means of a card-operated meter.

The methodology for applying the appropriate tariffs to customers subject to card-operated meters is as follows:

- (a) If electricity supplied to a domestic customer is measured and charged by means of a card-operated meter:
- (i) for Tariff 11 (Domestic – Lighting, Power and Continuous Water Heating), all consumption shall be charged at the ‘All Consumption’ rate (**19.41 cents/kWh**), plus a Service Fee of **\$1.71** per week shall apply;
 - (ii) for Tariff 31 (Night Rate – Super Economy), all consumption shall be charged at the ‘All Consumption’ rate (**7.92 cents/kWh**), with no Minimum Payment; and
 - (iii) (iii) for Tariff 33 (Controlled Supply – Economy), all consumption shall be charged at the ‘All Consumption’ rate (**11.67 cents/kWh**), with no Minimum Payment.
- (b) If electricity supplied to a business customer is measured and charged by means of a card operated meter, all consumption shall be charged at the ‘All Consumption’ rate under Tariff 20 (General Supply) (**21.75 cents/kWh**), plus a Service Fee of **\$3.10** per week shall apply.

Other Retail Fees and Charges

A retail entity may charge its non-market customers the following:

- (a) if, at a customer’s request, the retail entity provides historical billing data which is more than two years old – a maximum of **\$30**;
- (b) retail entity’s administration fee for a dishonoured payment – a maximum of **\$10**; and
- (c) financial institution fee for a dishonoured payment – no more than the **fee incurred** by the retail entity.

Part 4

CONCESSIONAL APPLICATIONS OF TARIFF 11 (DOMESTIC)

Tariff 11 – Domestic (Lighting, Power and Continuous Water Heating) is available to customers satisfying the criteria set out in any one of A, B or C, as follows:

A. Those separately metered installations where all electricity consumed is used in connection with the provision of a Meals on Wheels service or for the preparation and serving of meals to the needy and for no other purpose.

B. Charitable residential institutions which comply with all the following requirements—

- (a) Domestic Residential in Nature The total installation, or that part supplied and separately

metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included as part of the total installation; and

- (b) Charitable and Non-Profit The organisation must be:
 - (i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and
 - (ii) a non-profit organisation that:
 - A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or
 - B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged or Disabled Persons Care Act 1954*, the *National Health Act 1953* or the *Nursing Homes Assistance Act 1974*.

C. Organisations providing support and crisis accommodation which comply with the following requirements—

The organisation must:

- (a) meet the eligibility criteria of the Supported Accommodation Assistance Program (SAAP) administered by the State Department of Communities and is therefore eligible to be considered for funding under this program. (Funding provided to organisations under SAAP is subject to Part 3, Sections 10 to 13 inclusive, of the *Family Services Act 1987*); and
- (b) be a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 5

RELIEF FROM ELECTRICITY CHARGES WHERE DROUGHT DECLARATION IN FORCE

Customers of Ergon Energy Queensland Pty Ltd

A customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared under Queensland Government administrative processes is eligible for one or more of the following forms of relief from electricity charges:

(A) Tariff 68 – Irrigation Pumping in Drought Declared Area

A customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose

property is individually drought declared may transfer individually metered irrigation pumping loads to this tariff until the drought declaration is revoked: Provided that, if water pumping time restrictions continue to apply after the drought declaration is revoked, the customer may remain on this tariff until the water pumping time restrictions are lifted or until 12 months after the revocation of the drought declaration, whichever is the earlier.

All consumption **17.82 c/kWh**

The conditions set out in Part 3, applicable to customers changing from one tariff to another, do not apply in the case of a customer who transfers individually metered irrigation pumping loads to or from this Tariff 68.

(B) Waiving of Fixed Charge Components of Electricity Charges

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared has no water to pump, the fixed components of the customer's electricity charges shall be waived. These fixed charge components include minimum payments, service fees, annual fixed charges under Tariff 66 and guarantee agreement shortfall charges.

Provided the drought declaration remains operative, the waiver applies to all fixed charges applicable to any account covering the period in which pumping ceased and to any subsequent account until the customer once again has water to pump. If the operative drought declaration is revoked before the customer once again has water to pump, the waiver shall continue to apply until water is available or until 12 months after the revocation of the drought declaration, whichever is the earlier.

(C) Deferral of Payment

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared cites financial difficulties as a result of the drought, the customer is entitled to defer payment of the customer's electricity accounts relating to farm consumption.

Ergon Energy Queensland Pty Ltd may charge interest on deferred accounts. However, the rate of any interest charged must not be more than the Bank Bill reference rate for 90 days, as published on the first business day of each quarter.

Subject to the maximum rate of interest that may be charged, the terms of the deferred payment and the repayment of deferred amounts following revocation of the drought declaration will be as agreed between Ergon Energy Queensland Pty Ltd and the customer concerned.

Eligibility for Relief

A customer of Ergon Energy Queensland Pty Ltd seeking relief from electricity charges, including a transfer of irrigation pumping loads to Tariff 68, on the

basis that the customer is a farmer who is in a drought declared area or whose property is individually drought declared, must apply in writing to Ergon Energy Queensland Pty Ltd.

If required by Ergon Energy Queensland Pty Ltd, the customer must provide:

- (a) evidence that the customer's property is in a drought declared area or is individually drought declared, including the effective date of such drought declaration;
- (b) evidence of the water pumping restrictions applicable to the customer's property; and
- (c) evidence that the customer is experiencing financial difficulties as a result of the drought.

Non-market customers of other retail entities

Non-market customers of retail entities other than Ergon Energy Queensland Pty Ltd who are farmers in drought declared areas or who have a property which is individually drought declared under Queensland Government administrative processes can apply directly to the Department of Employment, Economic Department and Innovation for relief from electricity charges as outlined in (B) above.

Non-market customers of other retail entities taking supply under Tariff 68 at 30 June 2007 will be supplied under other tariffs appropriate to their installations.

Department of Justice and Attorney-General
Brisbane, 27 May 2010

GAZETTE NOTICE

As required by section 27 of the *Judicial Remuneration Act 2007*, the Governor in Council publishes this gazette notice showing the adjusted salaries and allowances payable to Queensland judicial officers that apply from 1 October 2009 and 1 November 2009.

Proposed salary increases for 2009-10 (Effective Date 1 October 2009)						
Judicial Office	Total Remuneration	Salary	Jurisprudential Allowance	Education & Conference allowance	Expense-of-office Allowance	Long Leave Allowance
	\$	\$	\$	\$	\$	\$
Chief Justice	389,034	358,845	30,189	-	9,579	10,263
President of the Court of Appeal	379,309	350,064	29,245	-	9,579	10,012
A Supreme Court Judge, other than the Chief Justice or the President of the Court of Appeal	343,670	317,963	25,707	-	9,579	9,094
Chief Judge of the District Court	343,670	317,963	25,707	-	9,579	9,094
District Court Judge, other than the Chief Judge	309,303	286,167	23,136	-	9,579	8,184
President of the Land Court	343,670	317,963	25,707	-	9,579	9,094
Member of the Land Court, other than the President of the Land Court	309,303	286,198	23,105	-	9,579	8,185
President of the Industrial Court	343,670	317,963	25,707	-	9,579	9,094
Vice President of the Industrial Commission	331,560	308,425	23,136	-	-	8,821
Deputy President of the Industrial Commission	286,167	286,167	-	14,211	-	8,184
Commissioner, other than a presidential member of the Industrial Commission	270,269	270,269	-	14,211	-	-
Chief Magistrate	293,838	293,838	-	-	-	-
Deputy Chief Magistrate	282,153	282,153	-	-	-	-
Magistrate, other than the Chief Magistrate or Deputy Chief Magistrate	270,468	270,468	-	-	-	-

Proposed salary increases for 2009-10 (Effective Date 1 November 2009)						
Judicial Office	Total Remuneration	Salary	Jurisprudential Allowance	Education & Conference allowance	Expense-of-office Allowance	Long Leave Allowance
	\$	\$	\$	\$	\$	\$
Chief Justice	394,876	364,233	30,642	-	9,579	10,417
President of the Court of Appeal	385,004	355,320	29,684	-	9,579	10,162
A Supreme Court Judge, other than the Chief Justice or the President of the Court of Appeal	348,830	322,738	26,092	-	9,579	9,230
Chief Judge of the District Court	348,830	322,738	26,092	-	9,579	9,230
District Court Judge, other than the Chief Judge	313,947	290,464	23,483	-	9,579	8,307
President of the Land Court	348,830	322,738	26,092	-	9,579	9,230
Member of the Land Court, other than the President of the Land Court	313,947	290,495	23,452	-	9,579	8,308
President of the Industrial Court	348,830	322,738	26,092	-	9,579	9,230
Vice President of the Industrial Commission	336,539	313,055	23,483	-	-	8,953
Deputy President of the Industrial Commission	290,464	290,464	-	14,425	-	8,307
Commissioner, other than a presidential member of the Industrial Commission	274,327	274,327	-	14,425	-	-
Chief Magistrate	298,250	298,250	-	-	-	-
Deputy Chief Magistrate	286,389	286,389	-	-	-	-
Magistrate, other than the Chief Magistrate or Deputy Chief Magistrate	274,529	274,529	-	-	-	-

DEPARTMENT OF INFRASTRUCTURE AND PLANNING*State Development and Public Works Organisation Act 1971*

NOTICE

The Governor in Council has approved, under section 125 (1) (f) of the *State Development and Public Works Organisation Act 1971*, the Surat to Gladstone Gas Pipeline as an infrastructure facility that is of significance, particularly economically or socially, to Queensland, the Darling Downs and Gladstone Regions being the regions in which the Surat to Gladstone Gas Pipeline is to be constructed.

STATEMENT GIVING REASONS WHY THE GOVERNOR IN COUNCIL APPROVED
BY GAZETTE NOTICE ON 28 MAY 2010 THE SURAT TO GLADSTONE GAS
PIPELINE AS AN INFRASTRUCTURE FACILITY THAT IS OF SIGNIFICANCE
UNDER THE *STATE DEVELOPMENT AND PUBLIC WORKS ORGANISATION ACT*
1971

1. Decision

On 27 May 2010, the Governor in Council approved by gazette notice under Section 125 (1) (f) of the *State Development and Public Works Organisation Act 1971* (SDPWO Act), the Surat to Gladstone Gas Pipeline as an infrastructure facility that is of significance, particularly economically or socially, to Queensland, the Darling Downs and Gladstone Regions being the regions in which the Surat to Gladstone Gas Pipeline is to be constructed. The Governor in Council, in making that decision, considered and adopted the reasons set out below that were prepared by the Coordinator-General, Mr Colin Jensen under section 125 (5) of the SDPWO Act.

2. Introduction

By letter dated 10 December 2009, Surat Gladstone Pipeline Pty Ltd ("SGP") made an application to the Coordinator-General requesting that the Surat to Gladstone Gas Pipeline infrastructure facility ("the Surat to Gladstone Gas Pipeline") be approved by the Governor in Council as an infrastructure facility that is of significance under section 125 (1) (f) of the SDPWO Act.

As described in SGP's application (the "Application"), the Surat to Gladstone Gas Pipeline involves the planning, construction and commissioning of 467 kilometres of underground high pressure steel transmission pipeline to transport coal seam gas ("CSG") from a gas processing plant adjacent to Kogan North Central processing facility near Dalby in the Surat Basin gas fields to a proposed liquefied natural gas ("LNG") plant at Gladstone, for export as LNG.

By a letter dated 7 April 2010 ("Addendum"), SGP (which is a wholly owned subsidiary of Arrow Energy Ltd ("Arrow Energy")) advised that:

- On 22 March 2010, Arrow Energy's board unanimously recommended acceptance of an offer for the acquisition of the majority of Arrow Energy's CSG assets by CS CSG (Australia) Pty Ltd (a joint venture between a subsidiary of Royal Dutch Shell PLC ("Royal Dutch Shell") and a subsidiary of Petro China International Investment Company Limited ("Petro China")).

- The proposed transaction will take some time to complete as it will require a demerger of Arrow Energy's Australian CSG assets from its international energy assets, the completion and implementation of an acquisition scheme ("the Scheme") and satisfaction of other regulatory requirements.
- Indicative dates for the Scheme were:
 - Scheme booklets lodged with ASIC – mid-May 2010
 - Despatch of Scheme booklets – early-June 2010
 - Shareholder meetings – mid-July 2010
 - Demerger Scheme offered and implemented – late July 2010
 - Court hearing of Scheme – late July 2010
 - Implementation date for Scheme – August 2010.

Because it cannot yet be determined as to whether the Scheme will proceed to approval and implementation, it was necessary to consider the Application in two ways:

1. on the basis that the Scheme is approved and implemented;
2. on the basis that the Scheme does not proceed to approval and implementation.

Should the Scheme be approved and implemented, the controlling entities of SGP will change, resulting in changes to the customer, volume and timing of CSG to be delivered by the Surat to Gladstone Gas Pipeline.

