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Vacancies Appointment Gazette

All submissions to the Vacancies Appointments which is included in the General Gazette must be received **before 12noon on Tuesdays.**

Email your Appointments:

Part I – Appealable

Part II – Non-Appealable

in Word format to

gazette@hpw.qld.gov.au

The weeks Combined Gazette is placed online Friday morning and can be downloaded free of charge or viewed at **www.qld.gov.au/publications**



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[No. 37

Electricity Act 1994

RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 31 May 2018, by Roy Green, Chairman of the Queensland Competition Authority. The replacement's sole purpose is to enable electricity retailers to charge regional small standard contract customers for retail metering services.

There is otherwise no change to the notified prices in effect from 1 July 2018.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the National Energy Retail Law (Queensland) (the NERL (Qld)).

I hereby state that I have decided that, on and from 1 July 2018, the notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this fifteenth day of June 2018.

ANTHONY LYNHAM MP
Minister for Natural Resources, Mines and Energy

TARIFF SCHEDULE

Part 1 — Application**A) APPLICATION OF THIS SCHEDULE – GENERAL**

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energex distribution area.

Definitions of customers and their types are those set out in the Electricity Act and the NERL(Qld). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Where a notified price has been set for a distribution entity *alternate control service*, a retailer can only charge the customer for that service at the notified price.

B) APPLICATION OF TARIFFS**General**

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request.

Additional customer descriptions:

- *Farming* is the undertaking of agricultural or associated business activities for the primary purpose of profit. The primary use of electricity supplied under a farming tariff should be for farming.
- *Irrigation* is the undertaking of pumping water for farming. The primary use of electricity supplied under an irrigation tariff should be for irrigation.
- A *Connection Asset Customer (CAC)* is a large business customer whose required capacity generally exceeds 1500 kVA and annual energy usage generally exceeds 4GWh as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose annual energy usage generally exceeds 40GWh as classified by the distribution entity.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description, or as agreed by the retailer.

MI means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other tariff at that MI. All large customer continuous supply tariffs are MI exclusive tariffs unless otherwise stated.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI unless otherwise stated.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

A *transitional* tariff can be accessed by eligible customers for a limited period of time.

An *obsolete* tariff can only be accessed by customers who:

- are on the tariff at the date it becomes obsolete; and
- continuously take supply under it.

Transitional and obsolete tariffs will be discontinued no later than the *scheduled phase-out date*. Customers on these tariffs may opt to transfer at any time to applicable standard tariffs.

Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

Weekdays mean Monday to Friday including public holidays.

Summer is the months of December to February inclusive.

Summer peak window is from 4:00pm to 9:00pm on any day within months November to March.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *minimum daily payment* only applies when usage charges for the billing period are less than the total of the minimum daily payment multiplied by the number of days in the billing period. Where the total minimum daily payment is charged, usage charges will not apply.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

Demand is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as calculated in kilovolt-amperes (kVA) using data recorded on the associated metering. No adjustment to import demand is made for export to the distribution network.

Maximum demand is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

A *demand threshold* is the demand value below which demand charges do not apply for billing purposes. Where a demand

threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

Authorised demand is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

Capacity is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

Reactive demand is the average rate of use of electricity over a 30-minute period as recorded in kilovolt-amperes reactive (kvar) on the associated metering.

Permissible reactive demand for an MI is determined by applying its compliant power factor (as set out by the National Energy Rules) to its authorised demand.

Excess reactive demand (also known as excess reactive power) charges are the greater of the reactive demand occurring at the time of the maximum demand, less the permissible reactive demand, or zero.

Bus customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

Line customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

Standard tariffs

Tariff 15

Customers must nominate the Band to be applied to the customer's account. Customers cannot change to a lower Band less than one year from the application of the nominated Band to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law. Customers can switch to a higher Band at any time.

Each band sets the amount of electricity that can be used each day during the summer peak window without incurring top-up charges.

