



Queensland Government Gazette

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 3 JULY 2020

General Gazette Notices

All submissions to the General Gazette must be received before
12 noon on Wednesdays

For example:

- Departmental Notices
- Disposal of Unclaimed Goods
- Land sales / Resumption of Land
- Dissolution of Partnership Notices
- Unclaimed Monies

Email your submission in Word or PDF Format to:

gazette@hpw.qld.gov.au

A proof is formatted and emailed to you along with a quotation for your approval

Payment indicates the proof is approved to be published

The **final approval** to publish must be completed by close of business Wednesday to be included in Friday's Gazette

The weeks Combined Gazette is placed online Friday morning and can be downloaded or viewed at **www.qld.gov.au/publications**





Queensland Government Gazette

EXTRAORDINARY

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 26 JUNE 2020

[No. 57

Resources Safety and Health Queensland Act 2020

TRANSFER NOTICE

Transfer of certain of Department of Natural Resources, Mines and Energy's assets, liabilities and instruments to Resources Safety and Health Queensland and related matters

Pursuant to section 70(1) of the *Resources Safety and Health Queensland Act 2020*, I, Anthony Lynham, Minister for Natural Resources, Mines and Energy, do each of the following with effect on and from the Transfer Date:

- (a) **(assets)** transfer from the Transferor to the Transferee:
 - (i) the assets identified in **schedule 1** of the Transfer Statement; and
 - (ii) any other asset held by the Resources Safety and Health Division immediately before the Transfer Date solely for the purposes of:
 - A. resources safety and health operations and related administrative activities; or
 - B. any of the functions set out in section 10 of the *Resources Safety and Health Queensland Act 2020*;
- (b) **(freehold land)** transfer from the Transferor to the Transferee the Transferor's right, title and interest in each parcel of freehold land identified in **schedule 2** of the Transfer Statement, and all of the liabilities of the Transferor in respect of that land;
- (c) **(reserves under the Land Act 1994)** remove the Transferor and appoint the Transferee as trustee of, and transfer to the Transferee all of the Transferor's right, title and interest in, and liabilities associated with, the reserves identified in **schedule 3** of the Transfer Statement;
- (d) **(leases on freehold land)** transfer to the Transferee the Transferor's right, title and interest in, and liabilities associated with, each lease identified in **schedule 4** of the Transfer Statement;
- (e) **(instruments – contracts, deeds, memorandums of understanding and other instruments)** declare that the following instruments that apply to the Transferor are to apply to the Transferee in place of the Transferor:
 - (i) the contracts identified in **schedule 5** of the Transfer Statement;

- (ii) the motor vehicle leases identified in **schedule 6** of the Transfer Statement;
 - (iii) the deeds identified in **schedule 7** of the Transfer Statement;
 - (iv) the memorandums of understanding identified in **schedule 8** of the Transfer Statement;
 - (v) the other instruments identified in **schedule 9** of the Transfer Statement; and
 - (vi) any other instrument made, held or entered into by the Resources Safety and Health Division solely for the purposes of:
 - A. resources safety and health operations and related administrative activities; or
 - B. any of the functions set out in section 10 of the *Resources Safety and Health Queensland Act 2020*;
- (f) **(legal proceedings)** declare that:
- (i) all existing legal proceedings taken by or against the Transferor that are identified in **schedule 10** of the Transfer Statement are to be continued and taken by or against (as the case may be) the Transferee;
 - (ii) all legal proceedings that may be taken by or against the Transferor in respect of:
 - A. a resources safety and health matter under any of the Resources Safety legislation;
 - B. resources safety and health operations and related administrative activities, including the safety and health of persons in the resources industry; and
 - C. any of the functions set out in section 10 of the *Resources Safety and Health Queensland Act 2020*,are, after the Transfer Date, to be taken by or against the Transferee;
 - (iii) any legal proceedings that are being, or may be, taken by or against the Transferor relating to an asset, freehold land, reserve, lease or instrument identified in this Transfer Notice are to be continued or taken by or against the Transferee;
 - (iv) the Transferee is the successor in law to the Transferor with respect to those causes identified in paragraphs (f)(i), (f)(ii) and (f)(iii); and
 - (v) the Transferee must execute such instruments and make such applications to such relevant courts as is necessary to record the substitution of the Transferee for the Transferor;
- (g) **(contingent liabilities)** declare that:
- (i) any unknown or contingent liabilities, including any criminal liabilities, relating to anything referred to in this Transfer Notice that arose or are in connection with any fact, event or circumstances which occurred or existed before the Transfer Date transfer to the Transferee; and

- (ii) the Transferee is the successor in law to the Transferor with respect to those liabilities identified in (g)(i).

Definitions

In this Transfer Notice:

asset includes the meaning given in section 70(8) of the *Resources Safety and Health Queensland Act 2020*.

instrument has the meaning given in section 69 of the *Resources Safety and Health Queensland Act 2020*.

lease includes the meaning given in section 70(8) of the *Resources Safety and Health Queensland Act 2020*.

Resources Safety and Health Division means the division of the Transferor known as the Resources Safety and Health Division and its administrative predecessors including:

- (a) Mine Safety and Health, Minerals and Energy Resources Division, Department of Natural Resources and Mines;
- (b) Mine Safety and Health Division, Department of Natural Resources and Mines;
- (c) Mine Safety and Health Division, Department of Employment, Economic Development and Innovation;
- (d) Safety and Health Division, Department of Mines and Energy;
- (e) Safety and Health, Department of Natural Resources, Mines and Water;
- (f) Safety and Health, Department of Natural Resources and Mines;
- (g) Safety and Health, Department of Mines and Energy;
- (h) Safety and Health, Department of Natural Resources and Mines;
- (i) Safety and Health, Department of Mines and Energy;
- (j) Health and Safety, Department of Minerals and Energy;
- (k) Health and Safety, Department of Resource Industries; and
- (l) Health and Safety / Mining Health and Safety, Department of Mines.

Resources Safety legislation means the *Explosives Act 1999*, the *Coal Mining Safety and Health Act 1999*, the *Mining and Quarrying Safety and Health Act 1999* and safety related provisions of the *Petroleum and Gas (Production and Safety) Act 2004*.

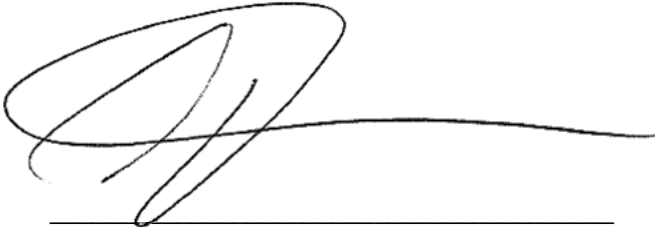
right includes the meaning given in section 69 of the *Resources Safety and Health Queensland Act 2020*.

Transfer Date means the day the Transfer Notice has effect being 1 July 2020.

Transfer Statement means the document entitled "*Department of Natural Resources, Mines and Energy Transfer Statement – Establishment of Resources Safety and Health Queensland*", a copy of which is signed by me and will be kept available for inspection by the persons to whom the matter relates at the Department of Natural Resources, Mines and Energy, 1 William Street, Brisbane and at Resources Safety and Health Queensland, 275 George Street, Brisbane.

Transferee means Resources Safety and Health Queensland established under section 5 of the *Resources Safety and Health Queensland Act 2020*.

Transferor means the State of Queensland acting through the Department of Natural Resources, Mines and Energy.

A handwritten signature in black ink, consisting of several loops and a long horizontal tail extending to the right.

Anthony Lynham

Minister for Natural Resources, Mines and Energy
Signed on the 19th day of June 2020



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PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 26 JUNE 2020

[No. 58

State Development and Public Works Organisation Act 1971

**EXTENSION OF A PRESCRIBED PROJECT DECLARATION
EXTENSION OF A CRITICAL INFRASTRUCTURE PROJECT
DECLARATION**

I, Kate Jones, appointed as the Minister for State Development, Tourism and Innovation, do hereby extend the time when the prescribed project declaration and the critical infrastructure project declaration for the Kidston Project ends by one year until 27 June 2021 pursuant to section 76F of the *State Development and Public Works Organisation Act 1971*.

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FRIDAY 26 JUNE 2020

[No. 59

State Development and Public Works Organisation Act 1971

DECLARATION OF A PRESCRIBED PROJECT

I, Kate Jones, appointed as the Minister for State Development, Tourism and Innovation, do hereby declare the Lower Fitzroy River Infrastructure Project to be a prescribed project pursuant to section 76E of the *State Development and Public Works Organisation Act 1971*.

This declaration takes effect from the date of its publication in the gazette, pursuant to section 76E(3) of the *State Development and Public Works Organisation Act 1971*.

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Queensland Government Gazette

EXTRAORDINARY

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

MONDAY 29 JUNE 2020

[No. 60

State Development and Public Works Organisation Act 1971

DECLARATION OF A COORDINATED PROJECT

I, Toni Maree Power, appointed as the Coordinator-General, do hereby declare the REMONDIS Waste to Energy Facility, as detailed in the initial advice statement dated 29 April 2020 to be a coordinated project for which an environmental impact statement is required, pursuant to section 26(1)(a) of the *State Development and Public Works Organisation Act 1971*.

This declaration takes effect from the date of its publication in the gazette, pursuant to section 26(3) of the *State Development and Public Works Organisation Act 1971*.

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Queensland Government Gazette

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PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

MONDAY 29 JUNE 2020

[No. 61

Acquisition of Land Act 1967

**TAKING OF LAND NOTICE BY THE MINISTER (No 05)
2020**

Short title

1. This notice may be cited as the *Taking of Land Notice by the Minister (No 05) 2020*.

Land taken [s.15D(1) of the Act]

2. The land described in the Schedule is taken by the State for State educational institution purposes and purposes incidental thereto and vests in the State for an estate in fee simple on and from 29 June 2020.

SCHEDULE

North Region, Cairns Office

Land Taken

Lot 6 on SP310248 (to be registered in the Titles Registry), area 7.5 ha, part of Title Reference 51002251.

ENDNOTES

1. Made by the delegate of the Minister under Acquisition of Land (Ministerial) Delegation (No 1) 2019 on 26 June 2020.
2. Published in the Gazette on 29 June 2020.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Natural Resources, Mines and Energy.
5. File Reference – 079/0014260

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Queensland Government Gazette

EXTRAORDINARY

PUBLISHED BY AUTHORITY

ISSN 0155-9370

Vol. 384]

MONDAY 29 JUNE 2020

[No. 62

Electricity Act 1994

RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS

This Gazette notice amends the Retail Electricity Prices for Standard Contract Customers notice dated 25 June 2020, by Flavio Menezes, Chair, Queensland Competition Authority. The amendment's sole purpose is to set notified prices that apply to small Standard Contract Customers for retail metering services.

There are otherwise no changes to the notified prices as published by the Queensland Competition Authority on 25 June 2020.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act), and amended under section 90(3) of the Electricity Act.

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the *National Energy Retail Law (Queensland)* (the NERL (Qld)).

I hereby state that I have decided that, on and from 1 July 2020, the amended notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the amended notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this 29 day of June 2020.

ANTHONY LYNHAM MP
Minister for Natural Resources, Mines and Energy

TARIFF SCHEDULE

Part 1 — Application

A) APPLICATION OF THIS SCHEDULE – GENERAL

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the *Electricity Act 1994 (Queensland)* (the Electricity Act) and the *National Energy Retail Law (Queensland)* (the NERL (Qld)). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Where a notified price has been set for a distribution entity *alternate control service*, a retailer can only charge the customer for that service at the notified price.

B) APPLICATION OF TARIFFS

General

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request.

Any reference to a tariff in the Tariff Schedule is a reference to a retail tariff unless otherwise explicitly stated in the Tariff Schedule.

Additional customer descriptions:

- *Farming* is the undertaking of agricultural or associated business activities for the primary purpose of profit. The primary use of electricity supplied under a farming tariff should be for farming.
- *Irrigation* is the undertaking of pumping water for farming. The primary use of electricity supplied under an irrigation tariff should be for irrigation.
- A *Connection Asset Customer (CAC)* is a large business customer whose required capacity generally exceeds 1500 kVA and annual energy usage generally exceeds 4GWh as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose annual energy usage generally exceeds 40GWh as classified by the distribution entity.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description, or as agreed by the retailer.

MI means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other tariff at that MI. All large customer continuous supply tariffs are MI exclusive tariffs unless otherwise stated.

A retailer must assign the applicable *default tariff* to a small customer in the event the small customer does not nominate a tariff when they become a Standard Contract Customer of the retailer. Such assignment does not alter a small customer's ability to access other tariffs in the event the small customer requests assignment to another tariff.

The default tariff is:

- For residential customers—Tariff 11
- For small business customers—Tariff 20.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI unless otherwise stated.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

An *obsolete* tariff can only be accessed by customers who are on the tariff at the date it becomes obsolete and continuously take supply under it.

The retailer, at its absolute discretion, may switch a customer to an obsolete tariff only once, if that customer:

- Is participating in the Drought Relief from Electricity Charges Scheme (DRECS) on 30 June 2019 and is accessing a tariff classified as obsolete from 1 July 2019; and
- Loses eligibility for DRECS before 30 June 2021; and
- Nominates to return to the tariff now classified as obsolete that they were accessing immediately before their current period of participation in the DRECS.

Any subsequent tariff change by the customer must be to a standard tariff.

The *scheduled phase-out date* is the date an obsolete tariff will be discontinued. Customers on obsolete tariffs may opt to transfer at any time to applicable standard tariffs. Customers on an obsolete tariff on its scheduled phase-out date whom have not notified their retailer of their preferred applicable standard tariff, will be transferred to an applicable standard tariff at the discretion of the retailer upon the tariff being discontinued.

Any reference in this Tariff Schedule to a time is a reference to Australian Eastern Standard Time.

Weekdays mean Monday to Friday including public holidays.

Summer is the months of December to February inclusive.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration.

Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *minimum daily payment* only applies when usage charges for the billing period are less than the total of the minimum daily payment multiplied by the number of days in the billing period. Where the total minimum daily payment is charged, usage charges will not apply.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

Demand is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as recorded or calculated in kilovolt-amperes (kVA) using data recorded on the associated metering. No adjustment to import demand is made for export to the distribution network.

Maximum demand is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

For large customer tariffs in Part 2 listing charge parameter options in both kW and kVA, the applicable charging parameter is to be kW or kVA at the customer's choice until 30 June 2021, and kVA from 1 July 2021 except for:

- MI with type 6 metering – kW;
- MI where type 6 metering is replaced with type 1 to 4 metering due to fault, age, distributor initiated customer reclassification, or other action not initiated by the customer – kW or kVA at the customer's choice until the first anniversary of the type 6 meter replacement, and kVA from that time;

Once a retailer applies the kVA demand charging parameter to an MI, a kW demand charging parameter can no longer be applied to the MI unless otherwise permitted by energy law.

A *demand threshold* is the demand value below which demand charges for a tariff do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

Authorised demand is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

Capacity is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

Bus customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

Line customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

Interruptible supply tariffs

General:

These tariffs are applicable when electricity supply is:

- (a) connected to approved apparatus (e.g. pool pump) via a socket-outlet as approved by the retailer; or

- (b) permanently connected to approved apparatus (e.g. electric hot water system) as approved by the retailer (but not applicable if provision has been made to supply the apparatus under a different tariff during the supply interruption period).

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

Tariff 31

In addition to the general requirements above, this tariff is also applicable when electricity supply is permanently connected to approved specified parts of apparatus (e.g. hot water system booster heating unit), as approved by the retailer, but not applicable if provision has been made to supply the specified part under a different tariff during the supply interruption period except as agreed by the retailer (e.g. for a one-shot booster for a solar hot water system), in which case it must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Tariff 33

In addition to the general requirements above, this tariff is also applicable as a primary tariff at the absolute discretion of the retailer.

This tariff shall not apply in conjunction with Tariff 24.

Unmetered supply tariffs

Tariff 71

Street lighting customers as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
 - (a) dedicated to public use as a road; or
 - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - (c) a footpath or bicycle path; or
 - (d) a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Tariff 91

It is available only to customers with small loads other than street lights as approved by the retailer, and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and

(iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are unregulated.

Individually Calculated Customers

As an alternative to Tariff 53 set out in Part 2 of this Schedule, Standard Contract Customers classed as ICC can choose to be supplied and billed by their retailer under the ICC site-specific tariff set out in Part 2 of this Schedule.

Obsolete tariffs

Tariff 20 (large)

This tariff cannot be accessed by small customers.

Tariff 21

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

Tariff 37

This tariff is applicable when electricity supply is permanently connected to approved apparatus (e.g. electric storage hot water system, apparatus for the production of steam) as approved by the retailer.

Tariff 47

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Tariff 62

This tariff shall not apply in conjunction with Tariff 20, 21, 22, 22A or 24.

Tariff 65

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66

The annual fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Tariff changes

Customers previously supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Customers on seasonal time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law.

Prorating of charges on bills

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing

cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

Supply voltage

Tariffs in this Schedule can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless it is a designated high voltage tariff, or otherwise agreed with the retailer.

Where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other minimum charge calculated by applying the provisions of the applied tariff.

Metering

General

Revenue metering is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI, unless otherwise permitted by energy law.

All data used for billing purposes will be determined in accordance with the metrology procedure unless otherwise permitted by energy law. The use of data substitutes or estimates is permissible, where in accordance with energy law.