Section 125 (1) (f) of the SDPWO Act provides that the Coordinator-General may take land for the purpose of an infrastructure facility that is:

- of significance, particularly economically or socially, to Australia, Queensland or the region in which the facility is to be constructed; and
- approved by the Governor in Council, by gazette notice, as having that significance.

Pursuant to section 125 (2) of the SDPWO Act, in considering whether an infrastructure facility would be of economic or social significance, the potential for the facility to contribute to community wellbeing and economic growth or employment levels must be taken into account.

In accordance with section 125(3) of the SDPWO Act, in assessing such potential, the contribution the infrastructure facility makes to agricultural, industrial, resource or technological development in Australia, Queensland or the region in which the infrastructure facility is to be constructed is a relevant consideration.

3. Evidence or Other Material on which Findings of Material Questions of Facts are Based

In considering whether to approve the Surat to Gladstone Gas Pipeline as one that is of significance, particularly economically or socially to Queensland and the regions in which the Surat to Gladstone Gas Pipeline is to be constructed, the Governor in Council had regard to the following materials:

- Letter dated 10 December 2009 from Iain Burgess, Project Manager of SGP, to the Coordinator-General, requesting that the Surat to Gladstone Gas Pipeline be approved by the Governor in Council as an infrastructure facility that is of significance under section 125 (1) (f) of the SDPWO Act (“Application”);
- Detailed maps showing the pipeline route (Attachment 1 to the Application);
- The Executive Summary of the Environmental Impact Statement (“EIS”), which has been completed for the Surat to Gladstone Gas Pipeline. The EIS contains the results of a comprehensive Environmental Impact Assessment (“EIA”);
- Assessment Report under the *Environmental Protection Act 1994* on the Environmental Impact Statement for the Surat to Gladstone Pipeline Project proposed by Surat Gladstone Pipeline Pty Ltd 15 January 2010 (“Assessment Report”);
- Environmental Authority (Petroleum Activities) Permit Number PEN100369209 granted under the *Environmental Protection Act 1994* dated 18 January 2010 (“Environmental Authority”);
- Approval, Construction of a high pressure buried gas pipeline, Kogan to Gladstone, Queensland (EPBC Reference: 2009/5029) by the Department of the Environment, Water, Heritage and the Arts dated 30 April 2010 (“Commonwealth Approval”);
- Report on Economic Impacts of Surat Gladstone Pipeline Project prepared by ACIL Tasman for SGP and dated 25 November 2009 (“ACIL Tasman Report”);
- Report on Surat to Gladstone Gas Pipeline Project - Social Impact Assessment prepared by AEC Group for SGP and dated November 2009;
- Detailed Submission on the Surat to Gladstone Gas Pipeline Project as an Infrastructure Facility of Significance prepared for SGP by CONICS (Brisbane) Pty Ltd and RPS Environment and Planning Pty Ltd and dated 30 November 2009;
- Letter dated 7 April 2010 from Iain Burgess, Project Manager, of SGP, to Mr R Beausang of Department of Infrastructure and Planning providing additional information and attaching Addendum Report by RPS Pty Ltd entitled *Infrastructure Facility of Significance – Surat to Gladstone Pipeline Addendum* dated 7 April 2010 (incorporating Economic Statement Addendum by ACIL Tasman) prepared for SGP;

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- SDPWO Act, particularly sections 125 and 174;
 - The SDPWO Act *Guidelines for acquisition of land for infrastructure projects by persons other than the State*, September 1999 made under section 174;
 - The SDPWO Act *Guidelines for consultation and negotiation with native title interests*, September 1999 made under section 174;
 - *Annual Report* for Arrow Energy for the year ending 30 June 2009;
 - *Annual Report* for Royal Dutch Shell for the year ending 31 December 2009;
 - *Annual Report* for Petro China for the year ending 31 December 2009;
 - Public Notices placed in newspapers inviting submissions from persons affected by the Surat to Gladstone Gas Pipeline;
 - Letter from the Coordinator-General sent to landowners inviting submissions regarding the proposed Surat to Gladstone Gas Pipeline:
 - (a) Submissions from affected persons in response to the public notices and the Coordinator-General's letter inviting submissions from persons affected by the Surat to Gladstone Gas Pipeline;
 - SGP's Response to Public Submissions from affected persons;
 - '*Queensland LNG Industry Viability and Economic Impact Study*' Final report to Queensland Department of Infrastructure and Planning, May 2009 by McLennan, Magasanik Associates ("MMA Study");
 - *Australian Energy Resource Assessment*, Geosciences Australia dated 1 March 2010;
 - *Blueprint for Queensland's LNG Industry*, Department of Employment, Economic Development and Innovation SD5753 08/09;
 - *Australian Commodities Report*, Australian Bureau of Agricultural and Resource Economics ("ABARE") June Quarter 2009 ("ABARE Report");
 - Surat Basin Future Directions Statement, Department of Employment, Economic Development and Innovation dated February 2010; and
 - Consultation Paper - Domestic Gas Market Security of Supply, Department of Employment, Economic Development and Innovation, September 2009.

4. Findings of Material Questions of Fact

From the evidence and material to which regard was had, the following findings of fact were made.

4.1 Type of Infrastructure Facilities Proposed Including Land on Which the Facilities are to be Located

The original Application by SGP identifies the components of the Surat to Gladstone Gas Pipeline as:

- (i) a buried high pressure steel gas transmission pipeline. The pipeline will be 467 kilometres long with a proposed diameter of 660mm and is to be used solely for the transmission of CSG;
- (ii) associated above ground infrastructure including:
 - a. a main line valve (MLV) and scraper station at Kilometre Point 220 (KP220) (ie 220 Km from the start as measured along the route of the pipeline);
 - b. a regulator (pressure reduction facility) and scraper station located at KP449; and
 - c. a gas custody transfer meter station located at Fisherman's Landing (KP446.4).

If the Scheme proceeds, the pipeline diameter may increase to 1050mm and the Surat to Gladstone Gas Pipeline would be upgraded to accommodate a maximum of 8 million tonnes per annum ("Mtpa") of CSG, rather than a maximum of 3 Mtpa in the original Application. The Surat to Gladstone Gas Pipeline is proposed to be constructed along the route shown on the detailed map in Attachment 1 to the Application. SGP has advised the Surat to Gladstone Gas Pipeline will head generally north from the Kogan area through the local government areas of Dalby, Banana, North Point and Gladstone. The route continues to the west of the Barakula State Forest located to the north of Chinchilla and the EIS reports that it avoids environmentally sensitive areas, such as essential habitats, endangered and threatened ecosystems and communities and remnant (native) vegetation to the greatest extent possible.

From a point east of Callide, the route follows the Callide Infrastructure Corridor ("CIC") for 44 km to the Bruce Highway. The final 22 km of the route into Gladstone is within the Gladstone State Development Area ("GSDA") Common Infrastructure Corridor.

The Application states that:

- the pipeline will generally be buried to a depth of between 0.75 metres and 1.5 metres;

- for most of its route it will be located within an easement corridor with a width of 30 metres;
- the EIS reports that the proposed route is the optimum route on the basis of engineering, construction, social and environmental impacts, stakeholder/landholder impacts and proximity to the CSG resources of the Surat Basin; and
- construction of the pipeline is proposed to commence in 2011 with the first CSG to be supplied to a LNG plant at Gladstone in late 2012.

SGP states in its Application that the proposed pipeline route runs through 266 parcels of land excluding road and watercourse crossings with most of those parcels being privately owned under either freehold title (193) leasehold title (30) or State land (3).

The Surat to Gladstone Gas Pipeline constitutes one element of a broader CSG to LNG project development encompassing:

- gas field development and operations in Arrow Energy's CSG tenements located in the Darling Downs Regional Council area in the Surat Basin;
- the Surat to Gladstone Gas Pipeline which will transport the CSG from Arrow Energy's gas fields to the proposed Gladstone LNG plant to be located at Fisherman's Island, Gladstone; and
- the LNG facility which will liquefy the CSG and load the LNG onto tankers for transport and sale.

The Application notes that each of the three elements are being undertaken by different interrelated companies but the success of the overall project is fundamentally dependent on each element proceeding.

If the Scheme, as outlined in the Addendum, is approved and implemented, then the following changes will be made to the Surat to Gladstone Gas Pipeline:

- the CSG will be transported to Shell's LNG facility on Curtis Island rather than the Arrow LNG facility at Fisherman's Island;
- construction will commence in 2012, with the first LNG expected to be produced in 2015 rather than 2013; and
- the diameter of the pipeline may increase to accommodate increased volume of CSG transmitted to the LNG facility at Curtis Island.

4.2 Demand Projections for the Services Associated with the infrastructure

The Surat to Gladstone Gas Pipeline provides linkage between CSG fields in the Surat Basin and the proposed LNG liquefaction and export facility at Gladstone. Consequently, it is a critical piece of enabling infrastructure providing CSG transmission services which cannot be provided by other transport options in sufficient volume to supply the Gladstone liquefaction and LNG export facilities.

As detailed in the EIA lodged by SGP, the Surat to Gladstone Gas Pipeline will transport CSG to satisfy gas supply demands of the integrated CSG to LNG project which will deliver an increase in Queensland's real economic output (or real GSP) of \$1.7 billion per year over the Surat to Gladstone Gas Pipeline's production period (2010 – 2034). The discounted present value (using a 7% discount rate) is projected to be \$16.2 billion, which is equivalent to 3.25% of Queensland's GSP for 2007/08.

The MMA Study, prepared for the Queensland Department of Infrastructure and Planning, found that the LNG market is growing rapidly and is projected to increase at between 5% and 10% per annum. The MMA Study notes that from a base in 2007 of 165 Mtpa (approximately 9075 Petajoules ("PJ")), forecasts are for global LNG demand to reach between 245 and 340 Mtpa by 2015. Demand in the Asian market is forecast to grow from 108 Mtpa to between 140 Mtpa and 180 Mtpa.

The MMA Study also notes that:

- LNG demand growth has been stimulated by the increase in oil prices since 2003, which has made LNG a lower cost option and by declining domestic gas supply in some mature gas regions (such as Europe and North America);
- existing LNG capacity plus capacity under construction will meet projected demand until about 2015; and
- demand projections have expanded in all markets and while commitments have been made to progress a large number of LNG projects, actual supply has struggled to match the pace of anticipated demand growth.

The MMA Study found that at the end of 2007 world LNG supply capacity was 197Mtpa and will increase to approximately 297 Mtpa by 2012, as capacity currently under construction is completed. Beyond 2012 capacity will be determined by commitment to proceed with LNG projects currently under consideration.

The Australian Energy Resource Assessment generally supports the findings of the MMA Study in relation to significant and continuing growth in world demand for LNG.

LNG is currently one of Australia's major exports worth around \$10 billion annually in export income to the country.

The international energy market is increasingly seeking Australian LNG because this country is regarded as a secure source of energy supply resulting from its stable economic and political environment. The Surat to Gladstone Gas Pipeline is necessary to meet demand for gas transport services from the Surat Basin to the Gladstone LNG facilities.

SGP has advised that a customer agreement for the provision of LNG has been successfully negotiated with Toyota Tsucho Corporation. The initial export contracts of 1.5 Mtpa cannot be satisfied unless the Surat to Gladstone Gas Pipeline is constructed to provide gas transport services to the LNG facility at Gladstone.

SGP states in its Application that:

- global demand for LNG is forecast to more than double from 150 Mtpa to 400 Mtpa by 2015 led by huge growth in demand from China and India;
- in 2007, a total of 226.41 billion cubic metres ("Bcm") (or 164 Mtpa) of LNG was transported globally to 18 countries. Australia supplied a total of 20.24 Bcm of LNG to China, Japan, South Korea and Taiwan. In the same year, LNG consumption grew by 3.1%. China's consumption grew by 19.9% and accounted for the second largest increase in global gas demand.

The LNG demand projections set out in the MMA Study and SGP's Application are supported by the ABARE Report.

4.3 Needs Which the Facility Would Meet and How the Infrastructure Would Satisfy the Identified Need

The entire CSG to LNG project, of which the Surat to Gladstone Gas Pipeline is an integral part, requires a practical means of transporting CSG from the Surat Basin to Gladstone in volumes sufficient to supply the proposed LNG facility at Gladstone. The Application states that a pipeline of the nature of the Surat to Gladstone Gas Pipeline is the only practical means of doing so. There is no existing pipeline infrastructure which can transport the necessary volume of CSG from the Surat Basin to meet the supply needs of the proposed Gladstone LNG facility.

The Queensland Government has recognised the need to diversify and strengthen Queensland's regional economy to attract investment and create new jobs, skills and training opportunities. By linking the Surat Basin CSG fields to the Gladstone LNG precinct, the Surat to Gladstone Pipeline provides Queensland with an opportunity for economic growth and job creation in the Darling Downs and Gladstone regions but also more broadly across

the State in downstream industries. The Surat to Gladstone Gas Pipeline will assist in the establishment of the LNG industry in Queensland and allow Queensland sourced LNG to be sold into the global LNG market.