Usage charges apply to all metered use in addition to the monthly band charges, including usage in the summer peak window.

If any daily amount of electricity used during the summer peak window exceeds the allowance included in the chosen band, the top-up fee applies. If applicable, the top-up fee applies to the highest daily exceedance in the month it occurs.

Customers must provide explicit informed consent to monthly billing in order to access this tariff.

Interruptible supply tariffs

General:

These tariffs are applicable when electricity supply is:

- (a) connected to approved apparatus (e.g. pool pump) via a socket-outlet as approved by the retailer; or
- (b) permanently connected to approved apparatus (e.g. electric hot water system) as approved by the retailer (but not applicable if provision has been made to supply the apparatus under a different tariff during the supply interruption period).

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

Tariff 31

In addition to the general requirements above, this tariff is also applicable when electricity supply is permanently connected to approved specified parts of apparatus (e.g. hot water system booster heating unit), as approved by the retailer, but not applicable if provision has been made to supply the specified part under a different tariff during the supply interruption period except as agreed by the retailer (e.g. for a one-shot booster for a solar hot water system), in which case it must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

Tariff 33

In addition to the general requirements above, this tariff is also applicable as a primary tariff at the absolute discretion of the retailer.

This tariff shall not apply in conjunction with Tariff 24.

Transitional and obsolete tariffs

Tariff 20 (large)

This tariff cannot be accessed by small customers.

Tariff 21

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

Tariff 37

This tariff is applicable when electricity supply is permanently connected to approved apparatus (e.g. electric storage hot water system, apparatus for the production of steam) as approved by the retailer.

Tariff 47

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Tariff 62

This tariff shall not apply in conjunction with Tariff 20, 21, 22, 22A or 24.

Tariff 65

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66

The annual fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

Unmetered supply tariffs**Tariff 71**

Street lighting customers as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government controlled roads* comprising land that is:
 - (a) dedicated to public use as a road; or
 - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
 - (c) a footpath or bicycle path; or
 - (d) a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

Tariff 91

It is available only to customers with small loads other than street lights as approved by the retailer, and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are unregulated.

Tariff changes

Customers previously supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Customers on seasonal and/or transitional time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law.

Prorating of charges on bills

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

Supply voltage

Tariffs in this Schedule can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity*

Regulation 2006 unless it is a designated high voltage tariff, or otherwise agreed with the retailer.

Where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other minimum charge calculated by applying the provisions of the applied tariff.

Metering**General**

Revenue metering is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

The *metrology procedure* is issued by the Australian Energy Market Operator as varied by the Electricity Distribution Network Code.

Charges for large customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to large customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

Where the customer refuses telecommunications and a type 4A meter is installed at the customer's explicit voluntary choice, the type 4A surcharge applies.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 5 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request.

Card-operated meter customers

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

EasyPay Reward

From 1 December 2017 until 30 June 2020, small customers of Ergon Energy who participate in the EasyPay Reward Scheme will receive annual reward amounts in the form of deferred payments.

The EasyPay Reward Scheme will operate as follows:

1. An eligible customer opts-in to the EasyPay Reward Scheme, and becomes a participating customer, by notifying Ergon Energy that it agrees to comply with all the participation requirements.
2. Subject to paragraph 3, if Ergon Energy receives a notice mentioned in paragraph 1 it must include the relevant annual amount for the participating customer in:
 - (a) the first bill it issues to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
 - (b) thereafter until the EasyPay Reward Scheme ends on 30 June 2020—the bill Ergon Energy issues to the customer after each anniversary of the date the customer became a participating customer.