The *metrology procedure* is the metrology procedure as issued by the Australian Energy Market Operator, and as added to by the *Electricity Distribution Network Code (Queensland)*.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

Charges for large customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to large customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

Where the customer refuses telecommunications and a type 4A meter is installed at the customer's explicit voluntary choice, the type 4A surcharge applies as set out in Part 4 of this Schedule.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 4 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request; and
- the distribution entity as owner of the replaced meter continues to charge the retailer the capital charge for the replaced meter.

Card-operated meter customers

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute

discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

EasyPay Reward

From 1 December 2017 until 30 September 2020, small customers of Ergon Energy who participate in the EasyPay Reward Scheme (the Scheme) will receive reward amounts in the form of deferred payments.

As of 31 December 2019 the EasyPay Reward Scheme is no longer available to new participants.

The EasyPay Reward Scheme will operate as follows:

1. An eligible customer who opted-in to the Scheme, and became a participating customer, by notifying Ergon Energy that it agreed to comply with all the participation requirements.
2. If Ergon Energy received a notice mentioned in paragraph 1 before 5 August 2019, it must include the relevant annual amount for the participating customer in:
 - (a) the first bill issued to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
 - (b) thereafter—until the Scheme ends on 30 September 2020—the bill Ergon Energy issues to the customer after each anniversary date the customer became a participating customer.
3. If Ergon Energy received a notice mentioned in paragraph 1 after 5 August 2019 but before 1 January 2020, it must include the relevant quarterly amount for the participating customer in:
 - (a) the first bill issued to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
 - (b) thereafter, after every 90 day period where the customer has adhered to the requirements, until the customer has received four relevant quarterly amounts.

The following table illustrates how the Scheme is intended to operate for participating customers other than small, non-reversionary customers:

	Customer s who opted in on or before 30.09.18	Customers who opted in after 30.09.18 but before 01.04.19	Customers who opted in after 01.04.19 but before 05.08.19	Customers who opted in after 05.08.19 but before 01.01.20
No. of relevant annual amounts invoiced	3	2	1	N/A
No. of relevant quarterly amounts invoiced	N/A	N/A	N/A	4

Ergon Energy reserves the right to recover the deferred amount from the customer on their next bill.

Definitions for EasyPay Reward Scheme

Eligible customer means a small customer who has an existing account with Ergon Energy under a standard retail contract and who is up to date with their bill payments. A customer with an arrears component or any overdue amount is not eligible for the Scheme unless that customer is participating in the Ergon Energy Hardship program and meeting the requirements under the Hardship Program.

Ergon Energy means Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)

Initial period means for a period of six months from the date that Ergon Energy issued the bill that includes the first relevant annual amount.

Participating customer means a small customer under a standard retail contract with Ergon Energy who has opted in to the Scheme.

Participation requirements means each of the following:

- a) agreeing to receive the relevant annual amount in the form of a deferred payment;
- b) agreeing to receive, and receiving, only electronic bills;
- c) agreeing to pay, and paying, bills by direct debit, BPAY or CentrePay;
- d) agreeing to make, and making, weekly, fortnightly or monthly payments (as agreed) under a *smoothpay* arrangement.
- e) if a customer in the Ergon Energy Hardship Program, maintaining their arrangements under the Hardship Program.

Relevant annual amount, for a participating customer, means:

- a) if the participating customer is a residential customer—\$75; or
- b) if the participating customer is a business customer—\$120.

Relevant quarterly amount, for a participating customer, means:

- a) if the participating customer is a residential customer—\$18.75; or
- b) if the participating customer is a business customer—\$30.

Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:
 - a maximum of **\$30**
- (b) retailer's administration fee for a dishonoured payment:
 - a maximum of **\$15**
- (c) financial institution fee for a dishonoured payment:
 - a maximum of **the fee incurred by the retailer**
- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
 - (i) the customer voluntarily participates in such program or scheme;
 - (ii) the additional amount is payable under the program or scheme; and
 - (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternate control services at the prices regulated by the Australian Energy Regulator for those services, on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

Concessional application

Tariff 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of **1, 2 or 3**, below:

- 1.** Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.
- 2.** Residential institutions:
 - (a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and
 - (b) that are:
 - (i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and
 - (ii) a non-profit organisation that:
 - A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or
 - B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

- (a) meet the eligibility criteria of the Specialist Homelessness Services administered by the State Department of Housing and Public Works; and
- (b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 2—Standard tariffs

These tariffs are applicable subject to the matters set out in Part 1.

Small customer tariffs

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	21.756	c/kWh
		Daily supply charge	90.676	c
12A	Residential seasonal time-of-use primary tariff	Usage – Peak (Summer 3pm-9:30pm)	55.966	c/kWh
		Usage – All other times	19.084	c/kWh
		Daily supply charge	75.091	c
14	Residential seasonal time-of-use monthly demand primary tariff. <i>Peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during Summer. <i>Off-peak daily demand</i> is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm during all other times. <i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month. <i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	51.689	\$/kW
		Chargeable Demand – Off peak	7.423	\$/kW
		Usage	15.505	c/kWh
		Daily supply charge	47.434	c
20	Small business flat-rate primary tariff.	Usage	23.258	c/kWh
		Daily supply charge	128.266	c
22A	Small business seasonal time-of-use primary tariff.	Usage – Peak (Summer 10am–8pm weekdays)	54.496	c/kWh
		Usage – All other times	21.777	c/kWh
		Daily supply charge	118.338	c

24	<p>Small business seasonal time-of-use monthly demand primary tariff.</p> <p><i>Peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during Summer.</p> <p><i>Off-peak daily demand</i> is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm during all other times.</p> <p><i>Peak chargeable demand</i> is the average of the four highest peak daily demands in the month.</p> <p><i>Off-peak chargeable demand</i> is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.</p>	Chargeable demand – Peak	71.258	\$/kW
		Chargeable Demand – Off peak	7.161	\$/kW
		Usage	16.439	c/kWh
		Daily supply charge	64.541	c
31	<p>Small customer flat-rate secondary tariff with interruptible supply.</p> <p>Supply will be available for a minimum of 8 hours per day for customers connected to the Ergon Energy network, and 5 hours per day for customers connected to the Essential Energy network, but times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.</p>	Usage	14.932	c/kWh
33	<p>Small customer flat-rate secondary tariff with interruptible supply.</p> <p>Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, and 10 hours per day for customers connected to the Essential Energy network, but times when supply is available is subject to variation at the absolute discretion of the distribution entity.</p>	Usage	16.331	c/kWh
41	<p>Small business monthly demand primary tariff.</p>	Demand	18.765	\$/kW
		Usage	14.498	c/kWh
		Daily supply charge	639.826	c

Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
44	Large business monthly demand primary tariff Demand threshold 30 kW / 35 kVA.	Chargeable demand; or	26.142	\$/kW
		Chargeable demand	23.528	\$/kVA
		Usage	11.668	c/kWh
		Daily supply charge	4021.494	C
45	Large business monthly demand primary tariff Demand threshold 120 kW / 135 kVA.	Chargeable demand; or	20.768	\$/kW
		Chargeable demand	18.691	\$/kVA
		Usage	11.668	c/kWh
		Daily supply charge	13081.281	c
46	Large business monthly demand primary tariff Demand threshold 400 kW / 450 kVA.	Chargeable demand; or	17.034	\$/kW
		Chargeable demand	15.331	\$/kVA
		Usage	11.668	c/kWh
		Daily supply charge	34103.721	c
50	Large business seasonal time-of-use monthly demand primary tariff. Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage. Off-peak is all times in non-summer months for determining chargeable demand and usage. Peak demand threshold 20 kW. Off peak demand threshold 40 kW.	Peak chargeable demand	66.700	\$/kW
		Off-peak chargeable demand	10.495	\$/kW
		Peak usage	11.459	c/kWh
		Off-peak usage	13.532	c/kWh
		Daily supply charge	3368.897	c
51A	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 66kV.	Demand	3.039	\$/kVA
		Capacity	3.490	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	24821.461	c

Tariff	Description	Charge type	Rate	Unit
51B	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied at 33kV.	Demand	3.148	\$/kVA
		Capacity	4.268	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	18290.861	c
51C	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	3.817	\$/kVA
		Capacity	4.926	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	17159.661	c
51D	Large business high-voltage monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	7.699	\$/kVA
		Capacity	9.571	\$/kVA
		Usage	11.123	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	16513.261	c
52A	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied at 33 or 66kV. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	11.880	\$/kVA
		Chargeable capacity	5.988	\$/kVA
		Usage – Summer	10.765	c/kWh
		Usage – All other times	11.079	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	13846.861	c

Tariff	Description	Charge type	Rate	Unit
52B	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV bus. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	44.748	\$/kVA
		Chargeable capacity	4.227	\$/kVA
		Usage – Summer	10.765	c/kWh
		Usage – All other times	11.079	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	13846.861	c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariff only for customers classified as CAC and supplied on an 11 or 22kV line. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	78.117	\$/kVA
		Chargeable capacity	7.749	\$/kVA
		Usage – Summer	10.765	c/kWh
		Usage – All other times	11.079	c/kWh
		Daily connection charge	5.903	\$/unit
		Daily supply charge	13846.861	c
53	Large business high-voltage monthly primary tariff only for customers classified as ICC.	Demand	3.039	\$/kVA
		Capacity	3.490	\$/kVA
		Usage	11.123	c/kWh
		Daily supply charge	24639.027	c
ICC site-specific tariff	Large business high-voltage monthly primary tariff only for customers classified as ICC, where: <ul style="list-style-type: none"> the AER approved site-specific network charges are passed-through to customers and non-network components are chargeable as defined in Part 2 of this Schedule. 	AER approved site-specific network charges	Network charges	-
		Demand	0.173	\$/kVA
		Capacity	0.199	\$/kVA
		Usage	9.827	c/kWh
		Daily supply charge	2457.427	c

Unmetered supply tariffs

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	24.437	c/kWh
91	Business flat-rate primary tariff.	Usage	20.366	c/kWh

Part 3—Obsolete tariffs.

These tariffs are applicable subject to the matters set out in Part 1.

Tariff	Description	Charge type	Rate	Unit
20 (large)	Obsolete large business flat-rate primary tariff. Scheduled phase-out date: 1 July 2021	Usage	37.595	c/kWh
		Daily supply charge	76.858	c
21	Obsolete business declining-block primary tariff. Scheduled phase-out date: 1 July 2021	Usage – first 100 kWh/month	49.357	c/kWh
		Usage – next 9,900 kWh/month	46.374	c/kWh
		Usage – all remaining usage	35.303	c/kWh
		Minimum daily payment	72.631	c
22 (small and large)	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 7am to 9pm weekdays	49.820	c/kWh
		Usage – all other times	17.543	c/kWh
		Daily supply charge	184.717	c
37	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 4:30pm–10:30pm	54.544	c/kWh
		Usage – all other times	21.807	c/kWh
		Minimum daily payment	30.623	c
47	Obsolete large business high voltage monthly demand primary tariff. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	27.864	\$/kW
		Usage	12.446	c/kWh
		Daily supply charge	44689.726	c
48	Obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	28.822	\$/kW
		Usage	12.874	c/kWh
		Daily supply charge	46712.140	c
62	Obsolete farming business time-of-use declining-block primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 7am to 9pm weekdays:		
		first 10,000 kWh/month	46.516	c/kWh
		remaining	39.336	c/kWh
		Usage – all other times	16.448	c/kWh
		Daily supply charge	78.451	c

65	Obsolete irrigation business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – Peak (daily pricing period)	36.894	c/kWh
		Usage – all other times	20.321	c/kWh
		Daily supply charge	78.003	c
66	Obsolete irrigation business fixed annual dual-rate demand primary tariff. Scheduled phase-out date: 1 July 2021	Fixed charge (annual) – first 7.5kW	37.503	\$/kW
		Fixed charge (annual) – remaining kW	112.759	\$/kW
		Usage	19.338	c/kWh
		Daily supply charge	171.915	c

Part 4—Metering service charges

These charges are applicable subject to the matters set out in Part 1.

Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer (annual consumption 750MWh or less)	Daily metering charge	182.880	c
Standard asset customer (annual consumption greater than 750MWh)	Daily metering charge	217.109	c
Connection asset customer	Daily metering charge	430.155	c
Individually calculated customer	Daily metering charge	493.816	c

Small customer—all metering

Description	Charge Type	Rate	Unit
Primary tariff	Capital	7.045	c/day
	Non-capital	3.301	c/day
	Type 4A surcharge	16.022	c/day
Secondary tariff* (per tariff)	Capital	2.035	c/day
	Non-capital	0.980	c/day

* Where Tariff 33 is accessed as a primary tariff, primary tariff charges apply.

End of Tariff Schedule

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Queensland Government Gazette

EXTRAORDINARY

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

WEDNESDAY 1 JULY 2020

[No. 63

Department of Education
Brisbane, 1 July 2020

His Excellency the Governor, acting by and with the advice of the Executive Council and pursuant to the provisions of the *Contract Cleaning Industry (Portable Long Service Leave) Act 2005*, has approved the appointment of:

Donald Keith BROWN	Chairperson
Susanne Lesley RYAN	Deputy Chairperson
Kenneth Michael HOLDER	Director
Kim PUXTY	Director
Clara Natalia PANTANO MUNOZ	Director
Damien Thomas DAVIE	Director

to the Contract Cleaning Industry (Portable Long Service Leave) Authority Board, for term commencing from 1 July 2020 up to and including 30 June 2023.

GRACE GRACE MP
MINISTER FOR EDUCATION AND
MINISTER FOR INDUSTRIAL RELATIONS

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Queensland Government Gazette

NATURAL RESOURCES, MINES AND ENERGY

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 3 JULY 2020

[No. 64

Land Act 1994
**OBJECTIONS TO PROPOSED ROAD CLOSURE
 NOTICE (No 20) 2020**

Short title

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 20) 2020*.

Application for road closure [s.100 of the Act]

2. An application has been made for the permanent closure of the road mentioned in the Schedule.

Objections

3.(1) An objection (in writing) to the proposed road closure mentioned in the Schedule may be lodged with the Regional Service Director, Department of Natural Resources, Mines and Energy, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **13 August 2020**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

Plans

4. To obtain copies of the plan of the proposed road closure please phone 13QGOV (13 74 68) for the contact details of the local regional office of Department of Natural Resources, Mines and Energy where the road is located.

**SCHEDULE
 PERMANENT CLOSURE
 South Region, Gympie Office**

1. An area of about 2.47 ha being part of Bauple Woolooga and Sellen Road abutting the north western boundary of Lot 1 on SP285774 (locality of Woolooga) and shown as road proposed to be permanently closed on Drawing 19/4981. (2019/004981)

ENDNOTES

1. Published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.

**NOTIFICATION OF REPEAL OF RESTRICTIONS
 UNDER SECTION 391 OF THE *MINERAL RESOURCES
 ACT 1989* AND UNDER SECTION 33 OF THE
*GEOHERMAL ENERGY ACT 2010***

Pursuant to section 391 of the *Mineral Resources Act 1989* and section 33 of the *Geothermal Energy Act 2010*. I notify the amendment of the existing Restricted Area 404, to repeal the areas described in schedule 1 below.

The Hon. Dr Anthony Lynham MP
 Minister for Natural Resources, Mines and Energy

Schedule 1

The land in the following Lot on Plan descriptions are to be repealed from Restricted Area 404 —

Lot 28 on Plan SB653, Lot 38 on Plan AP22501, Lot 1 on Plan AP22486, Lot 1 on Plan AP22487, Lot 456 on Plan AP22485, Lot 454 on Plan LX710, Lot 456 on Plan LX710, Lot 58 on Plan LX799 and Lot 3 on Plan SP233611

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Queensland Government Gazette

TRANSPORT AND MAIN ROADS

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 3 JULY 2020

[No. 65

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

TAKING OF SUBLEASE INTERESTS IN LAND NOTICE (No. 3370) 2020

Short title

1. This notice may be cited as the *Taking of Sublease Interests in Land Notice (No. 3370) 2020*.

Sublease Interests in Land to be taken [s.9(6) of the *Acquisition of Land Act 1967*]

2. The sublease interests in land described in the Schedule are taken for the purpose of transport, in particular, road purposes and vests in the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland.

SCHEDULE

Sublease Interests in Land Taken

An area about 1372 square metres being part of Lot 20 on SP130228 contained in Title Reference: 48006389.

As shown approximately on Plan R8-609(C) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Mackay Region

Bruce Highway (Mackay – Proserpine)

Wintons Road Intersection Upgrade (Tranche 2b Safety Program Upgrade)

495/7442; 10186

ENDNOTES

1. Made by the Governor in Council on 25 June 2020.
2. Published in the Gazette on 3 July 2020.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

TAKING OF LAND NOTICE (No. 3371) 2020

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 3371) 2020*.

Land to be taken [s.15C(5) of the *Acquisition of Land Act 1967*]

2. Following agreement in writing, the land described in the Schedule is taken for a purpose incidental to the purpose of transport (road), namely additional land in accordance with s13(1) of the *Acquisition of Land Act 1967*, is of no practical use or value to the owner and vests in the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, for an estate in fee simple.

SCHEDULE

Land Taken

An area of about 4456 square metres being part of Lot 53 on RP852469 contained in Title Reference: 50001033.

As shown approximately on Plan R8-606(B) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Mackay Region
Bruce Highway (Mackay – Proserpine)
Kinnears Road Intersection Upgrade (Tranche 2b Safety Program Upgrade)
495/7442; 10185

ENDNOTES

1. Made by the Governor in Council on 25 June 2020.
2. Published in the Gazette on 3 July 2020.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.