The ACIL Tasman Report concludes that there will be significant demand for pipeline capacity that the Surat to Gladstone Gas Pipeline will provide for the CSG to LNG project based at Gladstone to fulfil contracted LNG export commitments.

4.4 Timing of Project or Service Delivery

SGP has advised in its original Application that construction is scheduled to begin in 2011 and expected to take approximately 12 months to complete. The first delivery of LNG to the export facility in Gladstone is scheduled in 2013. The Surat to Gladstone Gas Pipeline will have a minimum technical design life of 40 years but its operational life is expected to exceed that period.

If the Scheme outlined in the Addendum is approved and implemented, then the Surat to Gladstone Gas Pipeline will supply CSG to Shell's Curtis Island LNG facility with construction to commence in 2012 with first delivery of LNG scheduled for 2015.

If the construction of the Surat to Gladstone Gas Pipeline is not reasonably progressed to allow for LNG production in 2013 or, if the Scheme outlined in the Addendum is approved, to allow for production by 2015, then it may be necessary for the Governor in Council to amend or repeal its approval of the Surat to Gladstone Gas Pipeline as an infrastructure facility that is of significance.

4.5 Special Assistance Required from Government other than Land Acquisition

The Application states SGP is in the process of negotiating agreements with all landholders and native title parties to secure interests in land required for the Surat to Gladstone Gas Pipeline. Should agreement not be reached within the required timeframes it may be necessary to request the Coordinator-General to compulsorily acquire the interests. The Application does not identify any additional requests for special assistance from the Queensland Government.

4.6 Financial Analysis Including Project Risk/Return

The Queensland Government has undertaken and engaged in extensive independent studies and research into the current status, revenues and growth predictions for global and local LNG production and consumption.

The original Application by SGP including the ACIL Tasman Report attached to the Application makes the following points: The total capital cost of the proposed Surat to Gladstone Gas Pipeline, which forms part of that CSG to LNG project, is estimated at approximately \$684 million (in real 2008 dollars). This estimate is consistent with the MMA Study's replacement cost analysis of the Roma to Brisbane gas pipeline.

The total capital expenditure of the CSG to LNG project, of which the Surat to Gladstone Gas Pipeline forms an integral part, is estimated to be almost \$5.1 billion (in real 2008 dollars), the majority of which is expected to occur in the upstream field operations and which, on base case production rates, is estimated to total approximately \$3.5 billion (in real 2008 dollars) over the life of the project.

At full production the Surat to Gladstone Gas Pipeline annual operating expenditure is expected to be \$16 million per year. Total gas field, Surat to Gladstone Gas Pipeline and LNG facility operational expenditures over the project production period are estimated to be approximately equal to the total capital expenditure – i.e. \$5.1 billion, of which \$0.33 billion will be for the Surat to Gladstone Gas Pipeline operating expenditure.

At full capacity the whole project (including the Surat to Gladstone Gas Pipeline) will produce and export just under 160 PJ of LNG per year, which under a base case export price assumption, equates to annual export revenues of around \$1.6 billion per year. Over the production period the project is estimated to produce total export revenues of \$32.7 billion (in real 2008 terms) well in excess of capital expenditure and operating costs for the Surat to Gladstone Gas Pipeline.

The ACIL Tasman Report states that "based on our analysis of the Surat to Gladstone Gas Pipeline, the financial viability of the proposed foundation transport agreements should ensure that SGP will be able to charge sufficient access fees to ensure that they receive a fair and reasonable return on the pipeline assets".

The Addendum sets out in tabular form (reproduced in part below) the anticipated capital expenditure and operating expenditure, both:

- on the basis that the Scheme will be approved and implemented; and
- on the basis that the Scheme will not be approved and implemented.

Summary of Changes to Key Modelling Assumptions for the 8Mtpa Scenario

	3 Mtpa scenario (original Application)	8 Mtpa scenario (if the Scheme proceeds)
Annual CSG transported	180 PJ/year from 2017	480 PJ/year from 2018
First gas	2013	2015
Total CSG transported 2011-2034	3,296 PJ	8,476 PJ
LNG production	3.11 Mtpa from 2017	8.31 Mtpa from 2018
Total capital expenditure (real 2008\$A)	\$5.1 billion	\$9.5 billion
Total operating expenditure (real 2008A\$)	\$5.1 billion	\$13.0 billion
Foreign ownership (average of total Project)	31%	100%

Data Source: ACIL Tasman

4.7 Possible Environmental Effects

An EIS for the Surat to Gladstone Gas Pipeline has been prepared by SGP under the *Environmental Protection Act 1994* and a supplementary EIS subsequently lodged with the Department of Environment and Resource Management in November 2009. An Assessment Report and an Environmental Authority were also issued by the Department. The EIS, Assessment Report and Environmental Authority together include a comprehensive analysis of the possible environmental impacts of the Surat to Gladstone Gas Pipeline together with mitigation or avoidance strategies.

The Commonwealth Minister for Environment Protection, Heritage and the Arts has declared the Surat to Gladstone Gas Pipeline to be a “controlled action” under the *Environmental Protection and Biodiversity Conservation Act 1999* due to the removal and translocation of approximately 100 of the EPBC listed endangered species *Cycas mega carpa* from the Callide Range. The Department of the Environment, Water, Heritage and the Arts has issued the Commonwealth Approval in relation to the Surat to Gladstone Gas Pipeline.

The EIS, the Assessment Report, the Environmental Authority and the Commonwealth Approval indicate that the Surat to Gladstone Gas Pipeline can be completed in a manner that manages environmental impacts.

4.8 Technical and Financial Capacity of the Proponent to Implement the Proposed Facilities

SGP is a wholly owned subsidiary of Arrow Energy, incorporated in Queensland specifically to undertake the Surat to Gladstone Gas Pipeline project.

The Annual Report for Arrow Energy for the year ending 30 June 2009 showed that:

- (i) Arrow Energy made a net after tax profit for the year of \$366 million; and
- (ii) Arrow Energy had net assets of \$1.161 billion.

The MMA Study cites the Arrow Energy group as an active and successful CSG explorer and developer since 2002.

In the original Application SGP has advised:

- Arrow Energy currently possesses cash reserves of nearly \$400 million with substantial capacity to borrow. Estimated revenues over the next 15 to 20 years from Arrow Energy’s LNG joint venture (with LNG Limited) at Fisherman’s Landing, Gladstone, a joint project with Royal Dutch Shell involving an LNG plant at Curtis Island, Gladstone and international energy projects, amount to \$40 billion;

- Royal Dutch Shell has recently agreed to purchase the full initial LNG output from the Curtis Island project. Toyota Tsusho Corporation has already agreed to purchase the 1.5 Mtpa output of LNG from the first train of the LNG plant at Fisherman's Bend;
- Arrow Energy's aim is to produce approximately 220 PJ of CSG per year within 5 years, compared to the 20 PJ it produced in 2008/09;
- In relation to Arrow Energy/SGP's technical capacity, Arrow Energy already operates 5 coal bed methane developments and has interests in 3 gas-fired power stations. Arrow Energy has successfully operated its existing North Queensland gas pipeline and, in addition to the Surat to Gladstone Gas Pipeline, has a planned Central Queensland Pipeline;
- Arrow Energy's technical capability in coal bed methane projects and CSG to LNG projects extends internationally. Arrow Energy's international arm has begun exploration drilling programs in China, India, Vietnam and Indonesia. In China, Arrow Energy is partnering projects with Binchang Mining Group and is currently negotiating a production sharing contract with Petro China in relation to other gas projects.

If the Scheme proceeds the controlling entity of SGP will be Royal Dutch Shell and Petro China. From the most recent annual returns of those parties, it is noted that:

- Royal Dutch Shell is:
 - the world's largest company in 2009 as ranked by Fortune 500;
 - incorporated in England and Wales and is listed on the London, Amsterdam and New York stock exchanges;
 - responsible for over 100,000 employees and Royal Dutch Shell companies have operations in more than 100 countries; and
 - responsible for the supply of a quarter of Australia's petroleum requirements and is the world's largest producer of LNG.
- Petro China is:
 - China's largest oil and gas producer and distributor; and
 - established as a joint stock company with limited liability by China National petroleum Corporation and at year end 2008 had total equity of USD\$124 billion.

Royal Dutch Shell's annual report for 31 December 2009 records that the consolidated entity's total assets are US\$292 billion, total liabilities are US\$154 billion and net income after depreciation, interest, amortisation, depletion and taxation is US\$12.7 billion.

Petro China's annual return for 31 December 2009 shows that total assets are RMB 1,450 billion and profit after taxation is RMB 106 billion.

Whether or not the Scheme proceeds, SGP either as a wholly owned subsidiary of Arrow Energy or as a subsidiary of the joint venture between Royal Dutch Shell and Petro China, has the apparent technical and financial capacity to implement the Surat to Gladstone Pipeline.

4.9 Negotiations to Acquire Land by Agreement

SGP reports that it has undertaken preliminary stakeholder consultation with affected landholders, governmental agencies and local government along the pipeline route. The EIS reports that during initial selection of the Surat to Gladstone Gas Pipeline route, SGP visited the majority of affected landholders to receive their views on route alignment.

SGP has stated in its Application its preference is to acquire land or easement rights by consultation and agreement with relevant landholders and native title parties. If SGP is unable to obtain the relevant interests in the Surat to Gladstone Gas Pipeline route by agreement, and the Surat to Gladstone Gas Pipeline receives section 125 (1) (f) SDPWO Act approval by the Governor-in-Council, SGP may request the Coordinator-General to acquire those interests to the extent the Coordinator-General is lawfully able to do so.

In relation to State owned or controlled land, SGP is negotiating easements, interests or permissions sufficient to lay and operate the Surat to Gladstone Gas Pipeline. Agreement for these rights and interests has already been secured or are expected to be secured shortly.

SGP is negotiating easements with private landholders and it is expected agreement will be reached in the great majority of cases.

Native title rights may exist in relation to some parcels, generally State owned or controlled land. The EIS reports that there have been no native title determinations for any part of the Surat to Gladstone Gas Pipeline route. SGP has reported in its Application it is seeking to negotiate consent of all native title parties for all pipeline related acts under Indigenous Land Use Agreements.

4.10 Investigations on the Required Land

The Surat to Gladstone Gas Pipeline route runs through 266 parcels of land excluding road and watercourse crossings. Most parcels are privately owned under freehold or leasehold title. The breakdown of tenures is: freehold (193), leasehold (30), State land (3). SGP's pipeline route analysis is consistent with the investigations reported in the MMA Study.

SGP has advised in its Application:

- substantial investigations of the land required for the Surat to Gladstone Gas Pipeline have been undertaken. The pipeline route outside the Callide Infrastructure Corridor will

require a 30 metre wide easement with rights of way for access purposes in some locations;

- the Surat to Gladstone Gas Pipeline route passes almost entirely through rural land, much of which has been cleared for agricultural purposes, particularly grazing and cropping. Some of the land along the route is described as good quality agricultural land, with 15.2% regarded as highly suitable for cropping. Wherever possible, the route has been designed to follow fence and other boundary lines to minimise disturbance to agriculture (and other land uses) during construction. After construction farmers will generally be able to resume agricultural uses, such as cropping and grazing, across the easement;
- the Surat to Gladstone Gas Pipeline route is located relatively close to (but does not enter) a few State forests including the Barakula State Forest and conservation parks. The pipeline will also pass, but avoid wherever possible, stands of trees, remnant vegetation and single mature trees; and
- the Surat to Gladstone Gas Pipeline route passes several industrial sites, including meatworks, quarries, mines and power stations but it will not have any effect on their operations. It also passes through the Callide Dam water catchment area which is used for the collection of potable water but again will have no impact on the land use.

However, SGP have advised the final route and land affected by the Surat to Gladstone Gas Pipeline will be influenced by a number of factors including:

- engineering requirements such as constructability;
- cost of construction;
- environmental factors, including vegetation surveys;
- cultural heritage factors;
- consultation with stakeholders, including negotiations with registered landholders and Native Title parties;
- the requirements of Government approvals related to the Infrastructure Facilities; and
- hydrostatic modelling of the pipeline system.

Native title

The EIS reports that the Surat to Gladstone Gas Pipeline route traverses five registered Native Title claim areas. SGP has reported that it is consulting with relevant Aboriginal groups to obtain necessary consents in accordance with the Native Title requirements. The EIS also reports that SGP's searches have identified 36 cultural heritage items or areas which are being managed in accordance with cultural heritage legislative requirements.