The following table illustrates how the scheme is intended to operate for participating customers other than small, non-reversionary customers:

	Customers who opt in on or before 30.06.18	Customers who opt in after 30.06.18 but before 01.01.19	Customers who opt in before 01.01.20
No. of relevant annual amounts invoiced	3	2	1

3. However, Ergon Energy must ensure that any small non-reversionary customer who becomes a participating customer within six months after a relevant NERL amendment comes into force, receives three relevant annual amounts.
4. Subject to paragraph 5, a participating customer's obligation to pay each relevant annual amount:
 - (a) is deferred for the initial period; and
 - (b) ceases to exist when the initial period ends.
5. However, the relevant annual amount may become payable to Ergon Energy if, on or before the end of the initial period:
 - a) the participating customer opts out of having opted in;
 - b) the participating customer does not maintain payment of bills by direct debit or CentrePay (as relevant); or
 - c) the participating customer no longer agrees to comply with 1 or more of the participation requirements.

Ergon Energy reserves the right to recover the deferred amount from the customer on their next bill.

Definitions for EasyPay Reward Scheme

Eligible customer means a small customer who has a new or existing account with Ergon Energy under a standard retail contract and who is up to date with their bill payments. A customer with an arrears component or any overdue amount is not eligible for the Scheme.

Ergon Energy means Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)

Initial period means for a period of six months from the date that Ergon Energy issues the bill that includes the first relevant annual amount.

Participating customer means a small customer under a standard retail contract with Ergon Energy who has opted in to the Scheme.

Participation requirements means each of the following:

- a) agreeing to the receive the relevant annual amount in the form of a deferred payment;
- b) agreeing to receive, and receiving, only electronic bills;
- c) agreeing to pay, and paying, bills by direct debit or CentrePay;
- d) agreeing to make, and making, weekly, fortnightly or monthly payments (as agreed) under a *smoothpay* arrangement.

Non-reversionary customer means a person to whom an assigned retailer, prior to the commencement of a relevant amendment, could not provide customer retail services because of section 19C(1)(b)(ii) of the *National Energy Retail Law (Queensland)*.

Relevant NERL amendment means an amendment to section 19C(1)(b)(ii) of the *National Energy Retail Law (Queensland)* that inserts the words 'if the customer is a large customer' before the words 'the financially responsible retailer for the premises' in section 19C(1)(b)(ii).

Relevant annual amount, for a participating customer, means:

- a) if the participating customer is a residential customer—\$75; or
- b) if the participating customer is a business customer—\$120.

Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:
 - a maximum of **\$30**
- (b) retailer's administration fee for a dishonoured payment:
 - a maximum of **\$15**
- (c) financial institution fee for a dishonoured payment:
 - a maximum of **the fee incurred by the retailer**
- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
 - (i) the customer voluntarily participates in such program or scheme;
 - (ii) the additional amount is payable under the program or scheme; and
 - (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternate control services at the prices regulated by the Australian Energy Regulator for those services, on a cost pass through basis.

These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

Concessional application

Tariff 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of **1, 2 or 3**, below:

1. Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.

2. Residential institutions:

(a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and

(b) that are:

(i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and

(ii) a non-profit organisation that:

A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or

B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

3. Organisations providing support and crisis accommodation which:

(a) meet the eligibility criteria of the Specialist Homelessness Services administered by the State Department of Housing and Public Works; and

(b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 2—Standard tariffs

These tariffs are applicable subject to the matters set out in part 1.

Small customer tariffs

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	25.298	c/kWh
		Daily supply charge	88.948	c
12A	Residential seasonal time-of-use primary tariff	Summer usage – Peak (3pm–9:30pm)	62.666	c/kWh
		Summer usage – All other times	21.474	c/kWh
		Usage – All other times	21.474	c/kWh
		Daily supply charge	77.628	c
14	Residential seasonal time-of-use monthly demand primary tariff. Daily demand is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm for the Peak period (Summer) and the Off-peak period (all other times). Peak chargeable demand is the average of the four highest peak daily demands in the month. Off-peak chargeable demand is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	62.777	\$/kW
		Chargeable Demand – Off peak	9.241	\$/kW
		Usage	17.593	c/kWh
		Daily supply charge	46.420	c
15	Residential primary tariff Top up charge applies to any consumption that exceeds the summer peak window consumption cap for the account's nominated band. -Band 1 has a 0 kWh cap during the summer peak window -Band 2 has a 5 kWh cap during the summer peak window -Band 3 has a 10 kWh cap during the summer peak window -Band 4 has a 15 kWh cap during the summer peak window -Band 5 has a 20 kWh cap during the summer peak window	Top up charge	4.207	\$/kWh/month
		Usage	18.659	c/kWh
		Fixed charge - band 1	37.221	\$/month
		Fixed charge - band 2	44.382	\$/month
		Fixed charge - band 3	51.543	\$/month
		Fixed charge - band 4	58.704	\$/month
		Fixed charge - band 5	65.865	\$/month
20	Small business flat-rate primary tariff.	Usage	26.442	c/kWh
		Daily supply charge	122.963	c