Queensland Government Gazette

LOCAL GOVERNMENT

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 3 JULY 2020

[No. 66

**PUBLIC NOTICE OF ALIGNMENT AMENDMENT TO THE
KOWANYAMA ABORIGINAL SHIRE PLANNING SCHEME MADE
UNDER THE ALIGNMENT AMENDMENT RULES AND THE
*PLANNING ACT 2016***

Notice is hereby given that on 24 June 2020 the Kowanyama Aboriginal Shire Council made the Kowanyama Aboriginal Shire planning scheme alignment amendment under the Alignment Amendment Rules and section 293 of the *Planning Act 2016* to the Kowanyama Aboriginal Shire Planning Scheme (the alignment amendment). The alignment amendment will commence on 3 July 2020.

The alignment amendment has the purpose and general effect of aligning the terminology of the Kowanyama Aboriginal Shire Planning Scheme with the *Planning Act 2016* and making codes more robust for the purposes of development assessment using the new decision rules. No policy changes have been made to the planning scheme.

A copy of the alignment amendment (the latest version of the Kowanyama Aboriginal Shire Planning Scheme) may be inspected at and/or purchased from Council at 30 Chapman Road, Kowanyama. The planning scheme can also be viewed online and downloaded at <http://www.kowanyama.qld.gov.au>.

For further information, please either telephone or email Council on (07) 4040 4500 or comments@kowanyama.qld.gov.au.

Gary Uhlmann
Chief Executive Officer
Kowanyama Aboriginal Shire Council

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Queensland Government Gazette

GENERAL

PUBLISHED BY AUTHORITY

ISSN 0155-9370

VOL. 384]

FRIDAY 3 JULY 2020

[No. 67

Department of Justice and Attorney-General
Brisbane, 3 July 2020

His Excellency the Governor, acting by and with the advice of the Executive Council and under the *Magistrates Act 1991*, has approved that the following persons be appointed to act as a magistrate when so directed by the Chief Magistrate, for a term of two years commencing on and from 1 July 2020 up to and including 30 June 2022:

Andrew Walker
Ainslie Kirkegaard
Jason Schubert
Scott Luxton
Susan Warrington
Raimund Heggie
Grace Kahlert
Maryanne May
Garyry John Finger
Ann Gummow
Robyn Carmody
Deborah Turner
Barry Barrett
John Aberdeen
Elizabeth Hall

Sheryl Cornack
John McGrath
Bronwyn Springer
Graeme Tatnell
Joan White
Dermot Kehoe
Ronald Kilner
Graham Hillan
William Cridland
Barbara Tynan
Dean Wilkinson
William Smith
Ross Woodford
John Costanzo

YVETTE D'ATH MP
Attorney-General
and Minister for Justice
Leader of the House



Public Service Commission

Directive 03/20

Supersedes 04/15

Support for employees affected by domestic and family violence

Commission Chief Executive and Minister for Industrial Relations Directive

This text box does not form part of the directive

Under the [Human Rights Act 2019](#) decision makers have an obligation to act and make decisions in a way that is compatible with human rights, and when making a decision under this directive, to give proper consideration to human rights.

1. Purpose

This directive supports the Queensland Government's commitment to end domestic and family violence in Queensland and establishes:

- policy and capability building requirements for agencies
- entitlements to domestic and family violence support options in addition to those provided by the *Industrial Relations Act 2016*
- options to support employees affected by domestic and family violence.

2. Effective date

3 July 2020

3. Legislative provisions

Sections 53 to 54A, 55 of the *Public Service Act 2008* (PS Act)

4. Application

This directive applies to public service employees as defined under the PS Act, including chief executives, senior executives and senior officers.

5. Previous references

- Commission Chief Executive Directive 04/15

6. Related information

- Directive relating to special leave
- Directive relating to sick leave
- Directive relating to recreation and long service leave
- Directive relating to leave and travel concessions – isolated centres
- Directive relating to leave without salary credited as service
- *Work Health and Safety Act 2011*
- *Domestic and Family Violence Protection Act 2012*
- *Industrial Relations Act 2016*
- *Human Rights Act 2019*
- Code of Conduct for the Queensland Public Service
- [Workplace DFV support package](#)



7. Principles

- 7.1 The Queensland Government is strongly committed to providing a healthy and safe working environment for all public service employees. It is recognised that employees sometimes face difficult situations in their work and personal life, such as domestic and family violence, that may affect their attendance, performance at work and/or safety. The workplace can make a significant difference to employees affected by domestic and family violence by providing appropriate safety and support measures.
- 7.2 Domestic and family violence occurs when one person in a relationship uses violence or abuse to maintain power and control over the other person. Domestic and family violence can include behaviour that is physically, sexually, emotionally, psychologically or economically abusive, threatening, coercive or that controls or dominates the other person through fear for their own or another person's safety or wellbeing.
- 7.3 Domestic and family violence can affect people of all cultures, religions, ages, genders, sexual orientations, educational backgrounds and income levels.
- 7.4 Domestic and family violence is unacceptable in any setting including the workplace. A public service employee must not perpetrate domestic and family violence from or in the workplace, including using agency assets or equipment such as work vehicle, telephone, fax, mail, email, internet or social media. A breach of this direction by an employee may result in disciplinary action.
- 7.5 Employees are expected to treat all persons with respect, including other employees, clients and the general public.
- 7.6 Fostering a respectful, inclusive, gender equitable workplace culture, where employees affected by domestic and family violence are supported, contributes to a positive, healthy and safe working environment for all.

8. Confidentiality and disclosure

- 8.1 Confidentiality is critical to ensure the safety of employees affected by domestic and family violence and to encourage affected employees to disclose and seek support.
- 8.2 To enable support and safety measures to be put in place, affected employees are encouraged to disclose information, particularly in relation to a domestic violence order that names or affects the workplace. However, subject to any legal obligation to disclose information, employees have the right to choose whether, when and to whom they disclose information about being affected by domestic and family violence.
- 8.3 Information disclosed by an employee in relation to domestic and family violence must be kept confidential, except to the extent that disclosure is required or permitted by law, or it is necessary for the information to be disclosed to support the employee in the workplace.
- 8.4 Leave applications should be processed in such a way as to maximise confidentiality.

9. Policy, capability development and awareness raising

- 9.1 A chief executive is responsible for ensuring the agency:
 - a) has a policy that outlines the workplace commitment to supporting employees affected by domestic and family violence
 - b) promotes employee awareness of the policy and related support options, including how to access support and advice
 - c) develops and maintains organisational capability to respond supportively to employees affected by domestic and family violence such as face to face training for managers, relevant human resources staff and designated DFV support staff

- d) makes available, promotes and requires all employees to complete¹ modules 1–4 of the online DFV awareness raising program Recognise, Respond, Refer, or an alternative nominated by the Commission Chief Executive, or delegate.

10. Support options available to employees

- 10.1 A range of support options is available to assist employees affected by domestic and family violence. Support arrangements should be reviewed regularly to ensure they remain appropriate and can be adjusted to provide suitable supports where circumstances change.

Expectations around supporting documentation

- 10.2 When considering support options for an employee, any communication regarding supporting documentation must recognise the importance of compassionate and understanding workplaces and must be conducted in a sensitive and non-judgmental manner. Any documentation sighted must be returned to the employee unless the employee requests otherwise.

Leave entitlement

- 10.3 Subject to clause 10.5, an employee affected by domestic and family violence will have access to a minimum of 10 days paid leave per year:

- a) without being required to provide supporting documentation
- b) without being required to first use other leave types
- c) which may be taken as consecutive days, single days or a fraction of a day
- d) for purposes arising from domestic and family violence or supporting a person affected by domestic and family violence. Purposes may include but are not limited to: attending medical, legal, police or counselling appointments; attending court and other legal proceedings; and organising alternative accommodation, care or education arrangements
- e) which does not accrue from year to year and is not an entitlement to be paid out on separation.

- 10.4 For the purpose of clause 10.3 above and acknowledging the complexity of domestic and family violence situations, additional paid leave in excess of 10 paid days of leave per year may be approved at the discretion of the chief executive or delegate having regard to the individual circumstances and needs of the employee affected by domestic and family violence.

The purpose of the additional leave is to provide support where there are extenuating circumstances such as, for example, to support a family affected by domestic and family violence in a regional area where travel to court attendances may take several days, or where safety risks for the family and children require time to organise changes in accommodation or care arrangements. Any discussion of support options, including leave, is to be compassionate, sensitive and maintain confidentiality for the employee.

- 10.5 An employee who is applying for leave related to their use, alleged use or potential use of domestic and family violence is not entitled to leave under either clause 10.3 or 10.4, unless all the following are satisfied:

- a) the leave is required to attend a **behavioural change program approved** under section 75 of the *Domestic and Family Violence Protection Act 2012* by the chief executive of the department administering that Act, delivered by **a provider approved** under that section;
- b) the employee provides written evidence of their enrolment and attendance in the program referred to in clause 10.5(a); and
- c) the employee has exhausted all other paid recreation or long service leave and accrued time.

¹ Except where this may genuinely negatively impact their wellbeing.

Note: The restrictions in clause 10.5 apply only to leave related to an employee's use, potential use or alleged use of domestic and family violence. If the employee is affected by domestic and family violence (for example, they are named as the aggrieved in an application for a domestic violence order, but are also named as the respondent to a cross application being considered at the same court proceeding) then the entitlements in clauses 10.3 and 10.4 continue to apply in relation to their experience of, rather than their use, potential use or alleged use of, domestic and family violence. A person who is experiencing domestic and family violence should not have their support options, including leave entitlements, reduced because they are named as the respondent in a counter claim.

- 10.6 This directive does not alter any other paid or unpaid leave that may be accessed by a public service employee in accordance with the directives for special leave, sick leave, carers leave, recreation leave, long service leave or other accrued time. These may also be used to attend to matters arising from domestic and family violence where the conditions for leave under those directives are met.

Flexible working arrangements

- 10.7 A chief executive or delegate will provide employees affected by domestic and family violence (other than those who use or may use domestic and family violence) access to flexible working arrangements. Employees who use or may use domestic violence may request flexible working arrangements under the conditions set out in the *Industrial Relations Act 2016*, in the same way as other employees. Employees are encouraged to discuss their request for flexible working arrangements with their managers, in the first instance.

Counselling support services

- 10.8 The chief executive or delegate will ensure the agency has an employee assistance provider (EAP) or similar, available to all employees and their immediate family members. The EAP should offer free and confidential support services through face-to-face, telephone and/or online counselling.
- 10.9 The EAP should also provide specific advice to managers and supervisors on how best to support employees affected by domestic and family violence.

Other workplace supports and role adjustments

- 10.10 The chief executive or delegate will also, wherever appropriate:
- a) conduct risk assessments and implement workplace safety needs and arrangements such as increased security measures to protect affected employees and colleagues;
 - b) support employees to have the workplace included in a Domestic Violence Order issued by the courts; and
 - c) consider providing other temporary or permanent support and reasonable adjustments in the workplace, such as:
 - job redesign or changes to duties
 - changes to working hours or patterns of work
 - alternative suitable employment in other teams, offices, locations and agencies
 - changes to email addresses and telephone numbers and email blocking
 - removal of public access to contact details including online profiles
 - secure parking
 - support to transfer or relocate, where practicable.

Support in relation to work performance and attendance

- 10.11 Work performance or attendance may be influenced by factors not connected with work. Employees will be supported and encouraged to raise concerns about their personal circumstances, including whether domestic and family violence is a contributing factor to work performance and attendance.

- 10.12 It may also be necessary to include additional support and provide reasonable workplace and role adjustments for a period of time. Regular reviews, a return to work plan or a performance improvement process may still be required.

11. Responsibilities

11.1 Leaders/managers/supervisors will:

- a) model the public service values, including by behaving in a way that promotes a work environment free from any form of violence
- b) actively participate in domestic and family violence related learning and development activities offered by the workplace to effectively communicate with and provide support to employees affected by domestic and family violence
- c) ensure employees actively participate in required domestic and family violence-related learning and development activities and awareness raising activities offered by the workplace².
- d) sensitively communicate with employees affected by domestic and family violence and maintain confidentiality subject to legal disclosure obligations
- e) take prompt and appropriate action to support employees affected by domestic and family violence including providing workplace support options and risk management and safety planning as required
- f) ensure appropriate levels of support are provided to employees affected by domestic and family violence
- g) ensure employees are aware of available support options and appropriate nominated officers to disclose to and seek support from, as required
- h) ensure appropriate and sensitive management of any work performance and monitoring of attendance issues, keeping in mind the potential effects of domestic and family violence.

11.2 Employees will:

- a) model the public service values, including behaving in a way that promotes a work environment free from any form of violence and abuse
- b) actively participate in domestic and family violence-related learning and development and awareness raising activities such as online domestic and family violence awareness raising programs, except where this may genuinely negatively impact their wellbeing
- c) sensitively communicate with colleagues affected by domestic and family violence and maintain confidentiality, and where appropriate, encourage them to seek assistance
- d) familiarise themselves with available workplace support options and appropriate contact officers for support.

12. Definitions

Unless otherwise defined, the terms in this directive have the meaning set out in the *Public Service Act 2008*.

Domestic and family violence has the same meaning as domestic violence as defined in the *Domestic and Family Violence Protection Act 2012*.

² Except where this may genuinely negatively impact their wellbeing.

An employee who uses or may use domestic and family violence is an employee:

- a) who has voluntarily identified as a person who uses, or is at risk of using domestic and family violence; or
- b) who has been named as a respondent to an existing application for a domestic violence order or police protection notice; or
- c) to whom a domestic violence order or police protection notice currently applies; or
- d) who has been charged with a domestic and family violence offence by a law enforcement agency and charges remain pending; or
- e) who has been found to be using domestic and family violence by a court.

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar
Industrial Registry
Email: qirc.registry@qirc.qld.gov.au
Web Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:
Contact Industrial Registry on 1300 592 987 or email QIRC.registry@qirc.qld.gov.au

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
BUILDING QUEENSLAND				
BQ 342866/20	Senior Project Officer (Infrastructure Assessment), Building Queensland, Brisbane (AO6)	06-07-2020	Knott, Christopher	Commercial Analyst (Payroll), Queensland Treasury, Brisbane (AO5)
DEPARTMENT OF CHILD SAFETY, YOUTH AND WOMEN				
343606/20	Quality Practice Officer, Practice Quality and Clinical Support, Child and Family Practice, Quality Practice Officer, Brisbane (AO7)	Date of duty	Thurgate, Bernadette	Cultural Practice Advisor, Child and Family, Region – South East Queensland, Service Delivery, Beenleigh (AO4)
331898/19	Senior Child Safety Officer, Child and Family, Region – South West Queensland, Service Delivery, Toowoomba (PO4)	Date of duty	Phillips, Luke	Child Safety Officer, Child and Family, Region – South West Queensland, Service Delivery, Toowoomba (PO3)
* 338292/20	Senior Practitioner, Child and Family, Region – South West Queensland, Service Delivery, Toowoomba (PO5)	Date of duty	McLeod, Amanda	Senior Child Safety Officer, Child and Family, Region – South West Queensland, Service Delivery, Toowoomba (PO4)
* Appointment revoked.				
DEPARTMENT OF EDUCATION				
CQR 346089/20P	Head of Department – Technology, Moranbah State High School, Central Queensland Region (HOD)	13-07-2020	Moore, Jason David	Teacher, Clermont State High School, Central Queensland Region (TCH)
CQR 345263/20P	Principal, Oakenden State School, Central Queensland Region (Lv1)	29-06-2020	Wood, Angela Joy	Teacher, Victoria Park State School, Central Queensland Region (TCH)
DSR 346283/20P	Head of Department – Curriculum, Dalby State High School, Darling Downs South West Region (HOD)	13-07-2020	Hemmings, Sarah Jane	Teacher, Dalby State High School, Darling Downs South West Region (TCH)
NCR 342294/20P	Head of Department – Teaching and Learning, Caboolture State High School, North Coast Region (HOD)	13-07-2020	Anderson, Samuel James	Teacher, Caboolture State High School, North Coast Region (TCH)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
NCR 342294/20P	Head of Department – Teaching and Learning, Caboolture State High School, North Coast Region (HOD)	13-07-2020	Smith, Rebecca Dale	Teacher, Caboolture State High School – Special Education Program, North Coast Region (TCH)
CQR 344252/20P	Head of Department (Curriculum), Rockhampton North Special School, Central Queensland Region (HODC)	13-07-2020	Harvey, Kate Maree	Teacher, Rockhampton North Special School, Central Queensland Region (TCH)
NCR 345742/20P	Head of Department – Health and Physical Education, Murrumba State Secondary College, North Coast Region (HOD)	13-07-2020	Forester, Scott Andrew	Teacher, Clontarf Beach State High School, North Coast Region (TCH)
NCR 345741/20P	Head of Department – Junior Secondary, Murrumba State Secondary College, North Coast Region (HOD)	13-07-2020	Jones, Melissa Leigh	Teacher, Marsden State High School, South East Region (TCH)
NCR 345719/20P	Head of Department – English, Maroochydore State High School, North Coast Region (HOD)	13-07-2020	English, Jenny	Teacher, Maroochydore State High School, North Coast Region (TCH)
NCR 341447/20P	Head of Special Education Services, Jones Hill State School – Special Education Program, North Coast Region (HOSES2)	13-07-2020	Sweeney, Sherryn	Teacher, Kingaroy State School – Special Education Program, Darling Downs South West Region (TCH)
MER 345612/20P	Head of Special Education Services, Bracken Ridge State High School – Special Education Program, Metropolitan Region (HOSES2)	13-07-2020	Snell, Cindy Kay	Teacher, Brassall State School – Special Education Program, Metropolitan Region (TCH)
CQR 345353/20P	Head of Special Education Services, Pioneer State High School – Special Education Program, Central Queensland Region (HOSES2)	13-07-2020	Theodore, Laura Margaret	Teacher, Pioneer State High School, Central Queensland Region (TCH)
CO 340490/20P	Procurement Officer, Procurement Services Branch, Corporate Services Division, Brisbane (AO5)	17-06-2020	Ball, Cameron Leslie	Procurement Officer, Procurement Services Branch, Corporate Services Division, Brisbane (AO4)
CO 343246/20P	Senior Change Lead, Business Systems Maintenance Unit, Information and Technologies Branch, Corporate Services Division, Brisbane (AO6)	29-06-2020	Williams, Charlene Michelle	Test Analyst, Business Systems Maintenance Unit, Information and Technologies Branch, Corporate Services Division, Brisbane (AO5)
CO 340692/20P	Sponsorship and Business Officer, Transformation and Integration, Strategic Communication and Engagement, Early Childhood and Community Engagement Division, Brisbane (AO5)	06-07-2020	Kouy, Sokha	Finance Officer, Queensland Treasury, Brisbane (AO4)
CO 345244/20P	Corporate Support Officer, Governance and Corporate Support Unit, Early Childhood and Education Improvement Division, Brisbane (AO4)	06-07-2020	Peyroux, So'ofia	Administrative Officer, Governance and Corporate Support Unit, Early Childhood and Education Improvement Division, Brisbane (AO2)