4.11 Economic Significance of the Infrastructure Facilities

SGP, in its Application, has summarised the following key *economic* benefits and significance of the CSG to LNG project enabled by the Surat to Gladstone Gas Pipeline:

- The total capital expenditure by SGP on the pipeline alone will be \$684 million. The overall project capital expenditure enabled by the pipeline is estimated at almost \$5.1 billion (in real 2008 dollars). Significant capital expenditure for the Surat to Gladstone Gas Pipeline will be sourced from Australia and the Darling Downs and Gladstone regions.
- The ACIL Tasman Report predicts an increase in Queensland's real economic output (or real GSP) of \$1.7 billion per year is estimated over the whole project's projection period (2010 – 34). The discounted present value of the project equates to 3.25% of Queensland's GSP in 2007/08 or \$16.2 billion as the projected increase in GSP. Australian real GDP is expected to rise by \$43.6 billion over the life of the CSG to LNG project.
- The ACIL Tasman Report predicts an increase in the real income of Queensland residents is estimated at around \$1.5 billion per year during the peak production phase. Cumulatively, the real income of Queensland residents is projected to increase by \$30 billion as a result of the project, with a large share of this additional income potentially remaining with the residents of the Darling Downs region and the Gladstone region. The ACIL Tasman Report states that the Queensland Government is projected to enjoy higher tax revenues of around \$3.7 billion as a result of the CSG to LNG project enabled by the Surat to Gladstone Gas Pipeline.
- An increase in total Queensland full-time equivalent employment of almost 2000 jobs per year is projected to result from the project, with employment during the peak capital LNG production phase (2017-27) averaging almost 2300 jobs per year. A significant proportion of these jobs will be located in regional Queensland with around half of all additional jobs to be created in the Darling Downs region and Gladstone region. The Department of Employment, Economic Development & Innovation has reported that associated jobs will be created in sectors such as electricity, water, finance, transport, storage, manufacturing and construction.
- The project will make a vital contribution to *resource development* in Queensland (particularly the Darling Downs region). The Surat to Gladstone Gas Pipeline is essential to opening up the State's CSG resources in the Surat Basin under tenements held by Arrow Energy. That CSG resource is of such size as to be of economic significance to the entire State and sufficient to satisfy long term LNG sales contracts with Asian LNG customers necessary to underwrite development of the Queensland LNG industry.

- The project will also involve *technological development*. The Surat to Gladstone Gas Pipeline will be the sole transmitter of CSG to the LNG plant at Fisherman's Bend, Gladstone. The LNG plant will utilise a membrane LNG storage tank – the first time this new technology has been used in Australia.
- Cumulatively, the Queensland Government is projected to receive higher tax revenues of around \$3.7 billion as a result of the entire CSG to LNG project (discounted current value of \$1.5 billion), from total royalties derived from the entire CSG to LNG project, direct payroll tax and indirect taxes. Total additional Government revenues to Australia as a whole are projected to increase as a result of the CSG to LNG project by \$16.3 billion (discounted current value of \$6 billion).

Balance of trade benefits

Currently, Australia exports around half of its natural gas production with all of the outputs from the proposed CSG to LNG project to be exported.

The MMA Study indicates that economic modelling based on the standard LNG scenario (8x3.5 Mtpa LNG trains) will increase real GDP over the life of the industry by 0.10% which is equivalent to just over \$1 billion of real annual GDP. This would mean a higher real national income than would otherwise be the case. Additionally, the proposed LNG projects in Gladstone will directly contribute to output in indirectly upstream to the oil and gas sector including construction and property and business. The purchase of goods and services from industries upstream to the oil and gas sector will also stimulate additional production in these industries.

The MMA Study reported trade impacts of the CSG to LNG project have been assessed under the steady State export capacity for two LNG trains producing approximately 8 Mtpa. Under these assumptions, annual exports from the CSG to LNG project (of which the Surat to Gladstone Gas Pipeline is an integral part) are estimated to be approximately \$4 billion and make a substantial contribution to the balance of trade for Queensland and Australia.

Government Revenue

The Surat to Gladstone Gas Pipeline, as enabling infrastructure for the CSG to LNG project, is expected to have a positive impact on Australian Government revenues during both the construction and operating phases. It is anticipated additional personal income taxes, company taxes and goods and services taxes would be the main contributors to the increased revenues. While the issue is complex, the net impact of the development on the revenue of the Australian Government would be expected to be positive.

The ACIL Tasman Report states that the Surat to Gladstone Gas Pipeline, as enabling infrastructure for the CSG to LNG project, will result in increased revenue flows to each of the affected local government areas ("LGAs") (Darling Downs, Gladstone and Roma). Increased revenues would be expected to include additional fees and charges levied on

permanent and temporary residents as they use services provided by the LGA, principally waste, wastewater and waste management.

The Surat to Gladstone Gas Pipeline is expected to have a positive impact on the revenue of the Queensland Government. The direct sources of additional State revenues include transfer (stamp) duty; land tax; payroll tax; rents and royalties.

Local businesses will also benefit by providing the goods and services to support the Surat to Gladstone Gas Pipeline's needs as well as the additional consumption spending of those employed in the construction and operation of the Surat to Gladstone Gas Pipeline.

The ACIL Report has predicted that the CSG to LNG project enabled by the Surat to Gladstone Gas Pipeline will increase Queensland's real GSP by \$42-45 billion and Australia's GDP by \$43-44 billion for the period to 2034. The ACIL Report states that in net present value terms, the CSG to LNG project enabled by the Surat to Gladstone Gas Pipeline is estimated to increase Queensland and Australia's real economic output by around \$24 billion.

At the regional level, the ACIL Report projects that the Darling Downs region will have the largest increase in real economic output being three times than that projected in the Gladstone region and the rest of Queensland. This is because the largest capital, operational expenditures and gross revenues are expended in the Surat Basin field operations.

The ACIL Report reports the Darling Downs' economic output is projected to increase between \$25.5 and \$28.8 billion over the period until 2034. The real economic output of the Gladstone region is projected to increase by between \$7.1-7.2 billion over the same period.

The ACIL Report states that the Australian Government will enjoy higher collections of company tax. ACIL Tasman calculates that average company tax revenues will be in the order of \$300-400 million per year from 2020 if LNG export prices are AUD9.25 per gigajoule.

If the Scheme is approved and implemented, then the Addendum reports that:

- the cumulative benefit to Australia's real GDP is projected to increase from \$43.6 billion to \$101 billion;
- the total forecast capital expenditure will increase from \$5.1 billion to \$9.5 billion;
- the total forecast operating expenditure will increase from \$5.1 billion to \$13 billion; and
- the cumulative benefit to the real income of Australians is projected to increase from \$42.8 billion to \$55 billion.

A comparison of the forecast capital expenditure of the total project and the transported CSG for both the original Application proposal and if the Scheme were to proceed is reflected in the diagram below.

4.12 Social Significance of the Infrastructure Facilities

The Surat to Gladstone Gas Pipeline, by enabling the CSG to LNG project, will help diversify the regions' economies and reduce their dependence on mining and agriculture, and support regional growth through sustainable, long-term stimulus to local and regional economies.

The Department of Employment, Economic Development & Innovation has estimated in the "Blueprint for Queensland's LNG Industry" that a mid range 28 Mtpa LNG industry is expected to provide over 18,000 direct and indirect jobs in Queensland. This includes over 4,300 jobs in the Darling Downs-South West Region (including Surat Basin).

The EIS reports the following positive changes are expected from the CSG to LNG project:

- increased employment security in areas where resource sector employment is being lost;
- decreased unemployment, including for indigenous people and young people, throughout the affected regions;
- increased workforce capacity and skill levels in specialised construction and operational occupational;
- population growth and stability in the project area;
- enhanced community cohesion due to population stability and investment in social services and infrastructure;
- flow on employment in non-energy sectors; and
- jobs and skills training as part of management measures under the Surat Basin Future Directions Statement.

SGP have summarised the following *social* benefits of the Surat to Gladstone Gas Pipeline. The Coordinator-General is satisfied with respect to the adequacy of SGP's summaries:-

- LNG is generally estimated to generate up to 50% less greenhouse gas emissions than coal. The Submission notes that "*LNG is considered to be an important "transition fuel" in a carbon constrained future, providing relatively low GHG (greenhouse gas) intensive energy*". In fact, LNG has the lowest carbon dioxide emissions per unit of energy of any fossil fuel and can be used in high-efficiency gas turbine power stations.
- The Surat to Gladstone Gas Pipeline will provide significant benefits to the Surat Basin gasfields region (Darling Downs) and LNG facility region (Gladstone) through the additional employment opportunities provided. Jobs generated will provide improved job satisfaction, assist in developing the overall skills base and capacity of the regions, skills transfer and additional career paths for young job seekers.

- Associated with the additional jobs generated, there will be an increase in overall incomes of approximately \$65.9 million in the Darling Downs region and \$18.9 million in the Gladstone region. The Social Impact Assessment prepared by AEC notes that *“this represents a significant increase in the consumptive capacity of residents in those regions and their wellbeing derived from their increased capacity to consume goods and services and their command over the overall project will contribute to a detectable improvement in overall community participation in, and access to, recreational, cultural and leisure facilities and services in the regions by assisting communities reach a critical mass (in terms of population and demand primarily associated with flow-on employment and migration) for some recreational pursuits and by encouraging additional private investment in recreational, cultural and leisure activities to meet demand.”*
- While the overall project is assessed in the Social Impact Assessment prepared by AEC to *“provide an overwhelmingly positive impact on community wellbeing”*, the negative impact through potential increases in cost of living etc is assessed as *“small”*.

If the Scheme is approved and implemented, then the Addendum reports that on average, total Queensland full time equivalent employment is projected to increase by around 3,600 jobs per year.

A comparison of the average change in employment under the original Application proposal and if the Scheme were to proceed is contained in the table and diagram below.

Average Change in Employment, Relative to the Reference Area

	3Mtpa scenario	8Mtpa scenario
	Average FTE jobs (2010-2034)	Average FTE jobs (2012-2034)
Darling Downs	752	1,327
Gladstone RC	261	640
Rest of Queensland	961	1,626
Rest of Australia	4	-120
Total Queensland	1,974	3,593
Total Australia	1,978	3,473

Data Source: ACIL Tasman

4.13 Summary of the Public Submissions

When assessing the Application, the Coordinator-General invited submissions on the relevant issues from affected persons. A total of 19 submissions were received all of which were from landowners (two of the submissions received were from land owners located outside the Surat to Gladstone Gas Pipeline proposed easement).

The issue that must be assessed is whether the Surat to Gladstone Gas Pipeline is of significance, particularly economically or socially, to Queensland or the region in which the facility is to be constructed.

Three of the submissions raised whether the Surat to Gladstone Gas Pipeline would be of actual economic benefit to the region, Queensland and Australia and whether the Surat to Gladstone Gas Pipeline would positively impact on the community wellbeing. However, on balance, the material considered establishes that the Surat to Gladstone Gas Pipeline will contribute an economic and social benefit of significance including improvement in community wellbeing and employment levels.

The remainder of the submissions raised issues that will be dealt with by the EIS process and through SGP's ongoing negotiations with landowners. A number of submissions raised concern with respect to the manner in which SGP had conducted itself in discussions and negotiations with them about access to their land. If SGP asks the Coordinator-General to acquire the land, the Coordinator-General must be satisfied that reasonable steps have been taken to acquire the land by agreement. The Coordinator-General will prepare a statement giving details of the negotiations between SGP and the owners of the land to be acquired.

5. The Reasons for the Decision

The Surat to Gladstone Gas Pipeline was approved as an infrastructure facility that is of significance, particularly economically or socially, to Queensland and to the Darling Downs and Gladstone regions, being regions in which that infrastructure facility is to be constructed for the following reasons:

- a) Section 125 (16) (e) of the SDPWO Act defines infrastructure facility to include a gas distribution or transmission facility. The proposed Surat to Gladstone Gas Pipeline is an infrastructure facility of that kind whether or not the Scheme is approved and implemented.
- b) the Application from SGP is supported by independent research in the MMA Study prepared for the Queensland Government and the ABARE Report which demonstrates that there is a significant and increasing global need for LNG, particularly in Asia. The tenements held by Arrow Energy will assist in meeting such LNG demand, but only if the Surat to Gladstone Gas Pipeline is constructed to transport CSG from the Surat Basin to Gladstone.
- c) SGP, in its capacity as a wholly owned subsidiary of Arrow Energy appears to have substantial financial and technical capacity necessary to deliver the Surat to Gladstone Gas Pipeline. If the Scheme were to proceed, there appears to be no material detriment to SGP's technical and financial capacity to implement the Surat to Gladstone Gas Pipeline.

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- d) SGP has put forward a timetable for the delivery of the Surat to Gladstone Gas Pipeline which appears to be achievable in the circumstances. If the Scheme were to proceed, the revised timetable for delivery of the Surat to Gladstone Gas Pipeline and production of LNG remains achievable and justified given the increased capacity of the pipeline.
 - e) The SGP Application and the Addendum, including its supporting documentation and the various expert reports, shows that there are both social benefits and significant direct and indirect economic benefits to Queensland and the Darling Downs and Gladstone regions associated with delivery of the Surat to Gladstone Gas Pipeline regardless of whether the Scheme is implemented or not.
 - f) The Application, on its face, does not disclose anything contrary to State Government policy in the Blueprint for Queensland's LNG Industry, Department of Employment, Economic Development and Innovation SD5753 08/09.
 - g) SGP is not seeking any special assistance from Government other than land acquisition.
 - h) The Application shows that SGP has conducted investigations (including through the completion of an EIS) in relation to identification of the route and the landholdings involved for the Surat to Gladstone Gas Pipeline. There is a process in place under the EIS, the Assessment Report, the Environmental Authority and the Commonwealth Approval to manage the environmental effects associated with the Surat to Gladstone Gas Pipeline.
 - i) SGP's Application and Addendum addresses the requirements of Section 125 (1) (f) of the SDPWO Act and the requirements of Appendix A of the SDPWO Act *Guidelines for acquisition of land for infrastructure projects by persons other than the State*, September 1999 and adequately demonstrates that the Surat to Gladstone Gas Pipeline should be approved as an infrastructure facility that is of significance.
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*State Development and Public Works
Organisation Act 1971
Acquisition of Land Act 1967*

TAKING OF LAND NOTICE (No. 6) 2010

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 6) 2010*.