Tariff	Description	Charge type	Rate	Unit
22A	Small business seasonal time-of-use primary tariff.	Summer usage – Peak (10am–8pm)	52.954	c/kWh
		Summer usage – All other times	22.982	c/kWh
		Usage – All other times	22.982	c/kWh
		Daily supply charge	122.963	c
24	Small business seasonal time-of-use monthly demand primary tariff. Daily demand is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm for the Peak period (Summer) and the Off-peak period (all other times). Peak chargeable demand is the average of the four highest peak daily demands in the month. Off-peak chargeable demand is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	90.312	\$/kW
		Chargeable Demand – Off peak	9.302	\$/kW
		Usage	18.762	c/kWh
		Daily supply charge	63.597	c
31	Small customer flat-rate secondary tariff with interruptible supply. Supply will be available for a minimum of 8 hours per day, but times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.	Usage	17.433	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply. Supply will be available for a minimum of 18 hours per day, but times when supply is available is subject to variation at the absolute discretion of the distribution entity.	Usage	21.050	c/kWh
41	Small business monthly demand primary tariff.	Demand	23.708	\$/kW
		Usage	16.128	c/kWh
		Daily supply charge	529.103	c

Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
44	Large business monthly demand primary tariff Demand threshold 30 kW.	Chargeable demand	36.125	\$/kW
		Usage	14.620	c/kWh
		Daily supply charge	4588.419	c

Tariff	Description	Charge type	Rate	Unit
45	Large business monthly demand primary tariff Demand threshold 120 kW.	Chargeable demand	26.884	\$/kW
		Usage	14.620	c/kWh
		Daily supply charge	15235.233	c
46	Large business monthly demand primary tariff Demand threshold 400 kW.	Chargeable demand	22.031	\$/kW
		Usage	14.608	c/kWh
		Daily supply charge	39928.340	c
50	Large business seasonal time-of-use monthly demand primary tariff. Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage. Off-peak is all times in non-summer months for determining chargeable demand and usage. Peak demand threshold 20 kW. Off peak demand threshold 40 kW.	Peak chargeable demand	65.285	\$/kW
		Peak usage	14.264	c/kWh
		Off-peak chargeable demand	11.782	\$/kW
		Off-peak usage	16.769	c/kWh
		Daily supply charge	3609.432	c
51A	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied at 66kV.	Demand	2.672	\$/kVA
		Capacity	4.500	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.047	c/kWh
		Daily connection charge	10.081	\$/unit
51B	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied at 33kV.	Demand	2.755	\$/kVA
		Capacity	5.502	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.047	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	18481.357	c

Tariff	Description	Charge type	Rate	Unit
51C	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	3.340	\$/kVA
		Capacity	6.392	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.051	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	17011.357	c
51D	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	6.736	\$/kVA
		Capacity	12.461	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.071	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	16171.357	c
52A	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied at 33 or 66kV. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	12.248	\$/kVA
		Chargeable capacity	6.838	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	13.578	c/kWh
		Usage – All other times	13.979	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	12706.357	c

Tariff	Description	Charge type	Rate	Unit
52B	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV bus. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	45.014	\$/kVA
		Chargeable capacity	4.834	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	13.582	c/kWh
		Usage – All other times	13.983	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	12706.357	c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV line. Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays. Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	80.540	\$/kVA
		Chargeable capacity	8.842	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	13.602	c/kWh
		Usage – All other times	14.003	c/kWh
		Daily connection charge	10.081	\$/unit
		Daily supply charge	12706.357	c
53	Large business high-voltage primary tariff only for customers classified as ICC.	Demand	6.736	\$/kVA
		Capacity	12.461	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	14.071	c/kWh
		Daily supply charge	15984.499	c

Part 3—Transitional and obsolete tariffs.