DEPARTMENT OF EDUCATION – OFFICE OF INDUSTRIAL RELATIONS

344795/20	Senior Prosecutor, Legal and Prosecution Services, Office of the Work Health and Safety Prosecutor, Brisbane City (PO5)	Date of duty	Henderson, Jade	Prosecutor, Legal and Prosecution Services, Work Health and Safety Prosecutor, Brisbane (PO4)
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APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF ENVIRONMENT AND SCIENCE				
335074/20	Senior Correspondence Officer, Office of the Deputy-Director General, Science and Technology, Dutton Park (AO5)	Date of duty	Thomson, Elizabeth	Project Officer, Directorate, Science Delivery and Knowledge, Science and Technology, Brisbane (AO4)
DEPARTMENT OF INNOVATION AND TOURISM INDUSTRY DEVELOPMENT				
343011/20	Principal Strategic Advisor, Innovation, Brisbane (AO8)	Date of duty	Venables, Debra	Principal Project Officer, Office of the Chief Scientist, Science and Technology, Department of Environment and Science, Brisbane (AO7)
DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL				
339193/20	Principal Policy and Legislation Officer, Fair Trading Policy, Office of Regulatory Policy, Liquor Gaming and Fair Trading, Brisbane (AO7)	Date of duty	Edwards, Margaret	Policy and Legislation Officer, Fair Trading Policy, Office of Regulatory Policy, Liquor Gaming and Fair Trading, Brisbane (AO5)
341239/20	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Southport (AO3)	Date of duty	Hall, Rebecca	Administrative Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Coolangatta (AO2)
344105/20	Court Services Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Innisfail (AO3)	Date of duty	Pensini, Rosanna	Administrative Officer, Magistrates Courts Service, Queensland Courts Service, Justice Services, Innisfail (AO2)
317128/19	Principal Lawyer, Office of the Director Child Protection Litigation, Brisbane (PO6)	Date of duty	Poonam, Wijesoma	Senior Lawyer, Office of the Director Child Protection Litigation, Brisbane (PO5)
333301/19	Investigations Officer (Intake and Referral), Investigations, Legal Services and Investigations, Office of the Public Guardian, Brisbane (AO4)	Date of duty	Rossiter, Jacqueline	Child Safety Support Officer, Service Delivery, Region – South East Queensland, Child and Family, Child Safety Youth and Women, Logan Central (AO3)
344354/20	Client Services Team Leader, Client Services, Queensland Civil and Administrative Tribunal, Justice Services, Brisbane (AO5)	Date of duty	Wells, Chontelle	Assistant Team Leader Hearing Support, Queensland Civil and Administrative Tribunal, Justice Services, Brisbane (AO3)
DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY				
* 343977/20	Principal Mining Registrar, Mineral Assessment Hub, Minerals and Coal, Georesources, Brisbane (AO7)	Date of duty	Leathbridge, Dale	Senior Mining Registrar, Mineral Assessment Hub, Minerals and Coal, Georesources, Brisbane (AO6)
338413/20	Regional Licensing Officer, Explosives Operations, Explosives Inspectorate, Resources Safety and Health, Brisbane (AO4)	Date of duty	Morton, Geoffrey	Explosives Licencing Officer, Explosives Operations, Explosives Inspectorate, Resources Safety and Health, Brisbane (AO3)
* Location advertised as Townsville.				
QUEENSLAND POLICE SERVICE				
338033/20	Station Client Service Officer, Ipswich District, Southern Region, Regional Operations, Ipswich (AO3)	Date of duty	Blake, Lisa Karen	Administrative Officer, Ipswich Division, Ipswich Patrol Group, Ipswich District, Ipswich (AO2)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF STATE DEVELOPMENT, MANUFACTURING, INFRASTRUCTURE AND PLANNING				
344448/20	Project Officer, Economic Development Queensland Regional Developments, Economic Development Queensland, Brisbane (AO6)	Date of duty	Reader, Cheryl	Business Support Officer, Economic Development Queensland South East Queensland, Economic Development Queensland, Brisbane (AO4)
DEPARTMENT OF TRANSPORT AND MAIN ROADS				
341785/20	Principal Advisor, Governance, Freight and Partnerships, Transport Strategy and Planning, Policy, Planning and Investment, Brisbane (AO7)	Date of duty	Ajez, Deebea	Senior Policy Advisor, Policy Safety and Regulation, Land Transport Safety and Regulation, Customer Services, Safety and Regulation, Brisbane (AO6)
343405/20	Principal Engineer (Intelligent Transport Systems Asset Management), Traffic Engineering Technology and Systems, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (PO5)	Date of duty	Fletcher, Patrick	Engineer, Structures, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (PO3)
336781/20	Senior Advisor (Safer Roads), Safer Roads Infrastructure, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (AO6)	Date of duty	Zacarias, Katherine	Advisor, Safer Roads Infrastructure, Engineering and Technology, Infrastructure Management and Delivery, Brisbane (AO5)
334614/20	Technical Support Analyst (Metro North), Technology, Information Technology, Corporate, Carseldine (AO5)	Date of duty	Fraser, Lon	Service Support Analyst (Metro North), Technology, Information Technology, Corporate, Carseldine (AO4)
345530/20	Program Officer (Program Planning), Program Management and Delivery, Program Delivery and Operations, Infrastructure Management and Delivery, Brisbane (AO4)	Date of duty	Buchanan, Kimberly	Administrative Support Officer, Program Management and Delivery, Program Delivery and Operations, Infrastructure Management and Delivery, Brisbane (AO3)
337238/20	Senior Engineer (Civil), Metropolitan Region, Program Delivery and Operations, Infrastructure Management and Delivery, Nathan (PO4)	Date of duty	Pearson, Kelly	Engineer (Civil), Metropolitan Region, Program Delivery and Operations, Infrastructure Management and Delivery, Brisbane (PO3)
DEPARTMENT OF YOUTH JUSTICE				
342439/20	Caseworker – Domestic and Family Violence, Region – South West Queensland, Youth Justice Regional Services, Ipswich (PO3)	Date of duty	Rasmussen, Melissa	Convenor, Region – South West Queensland, Youth Justice Regional Services, Ipswich (AO4)

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF EDUCATION			
NCR 343776/20P	Principal, Urangan State High School, North Coast Region (Lv8)	13-07-2020	Robinson, Glen John
CQR 345773/20P	Principal, Dysart State School, Central Queensland Region (Lv4)	13-07-2020	Riley, Leanne Maree
NQR 345373/20P	Deputy Principal, Townsville Community Learning Centre – A State Special School, North Queensland Region (DP)	13-07-2020	McCaskill, Jennifer Therese
MER 344950/20P	Head of Campus, Queensland Children’s Hospital School, Metropolitan Region (Lv5)	13-07-2020	Trattos, Perry
CQR 346092/20P	Deputy Principal, Glenmore State High School, Central Queensland Region (DP)	13-07-2020	Ladbrook, Demi Elizabeth
CQR 346586/20P	Head of Special Education Services, The Hall State School – Special Education Program, Central Queensland Region (HOSES2)	13-07-2020	Kasberger, Norelle
NCR 345566/20P	Deputy Principal, North Lakes State College, North Coast Region (DP)	13-07-2020	Hetherton, Tracy Lorraine
SER 344324/20P	Principal, Loganlea State High School, South East Region (Lv6)	13-07-2020	Farleigh, Brenton Rodney
DSR 344251/20P	Deputy Principal, Tara Shire State College, Darling Downs South West Region (DP)	22-06-2020	Moran, Michelle Gai
MER 346471/20P	Guidance Officer, Queensland Academy for Science Mathematics and Technology, Metropolitan Region (GO)	13-07-2020	Judge, Katrina Elva
NCR 345959/20P	Deputy Principal, New Secondary School in Baringa, North Coast Region (DP)	13-07-2020	Burchall, Samantha Jane
NCR 345959/20P	Deputy Principal, New Secondary School in Baringa, North Coast Region (DP)	13-07-2020	Clarke, Emma Louise
FNR 336543/20P	Principal, Bentley Park College, Far North Queensland Region (Lv8)	13-07-2020	Houghton, Bruce Andrew
FNR 344615/20P	Deputy Principal, Woree State High School, Far North Queensland Region (DP)	13-07-2020	Toohey, Travers Anthony
CQR 344842/20P	Director, Regional Services, Central Queensland Region, State Schools Division, Rockhampton (SO)	27-06-2020	Rigo, Christina Adele
QUEENSLAND FIRE AND EMERGENCY SERVICES			
QFES 7550/20	Superintendent (FSUP) Queensland Fire and Rescue Service, Queensland Fire and Emergency Services, South Western Region (FSUP)	Date of duty	Patterson, Aerron

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
QFES 7550/20	Superintendent (FSUP) Queensland Fire and Rescue Service, Queensland Fire and Emergency Services, Central Region (FSUP)	Date of duty	Stockwell, Bradley
QFES 7550/20	Superintendent (FSUP) Queensland Fire and Rescue Service, Queensland Fire and Emergency Services, North Coast Region (FSUP)	Date of duty	Albrow, Michael
QFES 7550/20	Superintendent (FSUP) Queensland Fire and Rescue Service, Queensland Fire and Emergency Services, South Eastern Region (FSUP)	Date of duty	Seferovic, Enes
QFES 7550/20	Superintendent (FSUP) Queensland Fire and Rescue Service, Queensland Fire and Emergency Services, Central Region (FSUP)	Date of duty	Tunnie, Clint

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: gazette@hpw.qld.gov.au Prices are GST inclusive unless otherwise stated.			

*Electricity Act 1994***QUEENSLAND GOVERNMENT ELECTRICITY REBATE**

I hereby advise that, on and from 1 July 2020, the Queensland Government electricity rebate, which is to be provided by retailers under section 55DA of the *Electricity Act 1994*, will be provided on the terms set out in the following schedule. The terms of the rebate will apply from 1 July 2020 regardless of the date on which this notice is published.

Dated this 1st day of July 2020

Dr ANTHONY LYNHAM MP
Minister for Natural Resources, Mines and Energy

QUEENSLAND GOVERNMENT ELECTRICITY REBATE

1. A Queensland Government Electricity Rebate is available to a customer provided the customer:
 - (a) holds one of the following:
 - (i) a current Pensioner Concession Card, issued by either Services Australia (formerly Department of Human Services or Centrelink) or the Department of Veterans' Affairs; or
 - (ii) a current Health Care Card, issued by Services Australia (formerly Department of Human Services or Centrelink); or
 - (iii) Repatriation Health Card for All Conditions (Gold Card) and is in receipt of one of the following payments:
 - (A) War Widow (including Widowed Mother [AMS] Pension); or
 - (B) Special Rate T.P.I. (including Blinded Disability) Pension; or
 - (iv) Queensland Seniors Card; or
 - (v) Asylum seeker status (ImmiCard) with a Bridging Visa Subclass 050, 051 or 070; and
 - (b) Is a customer of a retail entity at the premises for which the rebate is claimed and the premises is the customer's principal place of residence, and the only residence in Queensland for which the customer claims the rebate; and
 - (c) lives alone or shares the premises in respect of which the rebate is claimed with:
 - (i) the customer's spouse; or
 - (ii) other persons who hold a current and valid card of the type described in paragraph (a) above; or
 - (iii) other persons wholly dependent on the customer; or
 - (iv) other persons who receive an income support payment from Services Australia (formerly Department of Human Services or Centrelink) or Department of Veterans' Affairs and who do not pay rent; or
 - (v) other persons who live with the customer to provide care and assistance and who do not pay rent; and
 - (d) declares that no other person(s) except casual visitors share the residence with the customer; and
 - (e) makes application for a rebate either by submitting the relevant form or, at the discretion of the retail entity, by providing the relevant information and declarations by telephone or electronic means.

2. Where an electricity account is in more than one name, and more than one resident is eligible to receive the rebate, each resident may have their eligibility established. However, only one rebate per household will be paid.
3. The retail entity may, at any time, require a new application from a customer and if the customer fails to lodge a new application within the time specified by the retail entity the rebate shall cease.
4. A Queensland Government Electricity Rebate is also applicable to the electricity account of residential home parks and other similar multi-tenanted residential premises provided the following sub-conditions are met:
 - (a) the customer (i.e. the owner or operator of the multi-tenanted residential premises) of the retail entity at the premises concerned –
 - (i) supplies electricity to the separately identifiable vans, flats or home units, or other similar living units at the premises; and
 - (ii) charges for electricity on the basis of metered consumption; and
 - (iii) is claiming the rebate on behalf of eligible persons (other than the person being a customer of the retail entity) residing at the premises ('claimant residents'); and
 - (iv) passes on the rebate in full to each claimant resident by way of a reduction in charges for electricity; and
 - (v) has obtained each claimant resident's authority to:
 - (A) apply for the rebate; and
 - (B) verify the claimant resident's details with the Australian Government Services Australia (formerly Department of Human Services or Centrelink) or the Department of Veterans' Affairs or the Department of Home Affairs or the Queensland Government Department of Communities, Disability Services and Seniors; and
 - (C) disclose their details in connection with eligibility and receiving the rebate; and
 - (vi) has sighted the claimant resident's Pensioner Concession Card, Health Care Card, Repatriation Health Card for all Conditions (Gold Card), Queensland Seniors Card or ImmiCard at the time the application for the rebate is made, to ensure it is issued in the name of the claimant resident; and
 - (b) each separately identifiable living unit for which the rebate is claimed is occupied, from the day the claimant resident has applied to the customer, by persons who, if they had been supplied directly by the retail entity, would have been eligible for the electricity rebate; and
 - (c) a rebate is applicable to claimant residents for electricity consumed in the billing period to which the customer's electricity account relates, from the day the claimant resident has applied to the customer; and
 - (d) a completed rebate application form, in writing, must be produced with the customer's electricity account at the time payment is tendered.
5. The rebate is \$ 0.8489 (GST exclusive) per day, applied against the amount billed under the applicable tariff (GST exclusive) for the retail services provided to the customer in the billing period to which the rebate relates. The retail entity must apply the rebate to provide the maximum benefit to the customer.
6. The amount of the rebate paid shall not be greater than the amount billed (GST exclusive) for customer retail services provided to the customer in the billing period to which the rebate relates.
7. For rebate recipients supplied with card-operated meters, given these customers do not receive an electricity bill, the retail entity will agree with the Department of Communities, Disability Services and Seniors for a delivery process providing, over the financial year, a rebate on electricity costs comparable with the rebate received by customers on other metering arrangements.

RELIEF FROM ELECTRICITY CHARGES WHERE DROUGHT DECLARATION IN FORCE

The following outlines relief assistance available for Queensland farmers located in drought declared areas or whose properties are individually drought declared under Queensland Government administrative processes. Assistance is available through waivers or reimbursements of certain fixed charge components of relevant electricity accounts. Customers of Ergon Energy Queensland Pty Ltd may also apply for deferral of electricity charge payments. For information about current drought declared areas and the declaration process visit www.business.qld.gov.au/industries/farms-fishing-forestry/agriculture/rural-disaster-recovery/drought/declarations-revocations.

Customers of Ergon Energy Queensland Pty Ltd

A Standard Contract Customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared under the Queensland Government administrative processes, may apply for one or more of the following forms of relief from electricity charges:

(A) Waiving of fixed charge components of electricity charges

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer located in a drought declared area or whose property is individually drought declared, does not have access to, or has severely restricted access to, farm or irrigation water, the customer may apply for a waiver of fixed charge components of the customer's electricity account. These fixed charge components include the daily supply charge, metering charge and annual fixed charge but exclude minimum demand charges as set out in the Retail Electricity Prices for Standard Contract Customers Tariff Schedule.