Easements taken

2. The Easement described in Schedule 1 is taken by the Coordinator-General pursuant to the *State Development and Public Works Organisation Act 1971* for the purpose of works to be undertaken for the Toowoomba Pipeline Project, and vests in the Coordinator-General on and from 28 May 2010.

Rights and obligations

3. That the rights and obligations conferred and imposed by the Easement in Schedule 1 includes the matters set out in Schedule 2.

SCHEDULE 1 Easement Taken

Easement RA in Lot 5 on RP129520 on SP222909 (being a plan to be registered in Queensland Land Registry), County of Cavendish, Parish of Esk, being part of the land contained in Title Reference 14729135.

(SCHEDULE ENDS)

SCHEDULE 2 State Development and Public Works Organisation Act 1971 Rights and Obligations Under Easement

1 INTERPRETATION

1.1 In this Schedule:

“**Burdened Land**” means the land over which the Easement is taken.

“**Coordinator-General**” means the Coordinator-General, the corporation sole

constituted under the *State Development and Public Works Organisation Act 1971* and where the context permits, the servants, agents, contractors, subcontractors and licensees of the Coordinator-General and other persons authorised by the Coordinator-General to exercise the Coordinator-General’s rights under the Easement, and, where applicable, means the assignee or transferee of the Coordinator-General.

“**Easement**” means the easement taken by the Coordinator-General including but not limited to the terms and conditions contained in this Schedule.

“**Easement Area**” means that portion of the Burdened Land over which the Easement is taken.

“**Infrastructure**” means infrastructure of any kind required for and/or incidental to the Project and without limitation includes infrastructure relating to the transportation, movement, transmission or flow of anything, including, for example, goods, material, substances, matter, particles with or without charge, light, energy, information and anything generated or produced.

“**Landowner**” means the person who is a registered owner of the Burdened Land from time to time.

“**Project**” means the Toowoomba Pipeline Project as referred to in the *State Development and Public Works Organisation Regulation 1999*.

- 1.2 If the Landowner or the party having the benefit of the Easement consists of two or more persons at any time:

- (a) a reference in the Easement to that party is to be read as a reference to each of those persons individually, and each combination of them jointly; and
- (b) those persons are bound and benefited by the Easement both individually and in each combination of them jointly.

- 1.3 A reference in the Easement to a person includes a reference to a body corporate (including a local government) and every other kind of legal person.
- 1.4 The Easement is intended to burden the land described in Schedule 1 and in accordance with the *State Development and Public Works Organisation Act 1971* and the process set out in section 6(2) of the *Acquisition of Land Act 1967*. The Coordinator-General is a public utility provider under the *Land Title Act 1994* and the *Land Act 1994*. The Easement may be registered as a public utility easement.
- 2 RIGHTS AND OBLIGATIONS OF COORDINATOR-GENERAL**
- 2.1 The Coordinator-General may:
- (a) install, repair, maintain, remove, replace, clean, clear, add to and alter any Infrastructure on, in or through the Easement Area from time to time;
 - (b) inspect or survey the Easement Area, or any Infrastructure on it, from time to time;
 - (c) undertake mowing, slashing and vegetation (including without limitation timber, trees and crops) control or removal in relation to the Easement Area from time to time;
 - (d) break open the soil of the Easement Area (both on the surface and subsurface) for the purpose of doing or getting ready to do any of the other things that the Coordinator-General can do under the Easement;
 - (e) exercise an unrestricted right of way to enter, exit, pass and re-pass (with or without vehicles, trucks, machinery, plant and equipment) over or through the Burdened Land and use the Easement Area for right of way purposes;
 - (f) enter, exit and traverse by whatever means, and remain on (for so long as is necessary) the Easement Area for the purpose of doing or getting ready to do any of the things the Coordinator-General can do under the Easement;
 - (g) stand or park vehicles, trucks, machinery, plant and equipment on the Easement Area and stop, load, unload and temporarily store goods on the Easement Area for the purpose of and in the course of exercising its other rights under this Easement;
 - (h) construct, install, repair, maintain, add to, alter and replace any roads, driveways or gates in or on the Easement Area from time to time;
 - (i) remove any obstruction or structure placed or existing on the Easement Area irrespective of the reason or means by which the obstruction or structure came to exist on the Easement Area (except a structure erected with the prior written consent of the Coordinator-General);
 - (j) pull down or break open any fencing on the Easement Area in order to enter or exit it (but only after, except in the case of an emergency, giving reasonable prior notice to the Landowner if any livestock are contained within the fenced area);
 - (k) take anything onto the Easement Area and use and operate what has been taken onto the Easement Area; and
 - (l) do on the Easement Area anything which in the Coordinator-General's opinion is necessary or convenient for, or incidental to, exercising the Coordinator-General's rights under the

Easement, including, as examples but without limitation:

- (1) stockpiling Infrastructure or items required for or relating to the installation, repair, maintenance, removal, replacement, cleaning, clearing, addition or alteration of Infrastructure;
- (2) stockpiling and removing soil dug up on or from under the Easement Area;
- (3) temporarily restricting access to the Easement Area or parts of it, by whatever means the Coordinator-General thinks fit including fencing off the Easement Area or parts of it, and doing other things to provide for the security of Infrastructure or persons or livestock, items referred to in subparagraph (1) or soil referred to in subparagraph (2); and
- (4) releasing scour water from the Infrastructure onto the Easement Area.

2.2 The Coordinator-General shall have the right to authorise, permit or license other parties to use the Easement Area for all or any of the purposes as the Coordinator-General may do so under the Easement, and otherwise to exercise the same rights and powers as the Coordinator-General under the Easement subject to all the conditions and restrictions upon such rights as are set out in the Easement.

2.3 In exercising rights and powers under the Easement, the Coordinator-General and/or persons authorised, permitted or licensed from time to time by the Coordinator-General to use the Easement Area for the purposes of the Easement must:

- (a) ensure that any work done on the Easement Area is done properly;
- (b) cause as little inconvenience as is reasonably practicable to the Landowner;
- (c) restore the Easement Area as nearly as is reasonably practicable to its former condition if the Easement Area is damaged or changed by the work done on the Easement Area; and
- (d) comply with all applicable laws regarding occupational, health and safety in the undertaking of any work done on the Easement Area.

2.4 If the Landowner breaches the Easement, the Coordinator-General may do anything that is reasonably necessary to correct the breach (such as removing a structure erected on the Easement Area in breach of the Easement). Any action in rectifying such breach shall be taken without the Coordinator-General incurring any liability to the Landowner.

3 RIGHTS AND OBLIGATIONS OF LANDOWNER

3.1 The Landowner must:

- (a) not erect or permit to be erected any improvement, building, structure, pipeline, services, road, fence, driveway or paving on or through the Easement Area without the prior written consent of the Coordinator-General;
- (b) maintain and repair, and not change, any existing improvement, building, structure, pipeline, services, road, fence, driveway or paving on or through the Easement Area (other than the Infrastructure);
- (c) not alter the ground level of the Easement Area or change its topography or do anything to cause inundation of the Easement Area by water without the prior

- written consent of the Coordinator-General;
- (d) not plant trees on the Easement Area without the prior written consent of the Coordinator-General;
- (e) not crop, dig or plough the Easement Area or cause the lighting of fires on or adjacent the Easement Area without the prior written consent of the Coordinator-General;
- (f) exercise reasonable care to ensure that any Infrastructure on the Easement Area is not damaged;
- (g) not interfere with, damage or place at risk any Infrastructure on the Easement Area from time to time or interfere with anything that the Coordinator-General is storing or has placed on the Easement Area from time to time (including plant and equipment, stockpiles of soil dug up from or from under the Easement Area or any other stockpiles) without the prior written consent of the Coordinator-General;
- (h) not cause a nuisance that adversely affects the Coordinator-General's rights and powers under the Easement or any Infrastructure on the Easement Area from time to time, but if any nuisance is caused, then promptly abate such nuisance;
- (i) use the Landowner's best endeavours to prevent anyone else doing any of the things that the Landowner is required not to do under the Easement and not allow or authorise anyone else to do any of those things;
- (j) not interfere with or obstruct the Coordinator-General in the exercise or enjoyment of its rights and powers under the Easement; and
- (k) not grant any rights to any person in relation to the Easement Area to the extent the granting of those other rights could or will conflict or interfere with the Infrastructure or the exercise of any of the Coordinator-General's rights and powers under the Easement.

4 OTHER MATTERS

4.1 Ownership of Infrastructure

All Infrastructure and other things brought onto or installed on, in or through the Easement Area from time to time by the Coordinator-General will, as between the Landowner and the Coordinator-General, notwithstanding any affixation to the Easement Area, remain the property of the Coordinator-General (unless otherwise assigned).

4.2 Fences

If the Coordinator-General pulls down or breaks open any fencing under the Easement:

- (a) the Coordinator-General may either repair the fencing it has pulled down or broken open or install a gate in place of that fencing to at least a standard reasonably equivalent to that of the fencing before it was pulled down or broken open;
- (b) the owner of the fencing that was pulled down or broken open will become the owner of the repaired fencing or gate; and
- (c) that owner must maintain the repaired fencing or gate.

4.3 Stamping and registering of Easement

The Coordinator-General must stamp (if required) and register the Easement and pay all duty and registration fees on the Easement.

4.5 Mining or petroleum tenement

The Landowner is to use their best endeavours to give the Coordinator-General a copy of any notification received by the Landowner in respect of

any application for a mining or petroleum tenement under the *Mineral Resources Act 1989*, the *Petroleum Act 1923*, the *Petroleum and Gas (Production and Safety) Act 2004* or any similar or replacement legislation, in respect of land which includes all or any part of the Easement Area, within 7 days after the Landowner receives such notification.

4.6 Further assurances

The Landowner will execute every deed, instrument, assurance or other document and do all such things as may be necessary to secure the rights of the Coordinator-General conferred by the Easement as the Coordinator-General may reasonably require, including (without limitation) obtaining the consent of any person necessary and producing the title document for the Easement Area and executing all documents necessary to give effect to any proposed assignment, transfer, encumbrance or other dealing by the Coordinator-General in respect of the Easement Area.

5 NOTICE

5.1 General

Any notice, demand, certification, process or other communication given in relation to the Easement must be in writing in English and may be signed by an authorised officer or agent of the party giving the notice.

5.2 How to give a communication

A communication may be given by being:

- (a) personally delivered;
- (b) left at the party's current address for notices;
- (c) sent to the party's current address for notices by pre-paid ordinary mail or, if the address is outside Australia, by pre-paid airmail; or
- (d) sent by fax to the party's current fax number for notices.

5.3 Particulars for delivery of notices

The address and facsimile number of the Coordinator-General and Landowner is that specified below or that which a party specifies by written notice to the other party from time to time:

The Coordinator-General:

Address: The Coordinator-General
PO Box 15009
Brisbane City East Qld 4002

Fax: (07) 3224 2978

Attention: Executive
Director, Land Acquisition
Division, Department of
Infrastructure and
Planning

Landowner: The address and facsimile notified to the Coordinator-General and in the absence of such notice, the address shall be the land of which the Burdened Land forms part.

6 COORDINATOR-GENERAL'S CONSENT

- (a) Subject to clause 6(b), the Coordinator-General may conditionally or unconditionally give or withhold any consent to be given under the Easement and is not obliged to give reasons for doing so.
- (b) The Coordinator-General will not unreasonably refuse or withhold its consent to the Landowner, subject to clause 6(c), erecting and maintaining any fence across the Easement Area if:
 - (A) each fence includes a lockable gate in a location agreed with the Coordinator-General; and
 - (B) the Landowner supplies a set of keys to the lockable gate to the Coordinator-General.

- (c) It will be reasonable for the Coordinator-General to refuse or withhold its consent if the actions of the Landowner are, in the Coordinator-General's opinion, likely to jeopardise the safety, security or operation of, or interfere with the Infrastructure or restrict the Coordinator-General's access or other rights under the Easement along or across the Easement Area.
- (d) contributed to (but only to the extent of that contribution), by the act or omission of the Landowner or its employees, officers, agents or contractors.

(SCHEDULE ENDS)

ENDNOTES

1. Made by the Governor in Council on 27 May 2010.
2. Published in the Gazette on 28 May 2010.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Infrastructure and Planning.