These tariffs are applicable subject to the matters set out in part 1.

Tariff	Description	Charge type	Rate	Unit
20 (large)	Transitional large business flat-rate primary tariff. Scheduled phase-out date: 1 July 2020	Usage	37.595	c/kWh
		Daily supply charge	76.858	c

Tariff	Description	Charge type	Rate	Unit
21	Transitional business declining-block primary tariff. Scheduled phase-out date: 1 July 2020	Usage – first 100 kWh/month	49.357	c/kWh
		Usage – next 9,900 kWh/month	46.374	c/kWh
		Usage – all remaining usage	35.303	c/kWh
		Minimum daily payment	72.631	c
22 (small and large)	Transitional business time-of-use primary tariff. Scheduled phase-out date: 1 July 2020	Usage – 7am to 9pm weekdays	49.820	c/kWh
		Usage – all other times	17.543	c/kWh
		Daily supply charge	184.717	c
37	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2020	Usage – 4:30pm–10:30pm	54.544	c/kWh
		Usage – all other times	21.807	c/kWh
		Minimum daily payment	30.623	c
47	Obsolete large business high voltage monthly demand primary tariff. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	27.864	\$/kW
		Usage	12.446	c/kWh
		Daily supply charge	44689.726	c
48	Obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	28.822	\$/kW
		Usage	12.874	c/kWh
		Daily supply charge	46712.140	c
62	Transitional farming business time-of-use declining-block primary tariff. Scheduled phase-out date: 1 July 2020	Usage – 7am to 9pm weekdays	46.516	c/kWh
		first 10,000kWh per month		
		Usage – 7am to 9pm weekdays	39.336	c/kWh
		all remaining usage		
		Usage – all other times	16.448	c/kWh
	Daily supply charge	78.451	c	
65	Transitional irrigation business time-of-use primary tariff. Scheduled phase-out date: 1 July 2020	Usage – Peak (daily pricing period)	36.894	c/kWh
		Usage – all other times	20.321	c/kWh
		Daily supply charge	78.003	c

Tariff	Description	Charge type	Rate	Unit
66	Transitional irrigation business fixed annual dual-rate demand primary tariff. Scheduled phase-out date: 1 July 2020	Fixed charge (annual) – first 7.5kW	37.503	\$/kW
		Fixed charge (annual) – remaining kW	112.759	\$/kW
		Usage	19.338	c/kWh
		Daily supply charge	171.915	c

Part 4—Unmetered supply tariffs

These tariffs are applicable subject to the matters set out in part 1.

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	31.140	c/kWh
		Daily supply charge	0.525	c/lamp
91	Business flat-rate primary tariff.	Usage	24.280	c/kWh

Part 5—Metering charges

Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer	Daily metering charge	141.078	c
Connection asset customer	Daily metering charge	328.542	c
Individually calculated customer	Daily metering charge	506.502	c

Small customer—all metering

Description	Charge Type	Rate	Unit
Primary tariff	Capital	7.162	c/day
	Non-capital	2.312	c/day
	Advanced metering contribution	1.435	c/day
	Type 4A surcharge	16.022	c/day
Secondary tariff* (per tariff)	Capital	2.149	c/day
	Non-capital	0.694	c/day
	Advanced metering contribution	0.021	c/day

- Where Tariff 33 is accessed as a primary tariff, primary tariff charges apply.