Provided the drought declaration remains operative, the waiver applies to all eligible fixed charges applicable to any account being used primarily for pumping water for farm or irrigation purposes. The waiver shall continue to apply until the drought declaration is revoked.

(B) Deferral of payment

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared, does not have access to or has severely restricted access to farm or irrigation water and experiences financial difficulties as a result of the drought, the customer may apply to defer payment of the customer's electricity accounts relating to farm or irrigation usage. In applying for payment deferrals, the customer may be required to provide supporting evidence, such as a statement of financial position prepared and certified by a financial counsellor/adviser or the customer's bank or accountant or a statutory declaration.

Ergon Energy Queensland Pty Ltd may charge interest on deferred accounts. However, the rate of any interest charged must not be more than the Bank Bill reference rate for 90 days, as published on the first business day of each quarter.

A deferral period beyond 12 months (or such other period agreed by Ergon Energy Queensland Pty Ltd) may be subject to review of the customer's circumstances by Ergon Energy Queensland Pty Ltd. Ongoing bill deferrals are subject to the customer engaging with Ergon Energy Queensland Pty Ltd regarding repayment of the deferred amount plus the payment of any future energy usage charges.

Eligibility for relief

A customer of Ergon Energy Queensland Pty Ltd seeking relief from electricity charges on the basis that the customer is a farmer who is in a drought declared area or whose property is individually drought declared, must apply in writing to Ergon Energy Queensland Pty Ltd, using the appropriate application form.

The customer may apply at any time from the commencement date of the drought declaration relevant to their area or individual property. Claims may be made for invoices within six months of the date of issue of the electricity invoice for which relief is being sought. Claims may not precede the commencement date of the relevant drought declaration.

If required by Ergon Energy Queensland Pty Ltd, the customer must provide:

- a) evidence that the customer's property is in a drought declared area or is individually drought declared, including the effective date of such drought declaration;
- b) confirmation that the water pumping restrictions apply to the customer's property;
- c) for tariffs other than Tariffs 62, 65 and 66, a statutory declaration stating the specific electricity account(s), and that the connection is normally used primarily for pumping water for farm or irrigation purposes;
- d) if the connection has other use(s), other than water pumping, the approximate proportion of electricity normally used for pumping water for farm or irrigation purposes when not drought declared (to be included in the statutory declaration provided under paragraph c); and
- e) supporting evidence of financial difficulties, such as a statement of financial position or a statutory declaration.

Customers of other retailers

Customers of retailers other than Ergon Energy Queensland Pty Ltd who are farmers in drought declared areas or who have a property which is individually drought declared under Queensland Government administrative processes can apply directly to the Department of Natural Resources, Mines and Energy.

If a farmer as a result of drought does not have access to, or has severely restricted access to, normal or usual supplies of farm or irrigation water, the fixed components of the customer's electricity charges will be reimbursed. These fixed charge components include the daily supply charge, metering charge, and annual fixed charge but exclude minimum demand charges. To be eligible, the customer must apply within six months of the date of issue of the electricity invoice for which relief is being sought. If the electricity invoice is dated prior to the date of commencement of the drought declaration, the reimbursement will only apply to the component from the date of commencement of the drought declaration.

Customers using non-farm/irrigation tariffs (i.e. business tariffs) must attach a statutory declaration stating the specific account(s), and that the connection is normally being used primarily for pumping water for farm or irrigation purposes. If the connection has other use(s), other than water pumping, the approximate proportion of electricity normally used for pumping water for farming or irrigation use when not drought declared must be stated in the statutory declaration.

Provided the drought declaration remains operative, the reimbursement applies to all eligible fixed charges applicable to any account being used primarily for pumping water for farm or irrigation purposes and ceases once the drought declaration is revoked.

*Gas Supply Act 2003***QUEENSLAND GOVERNMENT RETICULATED NATURAL GAS REBATE**

I hereby advise that, on and from 1 July 2020, the Queensland Government Reticulated Natural Gas Rebate, which is to be provided by retailers under section 175A of the *Gas Supply Act 2003*, will be provided on the terms set out in the following schedule. The terms of the rebate will apply from 1 July 2020 regardless of the date on which this notice is published.

Dated this 1st day of July 2020

Dr ANTHONY LYNHAM MP
Minister for Natural Resources, Mines and Energy

QUEENSLAND GOVERNMENT RETICULATED NATURAL GAS REBATE

1. A Queensland Government Reticulated Natural Gas Rebate is available to a customer provided the customer:
 - (a) holds a current and valid card of the following type –
 - (i) Pensioner Concession Card, issued by either Services Australia (formerly Department of Human Services or Centrelink) or the Department of Veterans' Affairs; or
 - (ii) Repatriation Health Card for All Conditions (Gold Card) and is in receipt of one of the following payments:
 - (A) War Widow (including Widowed Mother [AMS] Pension); or
 - (B) Special Rate T.P.I. (including Blinded Disability) Pension; or
 - (iii) Queensland Seniors Card; and
 - (b) is a customer of a retailer at the premises for which the rebate is claimed and the premises is the customer's principal place of residence, and the only residence in Queensland for which the customer claims the rebate; and
 - (c) lives alone or shares the premises in respect of which the rebate is claimed with:
 - (i) the customer's spouse; or
 - (ii) other persons who hold a current and valid card of the type described in paragraph (a) above; or
 - (iii) other persons wholly dependent on the customer; or
 - (iv) other persons who receive an income support payment from Services Australia (formerly Department of Human Services or Centrelink) or Department of Veterans' Affairs and who do not pay rent; or
 - (v) other persons who live with the customer to provide care and assistance and who do not pay rent; anddeclares that no other person(s) except casual visitors share the residence with the customer; and
 - (d) makes application for a rebate either by submitting the relevant form or, at the discretion of the retailer, by providing the relevant information and declarations by telephone or electronic means.
2. Where a gas account is in more than one name, and more than one resident is eligible to receive the rebate, each resident may have their eligibility established. However, only one rebate per household will be paid.
3. The retailer may, at any time, require a new application from a customer and if the customer fails to lodge a new application within the time specified by the retailer the rebate shall cease.

4. A Queensland Government Reticulated Natural Gas Rebate is also applicable to the gas account of residential home parks and other similar multi-tenanted residential premises provided the following sub-conditions are met:
 - (a) the customer (i.e. the owner or operator of the multi-tenanted residential premises) of the retailer at the premises concerned –
 - (i) supplies gas to each of the separately identifiable vans, flats or home units, or other similar living units at the premises; and
 - (ii) charges for gas on the basis of metered consumption; and
 - (iii) is claiming the rebate on behalf of eligible persons (other than the person being a customer of the retailer) residing at the premises ('claimant residents'); and
 - (iv) will fully pass on the rebate to each claimant resident by way of a reduction in charges for gas; and
 - (v) has obtained each claimant resident's authority to:
 - (A) apply for the rebate; and
 - (B) verify the claimant resident's details with the Australian Government Services Australia (formerly Department of Human Services or Centrelink) or the Department of Veterans' Affairs or the Queensland Government Department of Communities, Disability Services and Seniors; and
 - (C) disclose their details in connection with eligibility and receiving the rebate; and
 - (vi) has sighted the claimant resident's Pensioner Concession Card, Repatriation Health Card for all Conditions (Gold Card) or Queensland Seniors Card (as applicable) at the time the application for the rebate is made, to ensure it is issued in the name of the claimant resident; and
 - (b) each separately identifiable living unit for which the rebate is claimed is occupied, from the day the claimant resident has applied to the customer, by persons who, if they had been supplied directly by the retailer, would have been eligible for the Reticulated Natural Gas Rebate; and
 - (c) a rebate is applicable to claimant residents for gas consumed in the billing period to which the customer's gas account relates, from the day the claimant resident has applied to the customer; and
 - (d) a completed rebate application form, in writing, must be produced with the customer's gas account at the time payment is tendered.
5. The rebate is \$0.1866 (GST exclusive) per day, applied against the amount billed under the applicable tariff (GST exclusive) for the retail services provided to the customer in the billing period to which the rebate relates.
6. The rebate paid shall not be greater than the amount billed (excluding GST).

MUTUAL RECOGNITION (QUEENSLAND) ACT 1992
MUTUAL RECOGNITION ACT 1992 (CTH)
SECTION 47(2)

I, Paul de Jersey AC, Governor of Queensland, request that the proposed Commonwealth regulation set out in the Schedule be made.

PAUL DE JERSEY AC
GOVERNOR OF QUEENSLAND

SCHEDULE



Mutual Recognition Amendment (WA Container Deposit Scheme) Regulations 2020

I, General the Honourable David Hurley AC DSC (Retd), Governor-General of the Commonwealth of Australia, acting with the advice of the Federal Executive Council, make the following regulations.

Dated 2020

David Hurley
Governor-General

By His Excellency's Command

Karen Andrews
Minister for Industry, Science and Technology

1 Name

This instrument is the *Mutual Recognition Amendment (WA Container Deposit Scheme) Regulations 2020*.

2 Commencement

- (1) Each provision of this instrument specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information

Column 1	Column 2	Column 3
Provisions	Commencement	Date/Details
1. The whole of this instrument	The day after this instrument is registered.	

Note: This table relates only to the provisions of this instrument as originally made. It will not be amended to deal with any later amendments of this instrument.

- (2) Any information in column 3 of the table is not part of this instrument. Information may be inserted in this column, or information in it may be edited, in any published version of this instrument.

3 Authority

This instrument is made under section 47 of the *Mutual Recognition Act 1992*.

4 Schedules

Legislation that is specified in a Schedule to this instrument is amended or repealed as set out in the applicable items in the Schedule concerned, and any other item in a Schedule to this instrument has effect according to its terms.

Schedule 1—Amendments***Mutual Recognition Act 1992*****1 At the end of Schedule 2**

Add:

37 Each of the following:

- (a) Part 5A of the *Waste Avoidance and Resource Recovery Act 2007* (WA);
- (b) all other provisions of that Act, to the extent that they relate to the container deposit scheme established by that Part;
- (c) regulations or other instruments made under that Act, to the extent that they relate to that scheme.



Queensland

Trans-Tasman Mutual Recognition (Queensland) (WA Container Deposit Scheme) Notice 2020

Subordinate Legislation 2020 No. 114

made under the

Trans-Tasman Mutual Recognition (Queensland) Act 2003

Contents

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Trans-Tasman Mutual Recognition (Queensland) (WA Container Deposit Scheme) Notice 2020

[s 1]

1 Short title

This notice may be cited as the *Trans-Tasman Mutual Recognition (Queensland) (WA Container Deposit Scheme) Notice 2020*.

**2 Endorsement of proposed Commonwealth regulation—
Act, s 7**

The proposed Commonwealth regulation titled ‘Trans-Tasman Mutual Recognition Amendment (WA Container Deposit Scheme) Regulations 2020’, the terms of which are set out in schedule 1, is endorsed.

Trans-Tasman Mutual Recognition (Queensland) (WA Container Deposit Scheme) Notice 2020

Schedule 1

1 Name

This instrument is the *Trans-Tasman Mutual Recognition Amendment (WA Container Deposit Scheme) Regulations 2020*.

2 Commencement

- (1) Each provision of this instrument specified in column 1 of the table commences, or is taken to have commenced, in accordance with column 2 of the table. Any other statement in column 2 has effect according to its terms.

Commencement information		
Column 1	Column 2	Column 3
Provisions	Commencement	Date/Details
1. The whole of this instrument	The day after this instrument is registered.	

Note: This table relates only to the provisions of this instrument as originally made. It will not be amended to deal with any later amendments of this instrument.

- (2) Any information in column 3 of the table is not part of this instrument. Information may be inserted in this column, or information in it may be edited, in any published version of this instrument.

3 Authority

This instrument is made under section 45 of the *Trans-Tasman Mutual Recognition Act 1997*.

4 Schedules

Legislation that is specified in a Schedule to this instrument is amended or repealed as set out in the applicable items in the Schedule concerned, and any other item in a Schedule to this instrument has effect according to its terms.

Trans-Tasman Mutual Recognition (Queensland) (WA Container Deposit Scheme) Notice
2020

Schedule 1—Amendments

Schedule 1—Amendments

Trans-Tasman Mutual Recognition Act 1997

1 Clause 7 of Schedule 2

Before “**Firearms and other prohibited or offensive weapons**”, insert:

Container deposit scheme

The following laws:

- (a) Part 5A of the *Waste Avoidance and Resource Recovery Act 2007*;
- (b) all other provisions of that Act, to the extent that they relate to the container deposit scheme established by that Part;
- (c) regulations or other instruments made under that Act, to the extent that they relate to that scheme

Trans-Tasman Mutual Recognition (Queensland) (WA Container Deposit Scheme) Notice
2020

Endnotes

ENDNOTES

- 1 Made by the Governor on 25 June 2020.
- 2 Published in the gazette on 3 July 2020.
- 3 Notified on the Queensland legislation website on 3 July 2020.
- 4 The administering agency is Queensland Treasury.

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*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Cairns Regional Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 20A Captain Cook Highway (Cairns – Mossman) Cairns Regional Council	4 June 2010
No. 32A Kennedy Highway (Cairns – Mareeba) Cairns Regional Council	4 June 2010
No. 642 Gillies Range Road Cairns Regional Council	4 June 2010
No. 6472 Stratford Connection Road Cairns Regional Council	4 June 2010
No. 8101 Pine Creek – Yarrabah Road Cairns Regional Council	4 June 2010

APPENDIX II

**No. 20A
CAPTAIN COOK HIGHWAY
(Cairns - Mossman)
CAIRNS REGIONAL COUNCIL**

From its intersection with Mulgrave Road and its intersection with Florence and Sheridan Streets in Cairns City, to the Douglas Shire Council boundary near the northern point of the most northern severance of Lot 31 on SP129117 in Macalister Range, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD20A-1-P, RD20A-2-J, RD20A-3-E, RD20A-4-G, RD20A-(5-8)-F, RD20A-9-E, RD20A-(10-15)-B and RD20A-(16-28)-A.

Length ... 31.11 kilometres (approximately)

**No. 32A
KENNEDY HIGHWAY
(Cairns – Mareeba)
CAIRNS REGIONAL COUNCIL**

From the roundabout at its junction with the Captain Cook Highway and Mt Milman Drive in Smithfield, to the Mareeba Shire Council boundary in Kuranda National Park, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD32A-1-P and RD32A-2-H.

Length ... 8.29 kilometres (approximately)

**No. 642
GILLIES RANGE ROAD
CAIRNS REGIONAL COUNCIL**

From its intersection with the Bruce Highway and the intersection of Riverstone Road in Gordonvale, including the ramp shown, to the Tablelands Regional Council boundary near the south western corner of the most south eastern severance of Lot 65 on NPW898 in Lamb Range, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD642-1-M, RD642-2-N, RD642-3-F, RD642-(4-9)-C and RD642-(10-11)-A.

Length ... 18.27 kilometres (approximately)

No. 6472
STRATFORD CONNECTION ROAD
CAIRNS REGIONAL COUNCIL

From its junction with the Captain Cook Highway near the north western corner of Lot 1 on RP728582 in Aeroglen, including the ramp shown, to its junction with Kamerunga Road under the Cairns Western Arterial Road at the Redlynch Rail/Road Overpass in Redlynch, including the Department of Transport and Main Roads/Queensland Rail Common Areas shown as Lot G in Lot 32 on SP109369, Lot's H and J in Lot 33 on SP109369 and Lot K in Lot 34 on SP109370 all on survey plan SP165341, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD6472-(1-2)-C and RD6472-(3-9)-A.

Length ... 7.26 kilometres (approximately)

No. 8101
PINE CREEK - YARRABAH ROAD
CAIRNS REGIONAL COUNCIL

From its intersection with the Bruce Highway and its crossing with the North Coast Railway near the south western corner of Lot 1 on RP706228 in Wrights Creek, to the Yarrabah Aboriginal Shire Council boundary near the south western corner of the eastern severance of Lot 204 on SP154564 in East Trinity, including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot L in Lot 180 on SP109357 and Lot M in Lot 152 on SP109358 on survey plan SP165342, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD8101-(1-3)-D and RD8101-(4-11)-A.

Length ... 27.19 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24 and 25 the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Charters Towers Regional Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor, where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 14B Flinders Highway (Charters Towers – Hughenden) State Highway Charters Towers City	18 April 1997
No. 14B Flinders Highway (Charters Towers – Hughenden) State Highway Dalrymple Shire	18 April 1997
No. 5407 Burdekin Falls Dam Road Secondary Road Dalrymple Shire	01 July 1988

APPENDIX II

**No. 14B
FLINDERS HIGHWAY
(Charters Towers - Hughenden)
CHARTERS TOWERS REGIONAL COUNCIL**

From its intersection with Armstrong and Rainbow Roads in Queenton, to the Flinders Shire Council boundary near the north western corner of Lot 38 on SP108252 in Pentland, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD14B-1-G, RD14B-(2-4)-D, RD14B-5-H, RD14B-(6-7)-E and RD14B-(8-20)-A.

Length ... 139.72 kilometres (approximately)

**No. 5407
BURDEKIN FALLS DAM ROAD
CHARTERS TOWERS REGIONAL COUNCIL**

From its intersection with the Flinders Highway near the north eastern corner of Lot 18 on CP895509 in Ravenswood, to its end at the Burdekin Dam in Ravenswood, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD5407-1-L, RD5407-2-F and RD5407-(3-6)-D and RD5407-(7-13)-A.