7 SEVERABILITY

- (a) Subject to clause 7(b), if a provision of the Easement is illegal or unenforceable in any relevant jurisdiction, it may be severed for the purposes of that jurisdiction without affecting the enforceability of the other provisions of the Easement.
- (b) Clause 7(a) does not apply if severing the provision materially alters the scope and nature of the Easement or the relative commercial or financial positions of the parties, or would be contrary to public policy.

8 INDEMNITY FOR LANDOWNER

The Coordinator-General indemnifies the Landowner including any successors in title to the Burdened Land, against all actions, suits, proceedings, demands, claims, losses, damages, costs and expenses, excluding any indirect or consequential loss ("Claims") arising from:

- (a) any breach by the Coordinator-General of the terms of the Easement; and
- (b) any act or omission of the Coordinator-General in the exercise of its rights under the Easement;
- except to the extent that any Claims are:
- (c) caused; or

*State Development and Public Works
Organisation Act 1971
Acquisition of Land Act 1967*

TAKING OF LAND NOTICE (No. 7) 2010

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 7) 2010*.

Easements taken

2. The Easements described in Schedule 1 are taken by the Coordinator-General pursuant to the *State Development and Public Works Organisation Act 1971* for the purpose of works to be undertaken for the Western Corridor Recycled Water Scheme, and vest in The Coordinator-General on and from 28 May 2010.

Rights and obligations

3. That the rights and obligations conferred and imposed by the Easements in Schedule 1 includes the matters set out in Schedule 2.

SCHEDULE 1

Easement Taken

Easement A in Lot 42 on CA3114 on Survey Plan 224022 (being a plan to be registered in the Queensland Land Registry) County of Cavendish Parish of England and being part of the land contained in Title Reference 40047691.

Easement K in Lot 241 on SL11000 on Survey Plan 223327 (being a plan to be registered in the Queensland Land Registry) County of Cavendish Parish of Esk and Wivenhoe and being part of the land contained in Title Reference 18659224.

Easement N in Lot 241 on SL11000 on Survey Plan 223330 (being a plan to be registered in the Queensland Land Registry) County of Cavendish Parish of Wivenhoe and being part of the land contained in Title Reference 18659224.

Easement G in Lot 241 on SL11000 on Survey Plan 224106 (being a plan to be registered in the Queensland Registry) County of Cavendish

Parish of Esk and Cressbrook and being part of the land contained in Title Reference 18659224.

Easements Q, S & U in Lot 477 on SL8784 on Survey Plan 227021 (being a plan to be registered in the Queensland Land Registry) County of Stanley Parish of Tingalpa and being part of the land contained in Title Reference 400447724.

Easement S in Lot 11 on SP205055 on Survey Plan 231752 (being a plan to be registered in the Queensland Land Registry) County of Stanley Parish of Yeerongpilly and being part of the land contained in Title Reference 50750368.

Easement D in Lot 320 on SL149 on Survey Plan 228092 (being a plan to be registered in the Queensland Land Registry) County of Stanley Parish of Goonda and being part of the land contained in Title Reference 11871246.

(SCHEDULE ENDS)

SCHEDULE 2

State Development and Public Works Organisation Act 1971

Rights and Obligations Under Easement

1 INTERPRETATION

- 1.1 In this Schedule:

“**Burdened Land**” means the land over which the Easement is taken.

“**Coordinator-General**” means the Coordinator-General, the corporation sole constituted under the *State Development and Public Works Organisation Act 1971* and where the context permits, the servants, agents, contractors, subcontractors and licensees of the Coordinator-General and other persons authorised by the Coordinator-General to exercise the Coordinator-General’s rights under the Easement, and, where applicable, means the assignee or transferee of the Coordinator-General.

“**Easement**” means the easement taken by the Coordinator-General including but not limited to the terms and conditions contained in this Schedule.

“**Easement Area**” means that portion of the Burdened Land over which the Easement is obtained.

“**Infrastructure**” means infrastructure of any kind required for and/or incidental to the Project and without limitation includes infrastructure relating to the transportation, movement, transmission or flow of anything, including, for example, goods, material, substances, matter, particles with or without charge, light, energy, information and anything generated or produced.

“**Landowner**” means the person who is a registered owner of the Burdened Land from time to time.

“**Project**” means the Western Corridor Recycled Water Scheme as referred to in the *Water Regulation 2002*.

- 1.2 If the Landowner or the party having the benefit of the Easement consists of two or more persons at any time:
- (a) a reference in the Easement to that party is to be read as a reference to each of those persons individually, and each combination of them jointly; and
 - (b) those persons are bound and benefited by the Easement both individually and in each combination of them jointly.
- 1.3 A reference in the Easement to a person includes a reference to a body corporate (including a local government) and every other kind of legal person.
- 1.4 The Easement is intended to burden the land described in Schedule 1 and in accordance with the *State Development and Public Works Organisation Act 1971* and the process set out in section 6(2) of the *Acquisition of Land Act 1967*.

The Coordinator-General is a public utility provider under the *Land Title Act 1994* and the *Land Act 1994*. The Easement may be registered as a public utility easement.

2 RIGHTS AND OBLIGATIONS OF COORDINATOR-GENERAL

2.1 The Coordinator-General may:

- (a) install, repair, maintain, remove, replace, clean, clear, add to and alter any Infrastructure on, in or through the Easement Area from time to time;
- (b) inspect or survey the Easement Area, or any Infrastructure on it, from time to time;
- (c) undertake mowing, slashing and vegetation (including without limitation timber, trees and crops) control or removal in relation to the Easement Area from time to time;
- (d) break open the soil of the Easement Area (both on the surface and subsurface) for the purpose of doing or getting ready to do any of the other things that the Coordinator-General can do under the Easement;
- (e) enter, exit and traverse by whatever means, and remain on (for so long as is necessary) the Easement Area for the purpose of doing or getting ready to do any of the things the Coordinator-General can do under the Easement;
- (f) pull down or break open any fencing on the Easement Area in order to enter or exit it (but only after, except in the case of an emergency, giving reasonable prior notice to the Landowner if any livestock are contained within the fenced area);
- (g) take anything onto the Easement Area and use and operate what has been taken onto the Easement Area; and

- (h) do on the Easement Area anything which in the Coordinator-General's opinion is necessary or convenient for, or incidental to, exercising the Coordinator-General's rights under the Easement, including, as examples but without limitation:
- (1) stockpiling Infrastructure or items required for or relating to the installation, repair, maintenance, removal, replacement, cleaning, clearing, addition or alteration of Infrastructure;
 - (2) stockpiling soil dug up on or from under the Easement Area; and
 - (3) temporarily restricting access to the Easement Area or parts of it, by whatever means the Coordinator-General thinks fit including fencing off the Easement Area or parts of it, and doing other things to provide for the security of Infrastructure or persons or livestock, items referred to in subparagraph (1) or soil referred to in subparagraph (2).
- 2.2 The Coordinator-General shall have the right to authorise, permit or license other parties to use the Easement Area for all or any of the purposes as the Coordinator-General may do so under the Easement, and otherwise to exercise the same rights and powers as the Coordinator-General under the Easement subject to all the conditions and restrictions upon such rights as are set out in the Easement.
- 2.3 In exercising rights and powers under the Easement, the Coordinator-General and/or persons authorised, permitted or licensed from time to time by the Coordinator-General to use the Easement Area for the purposes of the Easement must:
- (a) ensure that any work done on the Easement Area is done properly;
 - (b) cause as little inconvenience as is reasonably practicable to the Landowner;
 - (c) restore the Easement Area as nearly as is reasonably practicable to its former condition if the Easement Area is damaged or changed by the work done on the Easement Area; and
 - (d) comply with all applicable laws regarding occupational, health and safety in the undertaking of any work done on the Easement Area.
- 2.4 If the Landowner breaches the Easement, the Coordinator-General may do anything that is reasonably necessary to correct the breach (such as removing a structure erected on the Easement Area in breach of the Easement). Any action in rectifying such breach shall be taken without the Coordinator-General incurring any liability to the Landowner.
- 3 RIGHTS AND OBLIGATIONS OF LANDOWNER**
- 3.1 The Landowner must:
- (a) not erect or permit to be erected any improvement, building, structure, pipeline, services, road, fence, driveway or paving on or through the Easement Area without the prior written consent of the Coordinator-General;
 - (b) maintain and repair, and not change, any existing improvement, building, structure, pipeline, services, road, fence, driveway or paving on or through the Easement Area (other than the Infrastructure);
 - (c) not alter the ground level of the Easement Area or change its topography or do anything to cause inundation of the Easement Area by water without the prior written

- consent of the Coordinator-General;
- (d) not plant trees on the Easement Area without the prior written consent of the Coordinator-General;
- (e) not crop, dig or plough the Easement Area or cause the lighting of fires on or adjacent the Easement Area without the prior written consent of the Coordinator-General;
- (f) exercise reasonable care to ensure that any Infrastructure on the Easement Area is not damaged;
- (g) not interfere with, damage or place at risk any Infrastructure on the Easement Area from time to time or interfere with anything that the Coordinator-General is storing or has placed on the Easement Area from time to time (including plant and equipment, stockpiles of soil dug up from or from under the Easement Area or any other stockpiles) without the prior written consent of the Coordinator-General;
- (h) not cause a nuisance that adversely affects the Coordinator-General's rights and powers under the Easement or any Infrastructure on the Easement Area from time to time, but if any nuisance is caused, then promptly abate such nuisance;
- (i) use the Landowner's best endeavours to prevent anyone else doing any of the things that the Landowner is required not to do under the Easement and not allow or authorise anyone else to do any of those things;
- (j) not interfere with or obstruct the Coordinator-General in the exercise or enjoyment of its rights and powers under the Easement; and
- (k) not grant any rights to any person in relation to the Easement Area to the extent the granting of those other rights could or will conflict or interfere with the Infrastructure or the exercise of any of the Coordinator-General's rights and powers under the Easement.

4 OTHER MATTERS

4.1 Ownership of Infrastructure

All Infrastructure and other things brought onto or installed on, in or through the Easement Area from time to time by the Coordinator-General will, as between the Landowner and the Coordinator-General, notwithstanding any affixation to the Easement Area, remain the property of the Coordinator-General (unless otherwise assigned).

4.2 Fences

If the Coordinator-General pulls down or breaks open any fencing under the Easement:

- (a) the Coordinator-General may either repair the fencing it has pulled down or broken open or install a gate in place of that fencing to at least a standard reasonably equivalent to that of the fencing before it was pulled down or broken open;
- (b) the owner of the fencing that was pulled down or broken open will become the owner of the repaired fencing or gate; and
- (c) that owner must maintain the repaired fencing or gate.

4.3 Stamping and registering of Easement

The Coordinator-General must stamp (if required) and register the Easement and pay all duty and registration fees on the Easement.

4.4 Mining or petroleum tenement

The Landowner is to use their best endeavours to give the Coordinator-General a copy of any notification received by the Landowner in respect of any application for a mining or petroleum tenement under the *Mineral Resources Act 1989*, the *Petroleum Act 1923*, the *Petroleum and Gas (Production and Safety) Act 2004* or any similar or replacement legislation, in respect of land which includes all or any part of the Easement Area, within 7 days after the Landowner receives such notification.

4.5 Further assurances

The Landowner will execute every deed, instrument, assurance or other document and do all such things as may be necessary to secure the rights of the Coordinator-General conferred by the Easement as the Coordinator-General may reasonably require, including (without limitation) obtaining the consent of any person necessary and producing the title document for the Easement Area and executing all documents necessary to give effect to any proposed assignment, transfer, encumbrance or other dealing by the Coordinator-General in respect of the Easement Area.

5 NOTICE

5.1 General

Any notice, demand, certification, process or other communication given in relation to the Easement must be in writing in English and may be signed by an authorised officer or agent of the party giving the notice.

5.2 How to give a communication

A communication may be given by being:

- (a) personally delivered;
- (b) left at the party's current address for notices;
- (c) sent to the party's current address for notices by pre-paid ordinary mail or, if the address is outside Australia, by pre-paid airmail; or
- (d) sent by fax to the party's current fax number for notices.

5.3 Particulars for delivery of notices

The address and facsimile number of the Coordinator-General and Landowner is that specified below or that which a party specifies by written notice to the other party from time to time:

The Coordinator-General:

Address: The Coordinator-General
PO Box 15009
Brisbane City East Qld
4002

Fax: (07) 3224 2978

Attention: Executive
Director, Land
Acquisition
Division, Department of
Infrastructure and
Planning

Landowner: The address and facsimile notified to the Coordinator-General and in the absence of such notice, the address shall be the land of which the Burdened Land forms part.

6 COORDINATOR-GENERAL'S CONSENT

- (a) Subject to clause 6(b), the Coordinator-General may conditionally or unconditionally give or withhold any consent to be given under the Easement and is not obliged to give reasons for doing so.