End of Tariff Schedule

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Queensland Government Gazette

EXTRAORDINARY

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MONDAY 18 JUNE 2018

[No. 38

NOTICE

Premier's Office
Brisbane, 18 June 2018

I notify that, acting under the provisions of the *Constitution of Queensland 2001*, I have appointed the Honourable Dianne Elizabeth Farmer MP, Minister for Child Safety, Youth and Women and Minister for the Prevention of Domestic and Family Violence to act as, and to perform all of the functions and exercise all of the powers of, Minister for Fire and Emergency Services from 18 June 2018 until the Honourable Craig Daryl Crawford MP returns to duty.

ANNASTACIA PALASZCZUK MP
PREMIER AND MINISTER FOR TRADE

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Queensland Government Gazette

NATURAL RESOURCES, MINES AND ENERGY

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FRIDAY 22 JUNE 2018

[No. 39

Acts Interpretation Act 1954
Place Names Act 1994

CORRECTION OF PLACE NAME DECISION NOTICE (No 01) 2018

Short title

1. This notice may be cited as the *Correction of Place Name Decision Notice (No 01) 2018*.

Correction of notice [s.24AA of the Acts Interpretation Act 1954 and s.11 of the Place Names Act 1994]

2.(1) The Place Name Decision Notice (No 05) 2018 published in the Gazette on 18 May 2018 at page 163, dealing with the decision to name the place set out in that schedule contained within that notice is corrected as set out in subsection (2).

(2) In the **Schedule** of the notice-
omit

Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Decision
			Lat. S.	Long. E.		
Jubun Guralugul Crossing <i>insert</i>	Ford	Cassowary Coast Regional	18°04'17"	145°51'38"	QPN1379	NewName
Name	Feature	Local Government Area	Geog. Co-ords		Plan No.	Decision
Jubun Guralugul Crossing	Ford	Cassowary Coast Regional	18°02'27"	145°55'02"	QPN1379	NewName

ENDNOTES

1. Published in the Gazette on 22 June 2018.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.
4. Datum of Co-ordinates:- Geocentric Datum of Australia 94.

Land Act 1994

OBJECTIONS TO PROPOSED ROAD CLOSURE NOTICE (No 25) 2018

Short title

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 25) 2018*.

Application for road closure [s.100 of the Act]

2. Applications have been made for the permanent and temporary closure of the roads mentioned in the Schedule.

Objections

3.(1) An objection (in writing) to a proposed road closure mentioned in the Schedule may be lodged with the Regional Service Director, Department of Natural Resources, Mines and Energy, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **2 August 2018**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

Plans

4. Inspection of the plans of the proposed road closures may be made at-
- (a) the Department of Natural Resources, Mines and Energy Offices at Atherton, Gold Coast and Goondiwindi; and
 - (b) the Local Government Offices of Mareeba Shire, Logan City

and Goondiwindi Regional;
for a particular plan in that district or that local government area.

SCHEDULE

PERMANENT CLOSURE

North Region, Atherton Office

1 An area of about 1.12 ha, being part of the esplanade abutting the north eastern and north western boundaries of Lot 510 on HG748 (locality of Glen Russell) and shown as plan of Lot 1, proposed permanent road closure on Drawing TSV18032. (2018/000894)

South Region, Gold Coast Office

2 An area of about 908 m² being the most northern part of Skene Road and is the section of road that traverses Lot 31 on SP292442 (locality of Wolfdene) and shown as road proposed to be permanently closed on Drawing 18/020. (2017/006609)

TEMPORARY CLOSURE

South Region, Goondiwindi Office

3 An area of about 32.2 ha being the road separating Lot 6 on BLM107 from Lots 22 and 23 on BLM167 (locality of Weengallon) and shown as road to be closed temporarily on Drawing 18/084. (2018/002183)

ENDNOTES

1. Published in the Gazette on 22 June 2018.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.



Queensland Government Gazette

TRANSPORT AND MAIN ROADS

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[No. 40

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

TAKING OF LAND NOTICE (No. 3168) 2018

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 3168) 2018*.