Length ... 121.06 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24 and 25 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Cook Shire Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 34C Mulligan Highway (Lakeland – Cooktown) Cook Shire	11 July 2008
No. 6601 Endeavour Valley Road Cook Shire	11 July 2008

APPENDIX II

**No. 34C
MULLIGAN HIGHWAY
(Lakeland - Cooktown)
COOK SHIRE COUNCIL**

From its junction with the Peninsula Developmental Road near the north western corner of Lot 28 on SP193139 in Lakeland, to its junction with the Endeavour Valley Road and Charlotte Street in Cooktown, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the plan numbers RD34C-(1-7)-B and RD34C-(8-12)-A.

Length ... 78.25 kilometres (approximately)

**No. 6601
ENDEAVOUR VALLEY ROAD
COOK SHIRE COUNCIL**

From its intersection with the Mulligan Highway and its junction with Charlotte Street in Cooktown, to its junction with Battle Camp and Cooktown Mcivor River Roads in Cooktown, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the plan numbers RD6601-(1-2)-K, RD6601-(3-5)-E, RD6601-6-B and RD6601-(7-11)-A.

Length ... 34.78 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24 and 25 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Croydon Shire Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled road specified in Appendix I hereto, is revoked, and in lieu thereof, the road described in Appendix II hereto, is declared a State-controlled road, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled road described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 92B Gulf Development Road (Croydon – Georgetown) Croydon Shire	28 November 2008

APPENDIX II

**No. 92B
GULF DEVELOPMENTAL ROAD
(Croydon - Georgetown)
CROYDON SHIRE COUNCIL**

From its intersection with Alldridge Street near the north eastern corner of Lot 6 on MPH14026 in Croydon, to the Etheridge Shire Council boundary at the south western corner of the most north eastern severance of Lot 2 on SP117603 in Croydon, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD92B-1-L, RD92B-2-H, RD92B-3-B and RD92B-4-C.

Length ... 26.23 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Gympie Regional Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 10A Bruce Highway (Brisbane - Gympie) Gympie Regional Council	11 October 2013
No. 486 Kilkivan – Tansey Road Main Road Kilkivan Shire	1 July 1983
No. 914 Cooroy – Gympie Road Gympie Regional Council	11 October 2013
No. 4808 Miva Road Secondary Road Tiara Shire	31 May 1986

**No. 486
KILKIVAN - TANSEY ROAD
GYMPIE REGIONAL COUNCIL**

From its intersection with the Wide Bay Highway and Wattle Street in Kilkivan, to its intersection with the Burnett Highway and Wittenberg Road in Tansey, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD486-(1-2)-C and RD486-(3-7)-A.

Length ... 22.71 kilometres (approximately)

**No. 914
COOROY – GYMPIE ROAD
GYMPIE REGIONAL COUNCIL**

From the Noosa Shire Council boundary near the north eastern corner of Lot 2 on SP115852 in Tuchekeoi, to its junction with Bruce Highway near the north western corner of Lot 2 on SP255157 in Kybong, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration number RD914-(6-10)-A, inclusive.

Length ... 17.28 kilometres (approximately)

**No. 4808
MIVA ROAD
GYMPIE REGIONAL COUNCIL**

From its intersection with the Bruce Highway and Anderleigh Road in Gunalda, to its intersection with Bauple – Woolooga and Glen Echo Roads in Glen Echo, including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot B in Lot 282 on SP104963, on survey plan SP304558, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD4808-(1-7)-A, inclusive.

Length ... 17.77 kilometres (approximately)

APPENDIX II

**No. 10A
BRUCE HIGHWAY
(Brisbane - Gympie)
GYMPIE REGIONAL COUNCIL**

From the Noosa Shire Council boundary near the eastern corner of Lot 2 on SP219491 in Coles Creek, to its intersection with Gympie – Woolooga Road and Monkland Street in Gympie, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD10A-(70-80)-A, inclusive.

Length ... 23.28 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Mareeba Shire Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 32A Kennedy Highway (Cairns - Mareeba) State Highway Mareeba Shire	22 March 1995
No. 34B Mulligan Highway (Mount Molloy - Lakeland) Tablelands Regional Council	19 December 2008
No. 653 Mossman - Mount Molloy Road Main Road Mareeba Shire	30 January 1982
No. 664 Mareeba - Dimbulah Road Main Road Mareeba Shire	21 November 1987

APPENDIX II

**No. 32A
KENNEDY HIGHWAY
(Cairns - Mareeba)
MAREEBA SHIRE COUNCIL**

From the Cairns Regional Council boundary near the north eastern corner of the most south western severance of Lot 25 on AP19345 in Kuranda, to its junction with Mareeba - Dimbulah Road near the north eastern corner of the southern severance of Lot 203 on SP129905 in Mareeba, including the ramp shown, also including the Department of Transport and Main Roads/Queensland Rail Common Area shown on Lot A in Lot 21 on SP129893 on survey plan SP312411, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD32A-3-H and RD32A-(4-17)-A.

Length ... 40.55 kilometres (approximately).

**No. 34B
MULLIGAN HIGHWAY
(Mount Molloy - Lakeland)
MAREEBA SHIRE COUNCIL**

From the intersections of Santowski Crescent and Fraser Road in Mount Molloy, to the Cook Shire Council boundary near the north eastern corner of the south western severance of Lot 113 on SP161900 in Desailly, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by plan numbers RD34B-(1-9)-B and RD34B-(10-13)-A.

Length ... 94.64 kilometres (approximately)

**No. 653
MOSSMAN - MT. MOLLOY ROAD
MAREEBA SHIRE COUNCIL**

From the Douglas Shire Council boundary near the north western corner of the most north western severance of Lot 122 on NPW911 in Julatten, to its intersection with the Mulligan Highway near the south eastern corner of the western severance of Lot 46 on SP160328 in Mount Molloy, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD653-2-D, RD653-3-C and RD653-(4-7)-A.

Length ... 24.96 kilometres (approximately)

**No. 664
MAREEBA - DIMBULAH ROAD
MAREEBA SHIRE COUNCIL**

From its junction with the Kennedy Highway near the south eastern corner of the northern severance of Lot 203 on SP129905 in Mareeba, to its junction with the Burke Developmental Road at the intersection of Stephens Street in Dimbulah, including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot C in Lot 181 on SP129903 and Lot D in Lot 182 on SP129903, on survey plan SP304562, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD664-(1-3)-D and RD644-(4-17)-A.

Length ... 48.05 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24 and 25 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Mareeba Shire Council and Tablelands Regional Council have been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled road specified in Appendix I hereto, is revoked, and in lieu thereof, the road described in Appendix II hereto, is declared a State-controlled road, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled road described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 32B Kennedy Highway (Mareeba - Ravenshoe) State Highway Mareeba Shire	13 April 1991
No. 32B Kennedy Highway (Mareeba - Ravenshoe) State Highway Herberton Shire	13 April 1991
No. 32B Kennedy Highway (Mareeba - Ravenshoe) Atherton Shire	17 November 2006
No. 32B Kennedy Highway (Mareeba - Ravenshoe) Eacham Shire	4 May 2007

APPENDIX II

**No. 32B
KENNEDY HIGHWAY
(Mareeba - Ravenshoe)
MAREEBA SHIRE COUNCIL**

From its junction with the Mareeba – Dimbulah Road near the north eastern corner of the southern severance of Lot 203 on SP129905 in Mareeba, to the Tablelands Regional Council boundary near the south western corner of Lot 456 on NR5514 in Mareeba, sharing a boundary section with the Tablelands Regional Council between the approximate distances of 10.13 kilometres and 12.37 kilometres, half the length of which is credited to each of the local governments, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD32B-1-H, RD32B-2-E, RD32B-(3-4)-K, RD32B-5-G and RD32B-6-B.

Length ... + half boundary section
= 11.25 kilometres (approximately).

**No. 32B
KENNEDY HIGHWAY
(Mareeba - Ravenshoe)
TABLELANDS REGIONAL COUNCIL**

From the Mareeba Shire Council boundary near the north eastern corner of Lot 1 on RP734491 in Walkamin, to its junction with Tumoulin Road near the north western corner of Lot 5 on RP706448 in Ravenshoe, sharing a boundary section with the Mareeba Shire Council between the approximate distances of 10.13 kilometres and 12.37 kilometres, half the length of which is credited to each of the local governments, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD32B-(6-14)-B and RD32B-(15-30)-A.

Length ... + half boundary section
= 70.98 kilometres (approximately).

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

Transport Infrastructure Act 1994

**NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Sunshine Coast Regional Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 490 Glass House Mountains Road Sunshine Coast Regional Council	15 April 2011
No. 492 Kilcoy – Beerwah Road Main Road Caloundra City	24 July 2001

APPENDIX II

**No. 490
GLASS HOUSE MOUNTAINS ROAD
SUNSHINE COAST REGIONAL COUNCIL**

From the Moreton Bay Regional Council boundary at the intersection of Male Road in Berrurum, to its junction with Caloundra Road at the western abutment of the Caloundra Road Overpass over the Bruce Highway in Glenveiw, including the ramp shown, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD490-(2-4)-E and RD490-(5-8)-B and RD490-(9-15)-A.

Length ... 27.70 kilometres (approximately)

**No. 492
KILCOY - BEERWAH ROAD
SUNSHINE COAST REGIONAL COUNCIL**

From the Moreton Bay Regional Council boundary at its intersection with Maleny – Stanley River Road near the most southern point of Lot 4 on RP233909 in Boorobin, to its intersection with Glass House Mountains and Roys Road near the north west corner of Lot 122 on CG155 in Beerwah, including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot A in Lot 101 on CP827062, on survey plan SP224921, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD492-(5-11)-A.

Length ... 16.90 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24 and 25 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Tablelands Regional Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 642 Gillies Range Road Tablelands Regional Council	4 June 2010
No. 665 Longlands Gap – Herberton Road Main Road Herberton Shire	6 September 1980
No. 6425 Tinaroo Falls Dam Road Atherton Shire	17 November 2006
No. 6605 Tumoulin Road Secondary Road Herberton Shire	10 November 1990

APPENDIX II

**No. 642
GILLIES RANGE ROAD
TABLELANDS REGIONAL COUNCIL**

From the Cairns Regional Council boundary near the north western corner of the north eastern severance of Lot 181 on NPW894 in Gadgarra, to its intersection with the Kennedy Highway near the south eastern corner of Lot 8 on CP901637 in Atherton, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD642-(12-31)-A, inclusive.

Length ... 37.46 kilometres (approximately)

**No. 665
LONGLANDS GAP - HERBERTON ROAD
TABLELANDS REGIONAL COUNCIL**

From its intersection with the Kennedy Highway near the north eastern corner of Lot 69 on CWL393 in Wondecla, to its junction with Atherton – Herberton Road and the intersection of William Street in Herberton, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD665-(1-11)-A, inclusive.

Length ... 15.10 kilometres (approximately)

**No. 6425
TINAROO FALLS DAM ROAD
TABLELANDS REGIONAL COUNCIL**

From its intersection with Gilles Range Road near the north eastern corner of Lot 44 on RP884440 in Atherton, to its intersection with Russell Street near the north western corner of Lot 1 on RP717905 in Tinaroo, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD6425-(1-2)-C, RD6425-(3-4)-B and RD6425-(5-8)-A.

Length.... 14.94 kilometres (approximately)

**No. 6605
TUMOULIN ROAD
TABLELANDS REGIONAL COUNCIL**

From its intersection with the Kennedy Highway and Pickles Road in Evelyn, to its intersection with the Kennedy Highway near the north east corner of Lot 4 on RP706448 in Ravenshoe, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD6605-1-E, RD6605-2-F, RD6605-3-D and RD6605-(4-13)-A.

Length.... 21.37 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Toowoomba Regional Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road		
		No. 332 Pittsworth – Felton Road Cambooya Shire	7 March 2003
No. 28B Gore Highway (Millmerran - Goondiwindi) State Highway Millmerran Shire	11 October 2002	No. 332 Pittsworth – Felton Road Pittsworth Shire	22 December 2006
No. 40C D'Aguilar Highway (Yarraman – Kingaroy) State Highway Rosalie Shire	27 May 1989	No. 336 Clifton – Leyburn Road Main Road Clifton Shire	12 April 1980
No. 313 Gatton – Clifton Road Main Road Clifton Shire	27 May 1989	No. 337 Millmerran - Inglewood Road Millmerran Shire	22 December 2006
No. 313 Gatton – Clifton Road Main Road Cambooya Shire	29 February 1992	No. 414 Esk – Hampton Road Main Road Crow's Nest Shire	7 April 1984
No. 326 Oakey Connection Road Main Road Jondaryan Shire	25 June 1999	No. 416 Dalby – Cooyar Road Main Road Rosalie Shire	19 August 1989
No. 327 Pampas – Horrane Road Main Road Millmerran Shire	12 April 1980	No. 418 Pechey – Maclagan Road Main Road Crow's Nest Shire	25 August 1979
No. 330 Felton – Clifton Road Cambooya Shire	10 May 2005	No. 418 Pechey – Maclagan Road Main Road Rosalie Shire	25 August 1979
No. 330 Felton – Clifton Road Clifton Shire	10 May 2005	No. 419 Kingaroy – Cooyar Road Main Road Rosalie Shire	10 November 1990

No. 3102 Greenmount – Hirstvale Road Secondary Road Cambooya Shire	24 January 1981	No. 40C D'AGUILAR HIGHWAY (Yarraman - Kingaroy) TOOWOOMBA REGIONAL COUNCIL
No. 3203 Bowenville – Norwin Road Secondary Road Jondaryan Shire	19 September 1981	From its intersection with the New England Highway and the intersection of Browne Street in Yarraman, to the South Burnett Regional Council boundary near the north-western corner of Lot 435 on CSH686 in Yarraman, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD40C-1-D and RD40C-2-C.
No. 3221 Bookstead – Norwin Road Secondary Road Pittsworth Shire	25 June 1993	Length ... 4.72 kilometres (approximately)
No. 3302 Dalrymple Creek Road Secondary Road Clifton Shire	30 June 1990	No. 313 GATTON - CLIFTON ROAD TOOWOOMBA REGIONAL COUNCIL
No. 3308 Nobby Connection Road Secondary Road Cambooya Shire	26 May 1990	From the Lockyer Valley Regional Council boundary near the most northern point of the eastern severance of Lot 112 on CC82 in West Haldon, to its intersection with the New England Highway near the north western corner of Lot 1 on SP162273 in Clifton, then continuing from its intersection with the New England Highway and the intersection of Saal Road in Clifton, to its junction with Felton – Clifton and Clifton – Leyburn Roads in Clifton, including The Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot A in Lot 221 on SP104996 on survey plan SP317885, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD313-(11-24)-A, inclusive.
No. 3308 Nobby Connection Road Secondary Road Clifton Shire	26 May 1990	Length ... 35.92 kilometres (approximately)
No. 3363 Ryeford – Pratten Road Secondary Road Clifton Shire	29 October 1993	No. 326 OAKEY CONNECTION ROAD TOOWOOMBA REGIONAL COUNCIL
No. 4163 Bunya Mountains – Maclagan Road Secondary Road Rosalie Shire	10 June 1989	From its intersection with the Warrego Highway near the most southern point of Lot 1 on RP88369 in Oakey, to its intersection with the Warrego Highway near the most northern point of the northern severance of Lot 7 on AG4200 in Oakey, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD326-(1-5)-A, inclusive.
		Length ... 7.34 kilometres (approximately)

APPENDIX II

No. 28B
GORE HIGHWAY
(Millmerran - Goondiwindi)
TOOWOOMBA REGIONAL COUNCIL

From its intersection with Campbell Street near the south eastern corner of Lot 20 on SP217825 in Millmerran, to the Goondiwindi Regional Council boundary at the intersection with Bulli Creek Road near the most southern corner of Lot 4 on DY1024 in Bulli Creek, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD28B-1-C, RD28B-2-D, RD28B-(3-4)-C, RD28B-(5-7)-B and RD28B-(8-9)-A.

Length ... 49.92 kilometres (approximately)

No. 327
PAMPAS - HORRANE ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the Gore Highway near the most northern point of Lot 18 on RP37110 in Pampas, to its intersection with Toowoomba – Cecil Plains Road and the intersection of Horrane Road in Cecil Plains, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD327-(1-2)-B and RD327-(3-11)-A.

Length ... 35.77 kilometres (approximately)

No. 330
FELTON - CLIFTON ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the Toowoomba - Karara Road near the most western corner of Lot 23 on RP23190 in Felton, to its intersection with the Clifton - Leyburn and Gatton - Clifton Roads at the south-eastern corner of Lot 5 on RP18291 in Clifton, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD330-1-C, RD330-(2-3)-B and RD330-(4-8)-A.

Length ... 24.16 kilometres approximately

No. 332
PITTSWORTH - FELTON ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the Gore Highway near the most northern point of Lot 52 on SP146089 in Pittsworth, to its intersection with Toowoomba - Karara Road near the south eastern corner of Lot 81 on AG2525 in Felton, including the Department of Transport and Main Roads/Queensland Rail Common Area previously declared in Government Gazette 119 on the twenty second of December 2006 shown as Lot A in Lot 8 on SP112649 on survey plan SP173854, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD332-(1-2)-C, RD332-3-B and RD332-(4-11)-A.

Length ... 22.39 kilometres (approximately)

No. 336
CLIFTON - LEYBURN ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with Gatton - Clifton and Felton - Clifton Roads in Clifton, to its intersection with Toowoomba - Karara Road near the south western corner of Lot 1 on RP54872 in Ellangowan, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD336-(1-2)-C and RD336-(3-9)-A.