(b) The Coordinator-General will not unreasonably refuse or withhold its consent to the Landowner:

(i) maintaining any existing road across the Easement Area; and

(ii) subject to clause 6(c), erecting and maintaining any fence across the Easement Area if:

(A) each fence includes a lockable gate in a location agreed with the Coordinator-General; and

(B) the Landowner supplies a set of keys to the lockable gate to the Coordinator-General.

(c) It will be reasonable for the Coordinator-General to refuse or withhold its consent if the actions of the Landowner are, in the Coordinator-General's opinion, likely to jeopardise the safety, security or operation of, or interfere with the Infrastructure or restrict the Coordinator-General's access or other rights under the Easement along or across the Easement Area.

7 SEVERABILITY

(a) Subject to clause 7(b), if a provision of the Easement is illegal or unenforceable in any relevant jurisdiction, it may be severed for the purposes of that jurisdiction without affecting the enforceability of the other provisions of the Easement.

(b) Clause 7(a) does not apply if severing the provision materially

alters the scope and nature of the Easement or the relative commercial or financial positions of the parties, or would be contrary to public policy.

8 INDEMNITY FOR LANDOWNER

The Coordinator-General indemnifies the Landowner including any successors in title to the Burdened Land, against all actions, suits, proceedings, demands, claims, losses, damages, costs and expenses, excluding any indirect or consequential loss ("Claims") arising from:

(a) any breach by the Coordinator-General of the terms of the Easement; and

(b) any act or omission of the Coordinator-General in the exercise of its rights under the Easement;

except to the extent that any Claims are:

(c) caused; or

(d) contributed to (but only to the extent of that contribution), by the act or omission of the Landowner or its employees, officers, agents or contractors.

(SCHEDULE ENDS)

ENDNOTES

1. Made by the Governor in Council on 27 May 2010.
2. Published in the Gazette on 28 May 2010.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Infrastructure and Planning.

16

SUPREME COURT
OF QUEENSLAND

SUPREME COURT OF QUEENSLAND

19
FILED
BRISBANE Applicant:

REGISTRY: BRISBANE
NUMBER: **S 11274/09**

**DAVID JAMES HAMBLETON AND ROBERT EUGENE MURPHY AS
LIQUIDATORS OF CASTLEPLEX PTY LTD (IN LIQUIDATION) ACN
086 604 793**

AND

Respondent: **JOHN LABAJ**

ORDER

Before: Applegarth J

Date: 29 April 2010

Initiating document: Application filed on 9 October 2009

THE ORDER OF THE COURT IS THAT:

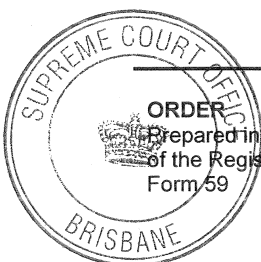
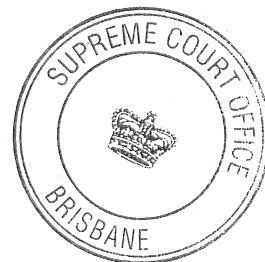
- 1. It is declared that the respondent, John Labaj, is a person who has frequently instituted or conducted vexatious proceedings in Australia.

It is further ordered that:

- 2. The respondent by himself, his servants and agents, is prohibited from instituting proceedings (apart from an appeal in these proceedings) in Queensland without the prior leave of a judge of the Trial Division of the Supreme Court.
- 3. The respondent is to pay the applicant's costs of and incidental to the application on the standard basis.

Signed:

Deputy Registrar



ORDER
Prepared in the Office
of the Registrar
Form 59

Irish Bentley Lawyers
39 Leopard Street
KANGAROO POINT QLD 4000
tel: (07) 3891 3333
fax: (07) 3891 2033

Department of Employment, Economic Development and Innovation
Brisbane, 25 May 2010

COOPERATIVES ACT 1997
Sections 307A and 308

CORPORATIONS ACT 2001
Subsections 601AA(4)

Notice is hereby given that the cooperatives mentioned below will be deregistered when two months have passed since the publication of this notice.

Dated this twenty-fifth day of May 2010.

Corrina Tautali
DELEGATE OF THE REGISTRAR OF COOPERATIVES

Name of Cooperative	Registration No.
NYUNDA PARK COOPERATIVE LTD	QC 0247
LEED COOPERATIVE SOCIETY LIMITED	QC 0231

CANCELLATION OF APPROVAL OF TYPE OF ELECTRICAL EQUIPMENT UNDER SECTION 109 OF THE ELECTRICAL SAFETY REGULATION 2002

1. Short Title

The following approval has been cancelled as at 28 May 2010 by the Manager, Equipment Safety, Electrical Safety Office as delegate for the Chief Executive Officer of the Department of Justice and Attorney-General under section 109 of the *Electrical Safety Regulation 2002*.

Approval Holder: Yuyao Titan Plastics and Metals Co Ltd
Approval Number: Q070162
Approval type: Kitchen Machine

DECLARATION OF POLICE ESTABLISHMENT

In accordance with the Instrument of Delegation D15.14 dated 5 February 2001 made pursuant to Section 4.10 of the *Police Service Administration Act 1990* (hereinafter called 'the Act'). I, Clement David O'REGAN, Assistant Commissioner for the Northern Police Region, hereby declare Isuzu Van, Registration Number 834-KFI to be a police establishment, namely a temporary police watchhouse at Boulia.

This declaration is to take effect from 0800 hours on Friday 16 July 2010 and to cease at 2000 hrs on Sunday 18 July 2010.

The declaration is made in accordance with the provisions of 10.10 of the Act, to cater for significant and temporary increases in population within the local area.

This declaration shall remain in force until otherwise lawfully revoked or cancelled.

Declaration made at Townsville in the said State of Queensland on 20 May 2010.

C D O'REGAN APM
ASSISTANT COMMISSIONER
NORTHERN REGION

Local Government Act 1993

LOCAL GOVERNMENT ELECTORAL AND BOUNDARIES REVIEW COMMISSION

PUBLIC NOTICE

In my capacity as the Local Government Electoral and Boundaries Review Commission I have received an application to alter the boundaries of Ipswich City Council and Scenic Rim Regional Council.

I have determined that the application be granted, namely to alter the boundary between Ipswich City and Scenic Rim Regional Councils by including Lot 118 on CH311528, Lot 96 on CH31870, Lot 114 on CH311468, Lot 97 on CH311130, Lot 113 on CH311384, Lot 127 on CC715, Lot 98 on CH311131, Lot 89 on CH31871, Lot 107 on CH311135, Lot 148 on CC3365, Lot 166 on CC3584, Lot 20 on SP144560 and Lot 116 on SP201585 in Ipswich City Council and including Lot 1 on RP44093, Lot 1 on RP44095, Lot 1 on CH311895, Lot 163 on CH311567, part of Lot 2 on RP44094, Lot 1 on RP190561, Lot 2 on RP190561 and Lot 2 on RP141591 in Scenic Rim Regional Council.

The Commission's report on this matter is available for inspection at the following locations:

IPSWICH

Ipswich City Council,
45 Roderick St,
Ipswich, Qld.

BEAUDESERT

Scenic Rim Regional Council,
82 Brisbane Street,
Beaudesert, Qld.

BOONAH

Scenic Rim Regional Council,
70 High Street,
Boonah, Qld

TAMBORINE MOUNTAIN

Scenic Rim Regional Council,
Cnr Main Street & Yuulong
Road,
Tamborine Mountain, Qld

BRISBANE

Electoral Commission of Queensland,
Level 6 Forestry House,
160 Mary Street,
Brisbane, Qld.

A copy of the report can also be obtained from the Electoral Commission at the address set out above.

The Commission's determination will be implemented by regulation.

David Kerslake
Electoral Commissioner

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NSW : Jonathon Tremain - phone: 02 9499 4599 - email: jonathon@tremedia.com.au

Public Service Commission
Brisbane, 20 May 2010

Her Excellency the Governor, acting by and with the advice of the Executive Council, under the provisions of Section 109 of the *Public Service Act 2008*, has approved the fixing of the number and levels of Senior Executives as specified in the Schedule below.

FIXING OF NUMBER AND LEVELS OF SENIOR EXECUTIVES

LEVEL TO BE INCREASED ON A PERMANENT BASIS		
Designation	SES Level	Designation Number
Public Service Commission Executive Director Leadership and Development Services Brisbane.	SES2	PSC1001

LEVEL TO BE DECREASED ON A PERMANENT BASIS		
Designation	SES Level	Designation Number
Public Service Commission Deputy Chief Executive Organisational Performance Brisbane.	SES3	PSC0802

ANNA BLIGH MP
PREMIER AND MINISTER FOR THE ARTS

QUEENSLAND BUILDING SERVICES BOARD

Amendment to *Rectification of Building Work Policy*

On 12 May 2010, the Queensland Building Services Board amended the Board's *Rectification of Building Work Policy*.

Pursuant to section 9A of the *Queensland Building Services Authority Act 1991*, the amendment made by the Queensland Building Services Board to the *Rectification of Building Work Policy* is hereby published by way of this notice.

Document Amended

The *Rectification of Building Work Policy* (effective 12 March 2010).

Amendment of Schedule 1

Omit section (b)(v) of Schedule 1 and *insert* –

“if the proposed footing is supported on filling and the engineer's design does not include piers through the filling, irrespective of whether or not the filling is part of the building contract or Level 1 compaction certificates are available, the engineer has documented requirements for further testing of or improvements to the filling such that piers are not required, or the engineer has provided written advice of the reason why the engineer has determined that piers are not required.”

ENDNOTES

- Made by the Queensland Building Services Board on 12 May 2010.
- Approved by regulation on 27 May 2010.
- Published in the gazette on 28 May 2010.
- Commences and takes effect on 1 July 2010.
- Not required to be laid before the Legislative Assembly.
- The administering agency is the Queensland Building Services Authority.

DEPARTMENT OF ENVIRONMENT AND RESOURCE MANAGEMENT

Heritage Register Decision

Under the provisions of s.54 of the *Queensland Heritage Act 1992*, the Department of Environment and Resource Management gives public notice that a decision has been made by the Queensland Heritage Council on the 14 May 2010, to enter in the Queensland heritage register the following as State heritage places:

- HRN: 602739 Charters Towers Charters Towers Airfield Bore Site Range and Compass Swinging Platform Corinda Avenue
- HRN: 602741 Tolga WWII RAAF 220 Radar Station Bones Knob
- HRN: 602749 Mackay Habana Tramline Causeway and Wharf Site Between Habana Wharf Road and Constant Creek

NOTIFICATION OF EXEMPTION

Transport Operations (Marine Safety) Act 1994
Transport Operations (Marine Safety) Regulation 2004

Maritime Safety Agency of Queensland
Brisbane, 19 May 2010

I, Patrick Quirk, Acting General Manager, pursuant to section 18A of the *Transport Operations (Marine Safety) Act 1994*, exempt all persons operating ships in the events detailed in the Schedule from section 206A of the *Transport Operations (Marine Safety) Act 1994* and sections 127A and 127B of the *Transport Operations (Marine Safety) Regulation 2004*.

SCHEDULE A

Event consisting of jet ski races to be conducted by the organisers, Townsville Jet Sports Inc, between the hours of 0900 and 1600 on 30 May 2010 and 20 June 2010, over the waters of Cleveland Bay, Townsville, as shown in green on the course map prepared by Maritime Safety Queensland, designated plan “A1-279-1”, and held at the Regional Harbour Master's Office in Townsville.

PATRICK QUIRK
Acting General Manager
Maritime Safety Queensland

NOTIFICATION OF FORMS APPROVED UNDER THE

ANIMAL MANAGEMENT (CATS AND DOGS) ACT 2008

1. Commencement

The following form as approved on 21 May 2010 by the Director-General of the Department of Infrastructure and Planning under section 209(1) of the *Animal Management (Cats and Dogs) Act 2008*, to take effect from the date of the gazettal.

2. Form approved – form required by, and made for the purposes of the *Animal Management (Cats and Dogs) Act 2008*

Form number	Title	Version number
Form 4	Application for review of PID decision	2 – May 2010

3. Withdrawal of approval of existing form

Approval of the previous version of Form 4 (1 – June 2009) is withdrawn from the date of the gazettal.