Land to be taken [s.9(6) of the *Acquisition of Land Act 1967*]

2. The land described in the Schedule is taken for the purpose of transport, in particular, road purposes and vests in the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, for an estate in fee simple.

SCHEDULE

Land Taken

An area of about 252.9 square metres being part of Lot 4 on RP99597 contained in Title Reference: 15710203.

As shown approximately on Plan R412-751(B) held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Gympie Region
Miva Road
495/5822; 8873

ENDNOTES

1. Made by the Governor in Council on 14 June 2018.
2. Published in the Gazette on 22 June 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

REVOCATION OF TAKING OF LAND NOTICE (No. 3170) 2018

Short title

1. This notice may be cited as the *Revocation of Taking of Land Notice (No. 3170) 2018*.

Land to be revoked [s. 17 of the *Acquisition of Land Act 1967*]

2. Following agreement of the owner in writing, part of the land described in the Schedule and taken by Taking of Land Notice (No. 2149) 2011, published in the Queensland Government Gazette of 1 April 2011, at pages 521 and 522 and amended by Amending Taking of Land Notice (No. 2237) 2011 published in the Queensland Government Gazette of 22 July 2011, at pages 706 and 707 is no longer required for the purpose for which it was taken and accordingly in terms of section 17 of the *Acquisition of Land Act 1967*, Taking of Land Notice (No. 2149) 2011 is partially revoked.

SCHEDULE

Land to be revoked

an area of 4 square metres being part of Common Property of Body Corporate for La Porte D'Or Community Titles Scheme 12681 Community Management Statement 12681 contained in Title Reference: 19202457 (now described as Lot 501 on SP240024 contained in Title Reference: 50974889) being Lot 503 on SP300867 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of land contained in Title Reference: 50974889.

a volume of 2 cubic metres with a total footprint area of 0.2 square metres being part of Common Property of Body Corporate for La Porte D'Or Community Titles Scheme 12681 Community Management Statement 12681 contained in Title Reference: 19202457 (now described as Lot 501 on SP240024 contained in Title Reference: 50974889) being part of Lot 501 on SP300867 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of land contained in Title Reference: 50974889, being volumetric Lot 500 on SP300868 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of land contained in Title Reference: 50974889.

As shown on Survey Plans SP300867 and SP300868 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Gold Coast City
Gold Coast Rapid Transit Project
R1-1690
495/16

ENDNOTES

1. Made by the Governor in Council on 14 June 2018.
2. Published in the Gazette on 22 June 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

TAKING OF LAND NOTICE (No. 3171) 2018

Short title

1. This notice may be cited as the *Taking of Land Notice (No. 3171) 2018*.

Land to be taken [s.15C(5) of the *Acquisition of Land Act 1967*]

2. Following agreement in writing, the land described in the Schedule is taken for a purpose incidental to the purpose of transport (road), namely additional land in accordance with s13(1) of the *Acquisition of Land Act 1967* and vests in the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, for an estate in fee simple.

SCHEDULE

Land Taken

An area of 14.8 hectares being the whole of Lot 34 on SP293101 (formerly part of Lot 1 on RP736042) (including about 1.319 hectares being part of Easement B on SP210129 and about 1.028 hectares being part of Easement A on RP726924) being part of land contained in Title Reference: 51091489.

Mackay Region
Mackay Ring Road
R8-562
495/6828; 7849

ENDNOTES

1. Made by the Governor in Council on 14 June 2018.
2. Published in the Gazette on 22 June 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 3187) 2018

Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3187) 2018*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 3149) 2018 dated 29 March 2018 and published in the Gazette of 6 April 2018 at pages 415 - 416 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 3149) 2018 dated 29 March 2018 and published in the Gazette of 6 April 2018 at pages 415 - 416 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "An area of about 1041.5 square metres being part of Lot 1 on SP149884 contained in Title Reference: 50400033.