Length ... 25.06 kilometres (approximately)

No. 337
MILMERRAN - INGLEWOOD ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the Gore Highway near the most western corner of Lot 3 on RP94591 in Millmerran, to the Goondiwindi Regional Council boundary near the south-western corner of the eastern severance of Lot 31 on SP118699 in Canning Creek, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD337-1-H, RD337-2-G, RD337-3-K, RD337-4-E, RD337-5-C and RD337-(6-11)-A.

Length ... 39.45 kilometres (approximately)

No. 414
ESK - HAMPTON ROAD
TOOWOOMBA REGIONAL COUNCIL

From the Somerset Regional Council boundary near the south western corner of Lot 5 on SP286826 in Ravensbourne, to its intersection with the New England Highway and the intersection of Station Street in Hampton, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD414-(10-14)-A, inclusive.

Length ... 18.14 kilometres (approximately)

No. 416
DALBY - COOYAR ROAD
TOOWOOMBA REGIONAL COUNCIL

From the Western Downs Regional Council boundary near the south-western corner of Lot 2 on RP197089 in Malling, to its intersection with Oakey - Cooyar Road near the north-western corner of Lot 331 on CSH540 in Nutgrove, sharing a boundary section with the Western Downs Regional Council between the approximate distances of 36.64 kilometres and 36.87 kilometres, half the length of which is credited to each local government, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD416-(16-22)-A, inclusive.

Length ... + half boundary section
= 21.45 kilometres (approximately).

No. 418
PECHEY - MACLAGAN ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the New England Highway near the most southern point of Lot 1 on CSH1858 in Pechey, to its intersection with Oakey - Cooyar Road near the north western corner of Lot 18 on AG262 in Highland Plains, then continuing from its intersection with Oakey - Cooyar Road near the south eastern corner of Lot 22 on AG2082 in Rosalie Plains, to its intersection with Dalby - Cooyar Road and the intersection of Quinalow Woodleigh Road in Quinalow, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD418-1-F, RD418-2-C and RD418-(3-18)-A.

Length ... 55.15 kilometres (approximately)

No. 419
KINGAROY - COOYAR ROAD
TOOWOOMBA REGIONAL COUNCIL

From the South Burnett Regional Council boundary near the south eastern corner of the most western severance of Lot 289 on FTY1859 in Cooyar, to its intersection with the New England Highway near the north eastern corner of the western severance of Lot 207 on CA311545 in Cooyar, by the area shown (indicative only) on the approved plan held by the Director-General, Department of Transport and Main Roads, and identified by the registration number RD419-16-A.

Length ... 0.25 kilometres (approximately)

No. 3102
GREENMOUNT - HIRSTVALE ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the New England Highway near the south western corner of Lot 1010 on A34787 in East Greenmount, to its junction with Gatton - Clifton Road near the north western corner of Lot 3 on AG1704 in Hirstglen, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD3102-(1-4)-A, inclusive.

Length ... 12.29 kilometres (approximately)

No. 3203
BOWENVILLE - NORWIN ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the Warrego Highway near the most eastern point of Lot 2 on RP86555 in Bowenville, to its junction with Toowoomba - Cecil Plains Road near the north western corner of Lot 1 on RP202974 in Norwin, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD3203-(1-2)-B and RD3203-(3-8)-A.

Length ... 26.86 kilometres (approximately)

No. 3221
BROOKSTEAD - NORWIN ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the Gore Highway near the most northern point of Lot 144 on RP222854 in Brookstead, to its junction with Toowoomba - Cecil Plains Road near the south eastern corner of Lot 15 on SP197956 in Norwin, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD3221-1-C, RD3221-2-D and RD3221-(3-10)-A.

Length ... 29.56 kilometres (approximately)

No. 3302
DALRYMPLE CREEK ROAD
TOOWOOMBA REGIONAL COUNCIL

From the Southern Downs Regional Council boundary near the eastern corner of Lot 90 on ML1437 in Victoria Hill, to its intersection with Ryeford – Pratten Road near the south western corner of Lot 10 on RP814070 in Victoria Hill, by the area shown (indicative only) on the approved plan held by the Director-General, Department of Transport and Main Roads and identified by the registration number RD3302-13-A.

Length ... 3.24 kilometres (approximately)

No. 3308
NOBBY CONNECTION ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with the New England Highway near the north western corner of Lot 5 on AG2934 in Nobby, to its junction with Felton – Clifton Road near the north eastern corner of Lot 99 on AG2230 in Nobby, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD3308-(1-3)-A, inclusive.

Length ... 5.08 kilometres (approximately)

No. 3363
REYFORD - PRATTEN ROAD
TOOWOOMBA REGIONAL COUNCIL

From its intersection with Clifton - Leyburn Road near the north-eastern corner of Lot 22 on A342639 in Ryeford, to the Southern Downs Regional Council boundary near the south eastern corner of Lot 5 on RP170837 in Ellangowan, sharing a boundary section with the Southern Downs Regional Council between the approximate distances of 8.95 kilometres to 9.03 kilometres, half the length of which is credited to each local government, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads and identified by the registration numbers RD3363-(1-5)-A, inclusive.

Length ... + half boundary section
= 8.99 kilometres (approximately).

No. 4163
BUNYA MOUNTAINS - MACLAGAN ROAD
TOOWOOMBA REGIONAL COUNCIL

From the Western Downs Regional Council boundary at its intersection with Cooyar Rangemore Road in Rangemore, to its intersection with Dalby – Cooyar Road and the intersection of Bismark Street in Maclagan, sharing a boundary section with the Western Downs Regional Council between the approximate distances of 5.82 kilometres to 6.42 kilometres, half the length of which is credited to each local governments, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD4163-(3-5)-A, inclusive.

Length ... + half boundary section
= 10.24 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Townsville City Council has been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor, where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 10M Bruce Highway (Townsville - Ingham) Townsville City	22 May 2009
No. 831 South Townsville Road Main Road Townsville City	24 July 1992
No. 832 North Townsville Road Townsville City	20 September 2013

APPENDIX II

**No. 10M
BRUCE HIGHWAY
(Townsville - Ingham)
TOWNSVILLE CITY COUNCIL**

From its junction with the Flinders Highway and Townsville Port Road in Stuart, to the Hinchinbrook Shire Council boundary near the centre of the bridge over Crystal Creek in Mutarnee, including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot A in Lot 41 on SP130009, on survey plan SP304565, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD10M-1-Q, RD10M-(2-3)-H, RD10M-4-L, RD10M-5-D, RD10M-(6-21)-B and RD10M-(22-27)-A.

Length ... 78.72 kilometres (approximately)

**No. J41
SHAW ROAD
TOWNSVILLE CITY COUNCIL**

From its junction with the Bruce Highway in Bohle Plains, to its intersection with North Townsville Road near the most northern point of Lot 1 on SP270755 in Shaw, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RDJ41-(1-4)-A, inclusive.

Length ... 4.71 kilometres (approximately)

**No. 831
SOUTH TOWNSVILLE ROAD
TOWNSVILLE CITY COUNCIL**

From its junction with the Bruce Highway near the most southern point of Lot 22 on SP261125 in Cluden, to its intersection with North Townsville and North Ward Roads in Railway Estate, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD831-(1-7)-A, inclusive.

Length ... 5.15 kilometres (approximately)

**No. 832
NORTH TOWNSVILLE ROAD
TOWNSVILLE CITY COUNCIL**

From its junction with the Bruce Highway and the intersection of Mount Low Parkway in Mount Low, including the ramp shown, to its intersection with Townsville Port Road near the north eastern corner of Lot 1 on SP251252 in South Townsville, including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot A in Lot 62 on SP112719, on survey plan SP307722, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD832-(1-3)-D, RD832-(4-5)-C and RD832-(6-22)-A.

Length ... 18.84 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

*Transport Infrastructure Act 1994***NOTIFICATION OF DECLARATION AND REVOCATION
OF STATE-CONTROLLED ROADS**

Notice is hereby given under sections 24, 25 and 26 of the *Transport Infrastructure Act 1994*, that the roads or routes, or parts of the roads or routes described in the schedule are hereby declared or revoked as State-controlled roads, as the case may be. As required by the abovementioned sections of the *Transport Infrastructure Act 1994*, Townsville City Council and Charters Towers Regional Council have been notified and the declarations described in the schedule below are consistent with the department's transport infrastructure strategies.

Mark Craig Bailey
Minister for Transport and Main Roads

THE SCHEDULE

That on and from 18 June 2020, the declaration of the State-controlled roads specified in Appendix I hereto, are revoked, and in lieu thereof, the roads described in Appendix II hereto, are declared State-controlled roads, respectively, under and for the purposes of the *Transport Infrastructure Act 1994*.

The area (that is, alignment and width) of the State-controlled roads described in Appendix II shall apply to the full width of the road corridor, where the existing trafficked route is contained within a surveyed road corridor (unless otherwise specified), provided that, where the existing trafficked route is through a State Reserve, State Forest, timber reserve, vacant State land or pastoral holding the area (that is, alignment and width) shall apply to 30metres each side of the constructed centreline of the road pavement or surface.

APPENDIX I

Name of State-controlled Road	Date of Declaration Relevant to Road
No. 14A Flinders Highway (Townsville – Charters Towers) Townsville City Council	15 January 2010
No. 14A Flinders Highway (Townsville – Charters Towers) Townsville City Council	6 May 2011
No. 14A Flinders Highway (Townsville – Charters Towers) Charters Towers Regional Council	15 January 2010

APPENDIX II

**No. 14A
FLINDERS HIGHWAY
(Townsville - Charters Towers)
TOWNSVILLE CITY COUNCIL**

From its Junction with the Bruce Highway and Townsville Port Road in Stuart, to the Charters Towers Regional Council boundary near the centre of the Reid River Bridge in Reid River, including the Department of Transport and Main Roads/Queensland Rail Common Area shown, previously declared in government gazette No. 5, 6th May 2011 and shown as Plan of Lot B, in Lot 94 on SP220268, on survey plan SP220269, also including the Department of Transport and Main Roads/Queensland Rail Common Area shown as Lot A in Lot 121 on SP130023, on survey plan SP312414, sharing a boundary section with the Charters Towers Regional Council from approximately 46.28 kilometres to approximately 50.10 kilometres, half the length of which is credited to each of the Local Governments, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD14A-1-P, RD14A-2-L, RD14A-3-S, RD14A-4-L, RD14A-(5-16)-B and RD14A-17-A.

Length ... + half boundary section
= 48.19 kilometres (approximately)

**No. 14A
FLINDERS HIGHWAY
(Townsville - Charters Towers)
CHARTERS TOWERS REGIONAL COUNCIL**

From the Townsville City Council boundary near the north eastern corner of the north western severance of Lot 92 on EP1078 in Reid River to the Townsville City Council boundary near the most southern point of Lot 2 on RP719383 in Reid River. Then continuing from the Townsville City Council boundary at the northern abutment of the Reid River Bridge in Reid River, to the intersection of Armstrong and Rainbow Roads in Queenton, sharing a boundary section with the Townsville City Council from approximately 46.28 kilometres to approximately 50.10 kilometres, half the length of which is credited to each of the Local Governments, by the area shown (indicative only) on the approved plans held by the Director-General, Department of Transport and Main Roads, and identified by the registration numbers RD14A-16-B & RD14A-(17-32)-A, inclusive.

Length ... + half boundary section
= 77.96 kilometres (approximately)

ENDNOTES

1. Will be published in the Gazette on 3 July 2020.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Transport and Main Roads.

Water Act 2000 (Section 1013D)

SEQWATER RURAL WATER PRICING DIRECTION NOTICE (No. 1) 2020

Summary

1. This notice may be cited as the *Seqwater Rural Water Pricing Direction Notice (No. 1) 2020*.
2. Queensland Bulk Water Supply Authority, trading as Seqwater, is directed to comply with this notice when charging rural irrigation water prices in Seqwater water supply schemes and distribution systems for 2020-21.
3. Rural irrigation water prices apply only in relation to an irrigation service as defined in the *Water Act 2000*. An irrigation service is defined in Schedule 4 of the *Water Act 2000* as the supply of water or drainage services for irrigation of crops or pastures for commercial gain.
4. The term “water entitlement” used in this direction has the meaning given to it under Schedule 4 of the *Water Act 2000*, i.e. a water allocation, interim water allocation or water licence.

Prices for rural irrigation customers in Seqwater bulk water supply schemes and distribution systems

Bulk Water Supply Schemes

5. The rural irrigation prices for Seqwater bulk water supply scheme tariff group (where customers pay only Part A and Part B prices) are set out in Schedule 1¹.
6. No rural irrigation prices have been set in 2020-21 for the supply of the Low Priority groundwater product from the Central Lockyer Valley Water Supply Scheme.

Distribution Systems

7. The rural irrigation water prices for Seqwater distribution system tariff groups (where customers pay Part A, Part B, Part C and Part D prices) are shown in Schedule 2².

¹ These prices are the lower of the price set for 2019-20 under the *Seqwater Rural Water Pricing Direction Notice (No.1) 2019*, or the 2020-21 price recommended by the Queensland Competition Authority in Table 41 of its Final Report: Rural irrigation price review 2020-2024, Part C: Seqwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

² These prices are the lower of the price set for 2019-20 under the *Seqwater Rural Water Pricing Direction Notice (No.1) 2019*, or the 2020-21 price recommended by the Queensland Competition Authority in Table 42 of its Final Report: Rural irrigation price review 2020-2024, Part C: Seqwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

Termination fees

8. The rural irrigation termination fees for Seqwater distribution systems are³:
 - a. Morton Vale Pipeline - \$106.60 per megalitre of water entitlement
 - b. Pie Creek - \$480.70 per megalitre of water entitlement.
9. The rural irrigation termination fees specified in paragraph 8 are the maximum Seqwater can charge. Seqwater may decide to charge a fee that is lower than the rural irrigation termination fee specified in paragraph 8.

Duration of the notice

10. The requirements of this *Seqwater Rural Water Pricing Direction Notice (No. 1) 2020* apply to Seqwater until 30 June 2021 unless the direction is amended, replaced or rescinded.

³ The termination fees shown are the termination fees recommended by the Queensland Competition Authority in Table 43 of its Final Report: Rural irrigation price review 2020-2024, Part C: Seqwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

Schedule 1 Bulk water supply scheme rural irrigation water prices

Tariff group	Fixed (Part A) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part B) (\$ per megalitre payable on volume of water entitlement used)
Cedar Pocket	22.36	42.84
Central Brisbane River	6.27	2.55
Central Lockyer Valley	35.42	11.01
Logan River	26.80	11.58
Lower Lockyer Valley	47.53	25.80
Mary Valley	24.13	7.98
Warrill Valley	25.41	8.48

Schedule 2 Distribution system rural irrigation water prices

Tariff group	Fixed (Part A) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part B) (\$ per megalitre payable on volume of water entitlement used)	Fixed (Part C) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part D) (\$ per megalitre payable on volume of water entitlement used)
Morton Vale Pipeline	35.42	5.72	10.34	7.51
Pie Creek	14.20	7.98	32.71	81.95

Water Act 2000 (Section 999)

SUNWATER RURAL WATER PRICING DIRECTION NOTICE (No. 1) 2020

Summary

1. This notice may be cited as the *Sunwater Rural Water Pricing Direction Notice (No. 1) 2020*.
2. Sunwater Limited ACN 131 034 985 (Sunwater) is directed to comply with this notice when charging rural irrigation water prices for the specified tariff groups for all Sunwater bulk water supply schemes and distribution systems for 2020-21.
3. Sunwater is also directed to comply with this notice in relation to charging for supplemented water allocations purchased and held by the Commonwealth Environmental Water Holder in Sunwater bulk water supply schemes.
4. Rural irrigation water prices apply only in relation to an irrigation service as defined in the *Water Act 2000*. An irrigation service is defined in Schedule 4 of the *Water Act 2000* as the supply of water or drainage services for irrigation of crops or pastures for commercial gain.
5. The term “water entitlement” used in this direction has the meaning given to it under Schedule 4 of the *Water Act 2000*, i.e. a water allocation, interim water allocation or water licence.

Prices for Sunwater bulk water supply schemes and distribution systems

Bulk water supply schemes

6. With the exception of prices for those tariff groups for local management supply identified in paragraph 7, the rural irrigation water prices for Sunwater bulk water supply scheme tariff groups (where customers pay only Part A and Part B prices) are set out in Schedule 1¹.
7. The rural irrigation water prices for tariff groups for local management supply are set out in Schedule 2². These prices apply to:
 - a. customers of a local customer owned company or co-operative operating a distribution system (where customers pay only Part A and Part B prices for bulk water); and
 - b. a local customer owned company or co-operative operating a distribution system.

¹ These prices are based on the lower of the price set for 2019-20 under the *SunWater Rural Water Pricing Direction Notice (No.1) 2019*, or the 2020-21 price (excluding any allowance for dam safety costs) recommended by the Queensland Competition Authority in Table 81 of Appendix A of its Final Report: Rural irrigation price review 2020-2024, Part B: Sunwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

² These prices are based on the lower of the price set for 2019-20 under the *SunWater Rural Water Pricing Direction Notice (No.1) 2019*, or the 2020-21 price (excluding any allowance for dam safety costs) recommended by the Queensland Competition Authority in Table 81 of Appendix A of its Final Report: Rural irrigation price review 2020-2024, Part B: Sunwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

Distribution systems

8. The rural irrigation water prices for Sunwater distribution system tariff groups (where customers pay Part A, Part B, Part C and Part D prices) are set out in Schedule 3³.