4. Availability of forms

This form is available free of charge on the Department of Infrastructure and Planning's website at www.dip.qld.gov.au

BILLS OF PARLIAMENT ASSENTED TO

Queensland Legislative Assembly
Brisbane

It is hereby notified for general information that, on 23 May 2010, Her Excellency the Governor, in the name and on behalf of Her Majesty, assented to the undermentioned Bills passed by the Legislative Assembly of Queensland in Parliament assembled, viz—

A Bill for an Act to amend the *Adult Proof of Age Card Act 2008*, the *Anti-Discrimination Act 1991*, the *Coastal Protection and Management Act 1995*, the *Coastal Protection and Management Regulation 2003*, the Criminal Code, the *Electrical Safety Act 2002*, the *Electrical Safety Regulation 2002*, the *Electricity Act 1994*, the *Environmental Protection Regulation 2008*, the *Explosives Regulation 2003*, the *Judicial Review Act 1991*, the *Land Act 1994*, the *Maritime Safety Queensland Act 2002*, the *Mineral Resources Act 1989*, the *Nature Conservation (Wildlife Management) Regulation 2006*, the *Right to Information Act 2009*, the *South Bank Corporation Act 1989*, the *Sustainable Planning Act 2009*, the *Transport Infrastructure Act 1994*, the *Transport Infrastructure (Ports) Regulation 2005*, the *Transport Infrastructure (Rail) Regulation 2006*, the *Transport Legislation Amendment Act 2007*, the *Transport (New Queensland Driver Licensing) Amendment Act 2008*, the *Transport Operations (Marine Pollution) Act 1995*, the *Transport Operations (Marine Pollution) Regulation 2008*, the *Transport Operations (Marine Safety) Act 1994*, the *Transport Operations (Marine Safety) Regulation 2004*, the *Transport Operations (Passenger Transport) Act 1994*, the *Transport Operations (Passenger Transport) Regulation 2005*, the *Transport Operations (Road Use Management) Act 1995*, the *Transport Operations (TransLink Transit Authority) Act 2008*, the *Transport Planning and Coordination Act 1994*, the *Transport Planning and Coordination Regulation 2005*, the *Transport Security (Counter-Terrorism) Act 2008*, the *Transport (South Bank Corporation Area Land) Act 1999*, the *Urban Land Development Authority Act 2007* and the *Workplace Health and Safety Regulation 2008* for particular purposes

Short title: *Transport and Other Legislation Amendment Act (No. 2) 2010* – Act No. 19 of 2010

Commencement: (1) The following provisions commence on the day the declaration of QR Limited ACN 124649967 as a GOC is revoked under the *Infrastructure Investment (Asset Restructuring and Disposal) Act 2009*, section 11A—

- (a) section 24;
- (b) chapter 2, part 8, other than section 33;
- (c) section 69;

(d) section 77.

- (2) Section 74, other than to the extent it inserts new chapter 13, part 2, commences on the day a gazette notice is made under the *Transport Infrastructure Act 1994*, section 438A as inserted by section 74 of this Act.
- (3) The following provisions commence on the day the declaration of the Port of Brisbane Corporation Limited ACN 124048522 as a port authority is revoked under the *Infrastructure Investment (Asset Restructuring and Disposal) Act 2009*, section 11A—
 - (a) section 84;
 - (b) chapter 2, part 19.
- (4) The following provisions commence on the day Queensland Rail Limited ACN 132181090 is declared to be a GOC by a regulation made under the *Government Owned Corporations Act 1993*, section 72—
 - (a) chapter 2, part 25;
 - (b) chapter 2, part 26.
- (5) The following provisions commence on a day to be fixed by proclamation—
 - (a) chapter 4, part 1;
 - (b) chapter 4, part 5;
 - (c) section 230;
 - (d) chapter 4, part 9;
 - (e) section 277.

A Bill for an Act to amend the *South-East Queensland Water (Distribution and Retail Restructuring) Act 2009*, *Community Ambulance Cover Act 2003*, *Environmental Protection Act 1994*, *Nature Conservation Act 1992*, *Plumbing and Drainage Act 2002*, *Public Service Act 2008*, *Standard Plumbing and Drainage Regulation 2003*, *Sustainable Planning Act 2009*, *Sustainable Planning Regulation 2009*, *Transport Infrastructure Act 1994*, *Water Act 2000* and the *Water Supply (Safety and Reliability) Act 2008* for particular purposes

Short title: *South-East Queensland Water (Distribution and Retail Restructuring) and Other Legislation Amendment Act 2010* – Act No. 20 of 2010

Commencement: (1) The following provisions of this Act commence on 1 July 2010—

- (a) section 9, to the extent it inserts the following—
 - (i) chapter 2A, part 1, division 2;
 - (ii) chapter 2A, parts 3 and 4;
 - (iii) chapters 2B and 2C;
 - (b) sections 16 to 20, 22, 23, 25 to 27 and 78;
 - (c) section 21, other than to the extent it inserts sections 99AD and 99AE;
 - (d) parts 3 and 7 to 10.
- (2) The following provisions of this Act commence on a day to be fixed by proclamation—
- (a) part 4;

- (b) sections 101 and 102;
- (c) section 117, to the extent it inserts section 1178;
- (d) section 118, to the extent it inserts the definitions *default grid contract*, *mandatory term*, *negotiated grid contract*, *non-market contract* and *rules administrator*.

A Bill for an Act to amend the *Building Act 1975*, the *Land Title Act 1994*, the *Royal National Agricultural and Industrial Association of Queensland Act 1971* and the *Urban Land Development Authority Act 2007* for particular purposes

Short title: *Building and Other Legislation Amendment Act 2010* – Act No. 21 of 2010

Commencement: This Act, other than the following provisions, commences on a day to be fixed by proclamation—

- sections 3 and 11 to 13
- parts 3, 4 and 5
- the schedule, items 1 to 3 and 7.

N J Laurie
Clerk of the Parliament

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www.bookshop.qld.gov.au

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All submissions to the General and Local Government Gazettes must be received **before 12 noon on Wednesdays**.

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VACANCIES GAZETTE

Vacancies Section:

Departments must enter their weekly submissions **before close of business Monday** to the Jobs Online Website:

www.jobs.qld.gov.au

Any changes, additions or deletions can **ONLY** be completed through this website.

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Departments must email their weekly submissions **before 12 noon on Tuesday** to:

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Queensland

NOTIFICATION OF SUBORDINATE LEGISLATION

Statutory Instruments Act 1992

Notice is given of the making of the subordinate legislation mentioned in Table 1

TABLE 1

SUBORDINATE LEGISLATION BY NUMBER

No. Subordinate Legislation

Empowering Act

-
- | | |
|------------|---|
| 96 | Queensland Building Services Authority and Other Legislation Amendment Regulation (No. 1) 2010
Building and Construction Industry Payments Act 2004
Domestic Building Contracts Act 2000
Queensland Building Services Authority Act 1991 |
| 97 | Local Government (Areas) Amendment Regulation (No. 1) 2010
Local Government Act 1993 |
| 98 | Sustainable Planning Amendment Regulation (No. 2) 2010
Sustainable Planning Act 2009 |
| 99 | Standard Plumbing and Drainage Amendment Regulation (No. 2) 2010
Plumbing and Drainage Act 2002 |
| 100 | Transport Legislation (Fees) Amendment Regulation (No. 1) 2010
Tow Truck Act 1973
Transport Infrastructure Act 1994
Transport Operations (Marine Pollution) Act 1995
Transport Operations (Marine Safety) Act 1994
Transport Operations (Passenger Transport) Act 1994
Transport Operations (Road Use Management) Act 1995 |
| 101 | Adult Proof of Age Card Regulation 2010
Adult Proof of Age Card Act 2008 |
| 102 | Nature Conservation (Protected Areas) Amendment Regulation (No. 4) 2010
Nature Conservation Act 1992 |
| 103 | Land Court Amendment Regulation (No. 1) 2010
Land Court Act 2000 |
| 104 | Electrical Safety Amendment Regulation (No. 1) 2010
Electrical Safety Act 2002 |
| 105 | Public Trustee Amendment Regulation (No. 4) 2010
Public Trustee Act 1978 |

TABLE 2

SUBORDINATE LEGISLATION BY EMPOWERING ACT

This table shows affected subordinate legislation

Empowering Act Subordinate Legislation	No.
Adult Proof of Age Card Act 2008	
Adult Proof of Age Card Regulation 2010	101
Building and Construction Industry Payments Act 2004	
Building and Construction Industry Payments Regulation 2004	
• amd by Queensland Building Services Authority and Other Legislation Amendment Regulation (No. 1) 2010	96
Domestic Building Contracts Act 2000	
Domestic Building Contracts Regulation 2010	
• amd by Queensland Building Services Authority and Other Legislation Amendment Regulation (No. 1) 2010	96
Electrical Safety Act 2002	
Electrical Safety Regulation 2002	
• amd by Electrical Safety Amendment Regulation (No. 1) 2010.	104
Land Court Act 2000	
Land Court Regulation 2000	
• amd by Land Court Amendment Regulation (No. 1) 2010.	103
Local Government Act 1993	
Local Government (Areas) Regulation 2008	
• amd by Local Government (Areas) Amendment Regulation (No. 1) 2010	97
Nature Conservation Act 1992	
Nature Conservation (Protected Areas) Regulation 1994	
• amd by Nature Conservation (Protected Areas) Amendment Regulation (No. 4) 2010.	102
Plumbing and Drainage Act 2002	
Standard Plumbing and Drainage Regulation 2003	
• amd by Standard Plumbing and Drainage Amendment Regulation (No. 2) 2010	99
Public Trustee Act 1978	
Public Trustee Regulation 2001	
• amd by Public Trustee Amendment Regulation (No. 4) 2010	105
Queensland Building Services Authority Act 1991	
Queensland Building Services Authority Regulation 2003	
• amd by Queensland Building Services Authority and Other Legislation Amendment Regulation (No. 1) 2010	96
Sustainable Planning Act 2009	
Sustainable Planning Regulation 2009	
• amd by Sustainable Planning Amendment Regulation (No. 2) 2010	98
Tow Truck Act 1973	
Tow Truck Regulation 2009	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Infrastructure Act 1994	
Transport Infrastructure (Dangerous Goods by Rail) Regulation 2008	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100

Table 2—Subordinate Legislation by empowering Act—continued

Empowering Act Subordinate Legislation	No.
Transport Infrastructure (Gold Coast Waterways) Management Plan 2000	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Infrastructure (Public Marine Facilities) Regulation 2000	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Infrastructure (Sunshine Coast Waterways) Management Plan 2000	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Marine Pollution) Act 1995	
Transport Operations (Marine Pollution) Regulation 2008	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Marine Safety) Act 1994	
Transport Operations (Marine Safety) Regulation 2004	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Passenger Transport) Act 1994	
Transport Operations (Passenger Transport) Regulation 2005	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management) Act 1995	
Traffic Regulation 1962	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Accreditation and Other Provisions) Regulation 2005	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Dangerous Goods) Regulation 2008	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Driver Licensing) Regulation 1999	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Fatigue Management) Regulation 2008	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Mass, Dimensions and Loading) Regulation 2005	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Vehicle Registration) Regulation 1999	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100
Transport Operations (Road Use Management—Vehicle Standards and Safety) Regulation 1999	
• amd by Transport Legislation (Fees) Amendment Regulation (No. 1) 2010	100

Copies of the subordinate legislation can be purchased by arrangement from—

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*Liquor Act 1992***NOTICE OF APPLICATION FOR A LIQUOR LICENCE**

Applicant's Name: Janny Chantalak Kietprasert.

Premises: Gold Leaf Thai, Shop 3A, Alexandra Hills Shopping Centre, 71 Cambridge Drive, Alexandra Hills.

Principal Activity: Commercial Other (Subsidiary On-Premises) Licence - Liquor may be sold or supplied only whilst the premises adheres to its principal activity of provision of meals prepared and served to be eaten on the licensed premises.

Trading Hours: 10:00 a.m. to 12 midnight - Monday to Sunday.

OBJECTIONS TO THIS APPLICATION MAY BE FILED BY A MEMBER OF THE PUBLIC OVER THE AGE OF 18 WHO HAS A PROPER INTEREST IN THE LOCALITY CONCERNED AND IS LIKELY TO BE AFFECTED BY THE GRANT OF THE APPLICATION.

Grounds for Objection:

1. Undue offence, annoyance, disturbance or inconvenience to persons who reside or work or do business in the locality concerned, or to persons in or travelling to or from an existing or proposed place of public worship, hospital or school is likely to happen; or
2. The amenity, quiet or good order of the locality concerned would be lessened in some way.

Format of Objections:

Objections must be lodged in writing individually or in petition form and must state the grounds for objection. **An objection in the form of a petition must be in a format stipulated in the Act and the principal contact person should discuss the proposed petition with the Licensing Officer listed below. A petition template is able to be downloaded from the Office of Liquor and Gaming Regulation website at www.olgr.qld.gov.au**

A MEMBER OF THE PUBLIC MAY MAKE A WRITTEN SUBMISSION TO THE CHIEF EXECUTIVE REGARDING whether the granting of this application will impact on the community, particularly relating to matters which the Chief Executive must have regard under Section 116(6) of the *Liquor Act 1992*.

For further information on what is being proposed by the applicant, please contact Janny Chantalak Kietprasert on 0424 787 797 or email jjanny1@hotmail.com

Closing Date for Objections or Submissions: 22nd June 2010

Lodging Objections or Submissions:

Objections and/or Submissions should be lodged with:

Licensing Officer
Office of Liquor and Gaming Regulation
Locked Bag 180
CITY EAST QLD 4002
Telephone: (07) 3224 7131

Copies of any objections or submissions will be forwarded to the applicant and a conference may be held.

All objectors will be notified in writing when a decision has been made on the application.

Executive Director, Office of Liquor and Gaming Regulation 1520

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