Pricing arrangement for the Commonwealth Environmental Water Holder

9. For all supplemented water allocations purchased and held by the Commonwealth Environmental Water Holder, Sunwater must charge the prices specified in paragraph 6.

Termination fees

10. The rural irrigation termination fees for Sunwater are set out in Schedule 4⁴.
11. The rural irrigation termination fees specified in paragraph 10 are the maximum Sunwater can charge. Sunwater may decide to charge a fee that is lower than the rural irrigation termination fee specified in paragraph 10.

Drainage charges

12. The drainage charge for the Burdekin Haughton distribution system is as prescribed under Schedule 16 of the *Water Regulation 2016*.

Drainage diversion charges

13. The drainage diversion charge for the Burdekin Haughton distribution system is \$175.64 per installation⁵.

Water harvesting charges

14. The water harvesting charges for the Burdekin Haughton distribution system are:
 - a. the volumetric Part D prices as specified under paragraph 8; and
 - b. a lease fee if set by Sunwater and determined in the market⁶.

³ These prices are based on the lower of the price set for 2019-20 under the *SunWater Rural Water Pricing Direction Notice (No.1) 2019*, or the 2020-21 price (excluding any allowance for dam safety costs) recommended by the Queensland Competition Authority in Table 82 of Appendix A of its Final Report: Rural irrigation price review 2020-2024, Part B: Sunwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>

⁴ The termination fees are as recommended by the Queensland Competition Authority for 2020-21 in Table 77 of its Final Report: Rural irrigation price review 2020-2024, Part B: Sunwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

⁵ The drainage diversion charge is the 2016-17 charge recommended by the Queensland Competition Authority in Table 7.51 of its Final Report: SunWater Irrigation Price Review: 2012-2017, available at: <https://www.qca.org.au/project/rural-water/sunwater-irrigation-prices/irrigation-prices-2012-17/>, escalated by the Queensland Competition Authority's then measure of inflation (2.5%) for three years to 2019-20, then escalated by the Queensland Competition Authority's updated measure of inflation (2.24%) for a year. This calculation is consistent with Recommendation 13 by the Queensland Competition Authority on page 158 of its Final Report: Rural irrigation price review 2020-2024, Part B: Sunwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>. Under Recommendation 13 for 2020-21, the 2019-20 drainage charge should be increased by the Queensland Competition Authority's measure of inflation.

⁶ The water harvesting charge for the Burdekin-Haughton Distribution System is based on Recommendation 14 by the Queensland Competition Authority on page 159 of its Final Report: Rural irrigation price review 2020-2024, Part B: Sunwater, available at: <https://www.qca.org.au/project/rural-water/irrigation-price-investigations/>.

Duration of the notice

15. The requirements of the *Sunwater Rural Water Pricing Direction Notice (No. 1) 2020* apply to Sunwater until 30 June 2021 unless the direction is amended, replaced or rescinded.

Schedule 1 Bulk water supply scheme rural irrigation water prices (excluding tariff groups for local management supply)

Tariff group	Fixed (Part A) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part B) (\$ per megalitre payable on volume of water entitlement used)
Barker Barambah - River	25.93	4.26
Barker Barambah - Redgate Relift	25.93	22.56
Bowen Broken Rivers	12.50	6.95
Boyne River and Tarong	28.58	1.77
Bundaberg	13.06	1.01
Burdekin Houghton	12.71	0.33
Callide - Callide and Kroombit Creek	18.50	8.84
Callide - Benefited Groundwater Area	18.50	8.84
Chinchilla Weir	30.17	3.45
Cunnamulla	31.75	1.94
Dawson Valley - River (medium priority) ⁷	16.18	1.62
Dawson Valley - River (high priority)	16.18	1.62
Eton (high B priority) ⁸	31.36	4.05
Lower Fitzroy	13.55	0.99
Lower Mary - Mary Barrage	15.10	0.86
Lower Mary - Tinana & Teddington	24.83	9.51
Macintyre Brook	48.62	4.11
Maranoa River	53.17	65.01
Mareeba-Dimbulah - Access Charge (\$/customer)	687.77	
Mareeba-Dimbulah - River Tinaroo/Barron	15.87	0.59
Nogoa Mackenzie (medium priority)	12.22	0.84
Nogoa Mackenzie (high priority)	28.88	0.84
Pioneer River	14.81	3.13
Proserpine River	13.26	3.02
Proserpine River - Kelsey Creek Water Board	12.14	3.02
St George (medium priority) ⁹	21.91	1.09
Three Moon Creek ¹⁰	23.58	4.78
Upper Burnett - Regulated Section of the Nogo/Burnett River	30.58	4.08
Upper Burnett - John Goleby Weir	28.96	4.08
Upper Condamine - Sandy Creek or Condamine River	34.03	5.57
Upper Condamine - North Branch	47.64	15.19
Upper Condamine - North Branch - Risk A	13.44	15.19

⁷ This tariff group merges the former tariff groups of Dawson Valley - River (medium priority river customers) and Dawson - River at Glebe Weir. Pricing has been set at the lower of the 2019-20 prices for the original tariff groups.

⁸ Name change from Eton (medium priority) to Eton (high B priority) to reflect actual priority level entitlement.

⁹ This tariff group merges the former tariff groups of St George—Beardmore Dam or Balonne River (medium priority river customers) and St George—Thuraggi Watercourse (medium priority river customers). Pricing has been set at the lower of the 2019-20 prices for the original tariff groups.

¹⁰ This tariff group merges the former tariff groups of Three Moon Creek—River and Three Moon Creek—Groundwater. Pricing has been set at the lower of the 2019-20 prices for the original tariff groups.

Schedule 2 Bulk water supply scheme rural irrigation water prices for local management supply

Tariff group	Fixed (Part A) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part B) (\$ per megalitre payable on volume of water entitlement used)
Dawson Valley - River (medium priority local management supply)	13.98	1.62
Dawson Valley - River (high priority local management supply)	42.77	1.62
Eton (high B priority local management supply) ¹¹	31.36	4.05
Eton (high A priority local management supply) ¹²	117.49	4.05
Nogoa Mackenzie (medium priority local management supply)	6.64	0.84
Nogoa Mackenzie (high priority local management supply)	28.88	0.84
St George (medium priority local management supply)	20.86	1.09
St George (high priority local management supply)	29.04	1.09

¹¹ Name change from Eton (medium priority) to Eton (high B priority) to reflect actual priority level entitlement.

¹² Name change from Eton (high priority) to Eton (high A priority) to reflect actual priority level entitlement.

Schedule 3 Distribution system rural irrigation water prices

Tariff group	Fixed (Part A) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part B) (\$ per megalitre payable on volume of water entitlement used)	Fixed (Part C) (\$ per megalitre payable on total volume of water entitlement)	Volumetric (Part D) (\$ per megalitre payable on volume of water entitlement used)
Bundaberg Channel	7.54	1.01	45.08	54.35
Burdekin Channel	3.49	0.33	39.10	23.28
Burdekin Channel - Giru Groundwater	3.49	0.33	17.86	14.82
Burdekin Channel - Glady's Lagoon (other than Natural Yield)	3.49	0.33	39.10	23.28
Lower Mary Channel	6.21	0.86	47.00	67.01
Mareeba-Dimbulah - Access Charge (\$ per customer)	687.77			
Mareeba-Dimbulah - outside a relift up to 100 ML	3.45	0.59	51.82	5.90
Mareeba-Dimbulah - outside a relift 100 ML to 500 ML	3.45	0.59	45.27	5.90
Mareeba-Dimbulah - outside a relift over 500 ML	3.45	0.59	34.32	5.90
Mareeba-Dimbulah - river supplemented streams & Walsh River	3.45	0.59	23.40	3.54
Mareeba-Dimbulah - relift	3.45	0.59	39.33	86.22

Schedule 4 Termination fees

Tariff group	Termination fee (\$ per megalitre payable on total volume of water entitlement)
Bundaberg Channel	762.11
Burdekin Channel	472.17
Burdekin - Giru Groundwater	472.17
Burdekin - Gladys's Lagoon (other than Natural Yield)	472.17
Lower Mary - Tinana & Teddington	193.89
Lower Mary Channel	607.94
Mareeba-Dimbulah - outside a relift up to 100 ML	589.47
Mareeba-Dimbulah - outside a relift 100 ML to 500 ML	519.42
Mareeba-Dimbulah - outside a relift over 500 ML	402.43
Mareeba-Dimbulah - river supplemented streams and Walsh River	279.56
Mareeba-Dimbulah - relift	578.25

Department of Education
Friday 3 July 2020

Pursuant to the provisions of section 59A(1)(b) of the *Building and Construction Industry (Portable Long Service Leave) Act 1991*, the maximum amount of ordinary pay for a normal working week is notified at \$1980 per week from 1 July 2020 to 30 June 2021.

GRACE GRACE MP
Minister for Education and
Minister for Industrial Relations

Local Government Act 2009

**LOCAL GOVERNMENT CHANGE COMMISSION
ELECTORAL ARRANGEMENT REVIEW OF THE TORRES STRAIT
ISLAND REGIONAL COUNCIL – NOTICE OF FINAL DETERMINATION**

The Change Commission has assessed a proposal to amend the name of the Torres Strait Island Regional Council to pluralise the word 'Island'. It has recommended the Torres Strait Island Regional Council be renamed the Torres Strait Islands Regional Council, to reflect the many islands and communities in the local government area.

In accordance with section 19 of the *Local Government Act 2009*, notice of final determination has been published in the Government Gazette, in a local newspaper and on the Electoral Commission of Queensland's (ECQ) website. To view the final determination report, see https://ecq.qld.gov.au/lgr/ebr_ear or for more information please call 1300 881 665.

Pat Vidgen PSM
Electoral Commissioner

**NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION
MADE UNDER THE *PLANNING ACT 2016***

I, the Honourable Cameron Dick MP, Treasurer, Minister for Infrastructure and Planning, give notice that under section 38 of the *Planning Act 2016*, I made a Ministerial Infrastructure Designation (the designation) for the Kallangur Neighbourhood Centre on 25 June 2020.

The designation will take effect from 3 July 2020.

Description of the designated premises

The designation applies to premises located at 51 Marsden Road, Kallangur, QLD, 4503, formally described as Lot 1 on SP303285.

Type of infrastructure for which the premises were designated

The premises have been designated to facilitate the construction of a new single-storey neighbourhood centre, car parking, landscaping and other minor works.

The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 3: community and cultural facilities, including community centres, galleries, libraries and meeting halls.

Requirements included in the infrastructure designation

The designation includes requirements in relation to the location and scale of the development, mitigation of development impacts, stormwater management, vehicle parking and manoeuvring, external works, lighting, landscaping, refuse plant and screening, event management, construction management and servicing.

Further information

A copy of the infrastructure designation decision notice, including the noted requirements and a summary of how I have considered submissions, can be obtained at <https://planning.dsdmip.qld.gov.au/infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdmip.qld.gov.au or phone 1300 967 433.

CAMERON DICK MP
Treasurer

Minister for Infrastructure and Planning

**NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION
MADE UNDER THE *PLANNING ACT 2016***

I, the Honourable Cameron Dick MP, Treasurer and Minister for Infrastructure and Planning, give notice that under section 38 of the *Planning Act 2016*, I made a Ministerial Infrastructure Designation (the designation) for Warrigal Road State School on 25 June 2020.

The designation will take effect from 3 July 2020.

Description of the designated premises

The designation applies to premises located at 312 Warrigal Road, Eight Mile Plains, QLD, 4113, formally described as Lot 975 on SP155933.

Type of infrastructure for which the premises were designated

The premises have been designated to facilitate the demolition of existing buildings, construction of a new two-storey general learning area building, changes to car parking and manoeuvring areas, landscaping and other minor works.

The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 6: educational facilities
- Item 9: facilities at which an education and care (QEC) service under the Education Care Services National Law (Queensland) is operated
- Item 10: facilities at which a QEC approved service under the *Education and Care Services Act 2013* is operated
- Item 15: sporting facilities.

Requirements included in the infrastructure designation

The designation includes requirements on the location and scale of the development, amenity impact mitigation, external works, road widening, landscaping, ecology, screening, servicing and the management of stormwater, school transport, events and construction activities.

Further information

A copy of the infrastructure designation decision notice, including the noted requirements and a summary of how I have considered submissions, can be obtained at <https://planning.dsdmip.qld.gov.au/infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at infrastructuredesignation@dsdmip.qld.gov.au or phone 1300 967 433.

CAMERON DICK MP
Treasurer

Minister for Infrastructure and Planning

*Wagering Act 1998***NOTIFICATION OF WAGERING AMENDMENT RULE (No. 1) 2020**

I Michael Sarquis, Executive Director, Office of Liquor and Gaming Regulation, Department of Justice and Attorney General, pursuant to section 198(2) of the *Wagering Act 1998*, and the powers delegated to me, hereby give notice of the amendments to the *Wagering Rule* to provide for the introduction of Category 1 and 2 rules. Category 1 rules will apply to wagers placed by investors or at venues which have been migrated to the national TAB technology platform. Category 2 rules apply to wagers placed by investors or at venues which have not migrated to the national TAB technology platform. Under the category 1 rules, amendment to the base unit of investment will be introduced, introduction of flexi bets, running doubles, big six, bundle bets, parlay and same event multis; amendment of cancellation provisions and the option to provide cash out for totalisator investments will apply. The introduction of a 'multiplier feature' will also be made available for account customers. Both Category 1 and 2 rules will allow for the introduction of driver's challenge and greyhound box challenge bet types; amendment of provisions related to the provision of patron refunds; introduction of 'seeded jackpots'; amending the provisions in relation to the calculation of fixed odds scratching deductions; increasing the time period for the accrual of jackpot pools from 30 days to 365 days for various bet types; and the removal of provisions relating to wager types that are no longer available. These amendments are to become effective from 7 July 2020.

MICHAEL SARQUIS
Executive Director
Office of Liquor and Gaming Regulation

**NOTIFICATION OF APPROVED FORMS UNDER THE
*CORRECTIVE SERVICES ACT 2006*****Commencement**

The following forms have been approved by the chief executive or delegate, Department of Corrective Services.

Forms approved

The following forms have been approved—

Form Number	Version Number	Form Heading	Implementation date
23	6	Breach of Discipline	19/3/2020

Withdrawal of approval of existing forms

Approval of the following forms has been withdrawn—

Form Number	Version Number	Form Heading
23	5	Breach of Discipline

Availability of Forms

Publicly available forms may be obtained free of charge from—

Queensland Corrective Services
69 Ann Street
BRISBANE QLD 4000

Electronic copies of the forms are also available from the Queensland Corrective Services internet web site:
www.correctiveservices.qld.gov.au

**NOTIFICATION OF FORMS APPROVED UNDER THE
*EDUCATION (GENERAL PROVISIONS) ACT 2006***

The following form was approved on 1 July 2020 by the Chief Executive Officer, Department of Education for use under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

Form No.	Version No.	Form Heading
Form 1	3.0	Application for internal review of special school ineligibility

Withdrawal of approval of existing forms

Approval of the following form has been withdrawn

Form No.	Version No.	Form Heading
Form 1	2.0	Application for internal review of special school ineligibility

Availability

Approved forms will be available at **<http://education.qld.gov.au>**

BILLS OF PARLIAMENT ASSENTED TO**Queensland Legislative Assembly
Brisbane**

It is hereby notified for general information that, on 30 June 2020, His Excellency the Governor, in the name and on behalf of Her Majesty, assented to the undermentioned Bill passed by the Legislative Assembly of Queensland in Parliament assembled, viz—

A Bill for an Act to amend the *City of Brisbane Act 2010*, the *Electoral Act 1992*, the *Electoral and Other Legislation Amendment Act 2019*, the *Electoral Regulation 2013*, the *Integrity Act 2009*, the *Local Government Act 2009*, the *Local Government Electoral Act 2011*, the *Parliament of Queensland Act 2001* and the legislation mentioned in schedule 1 in relation to electoral funding and expenditure, and for other particular purposes

Short title: *Electoral and Other Legislation (Accountability, Integrity and Other Matters) Amendment Act 2020* – Act No. 20 of 2020

Commencement: (1) Chapter 2 commences as follows—

- (a) part 1A commences on assent;
- (b) section 22, to the extent it inserts new part 11, division 5, commences on 1 January 2022;
- (c) the following provisions commence on 1 July 2022—
 - (i) sections 19, 20 and 21;
 - (ii) section 22, to the extent it is not in force under paragraph (b);
 - (d) the remaining provisions of chapter 2, and schedule 1, commence on 1 August 2020, immediately after the commencement of the provisions of the *Electoral and Other Legislation Amendment Act 2019* that, under section 2 of that Act, commence on 1 August 2020.

(2) Chapter 3 commences as follows—

- (a) sections 57 and 58A commence on assent;
- (b) the remaining provisions of chapter 3 commence on 1 August 2020.

(3) Chapter 4 commences on a day to be fixed by proclamation.

(4) Chapter 5 commences as follows—

(a) the following provisions commence on assent—

- (i) section 74;
- (ii) section 77;
- (iii) section 94;
- (iv) sections 97 to 99;
- (v) section 102;
- (vi) section 103A;
- (vii) section 105;
- (viii) section 113B;
- (ix) section 120;
- (x) section 121A;
- (xi) part 3;

(b) the remaining provisions of chapter 5 commence on 12 October 2020.

**N J Laurie
Clerk of the Parliament**

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