As shown approximately on Plan R1-1875 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Logan City
Waterford – Tamborine Road
North Street Intersection Upgrade
495/4362; 8920"

Insert - "An area of 1044 square metres being Lot 99 on SP305396 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 50400033.

Logan City
Waterford – Tamborine Road
North Street Intersection Upgrade
495/4362; 8920"

ENDNOTES

1. Made by Director (Property Acquisitions and Disposals) on 20 June 2018, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 22 June 2018.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

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Queensland Government Gazette

LOCAL GOVERNMENT
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[No. 41

Local Government Act 2009, section 29B(1)(a), (3)

**MOUNT ISA CITY COUNCIL
 NOTICE OF MAKING OF LOCAL LAW**

On 13 June 2018, Mount Isa City Council resolved to make:

- *Amending Local Law No. 1 (Animal Management) 2018*, to amend *Local Law No. 2 (Animal Management) 2013*;
- *Local Law No. 5 (Waste Management) 2018*;
- *Local Law No. 7 (Aerodromes) 2018*;

(collectively, “the New Local Laws”).

A copy of the New Local Laws may be inspected and purchased at Council’s public office at Administration Building, 23 West Street, Mount Isa Qld 4825.

A copy of the New Local Laws may also be viewed by the public on Council’s website and the Department of Local Government, Racing and Multicultural Affairs’ website.

CHIEF EXECUTIVE OFFICER
 MOUNT ISA CITY COUNCIL

Local Government Act 2009

**REDLAND CITY COUNCIL (MAKING OF LOCAL LAW) NOTICE
 (NO. 1) 2018**

Title

1. This notice may be cited as *Redland City Council (Making of Local Law) Notice (No. 1) 2018*.

Commencement

2. The local law and local law amendments commence on 1 July 2018.

Making of local law

3. Redland City Council has, by resolution dated 23 May 2018, made *Interim Local Law No. 1 (Waste Management) 2018*.

Local laws amended

4. Redland City Council has, by resolution dated 23 May 2018, repealed Schedule 1 Item 2(g) of *Subordinate Local Law 4 (Local Government Controlled Areas, Facilities and Roads) 2015*.
5. Redland City Council has, by resolution dated 23 May 2018, resolved to amend *Subordinate Local Law 5 (Parking) 2015* to increase the penalty unit value from 0.7 to 1 penalty unit.

Andrew Chesterman
 Chief Executive Officer

Planning Act 2016

**DOUGLAS SHIRE COUNCIL
 NOTICE OF ADOPTION OF THE DOUGLAS SHIRE PLANNING SCHEME
 LOCAL GOVERNMENT INFRASTRUCTURE PLAN AMENDMENT**

Notice is given under the *Planning Act 2016* and Statutory Minister’s Guidelines and Rules under the *Planning Regulation 2017*, that on the 19 June 2018, Douglas Shire Council resolved to adopt the Douglas Shire Planning Scheme Local Government Infrastructure Plan Amendment.

The Douglas Shire Planning Scheme Local Government Infrastructure Plan Amendment replaces Part 4 of the 2018 Douglas Shire Planning Scheme. The purpose and effect of the Planning Scheme Local Government Infrastructure Plan Amendment is to provide a framework for managing development of trunk infrastructure in the planning scheme area for Douglas Shire Council.

The Planning Scheme Local Government Infrastructure Plan Amendment has effect on and from 1 July 2018.

A copy of the Planning Scheme Local Government Infrastructure Plan Amendment will be available for inspection and purchase from the Council office at Front Street, Mossman or an electronic copy can be viewed and downloaded from Council’s website at <https://douglas.qld.gov.au/>.

Darryl Crees
 Acting Chief Executive Office
 Douglas Shire Council

*Planning Act 2016***COUNCIL OF THE CITY OF GOLD COAST PUBLIC NOTICE
ADOPTION OF MINOR AND ADMINISTRATIVE AMENDMENTS TO
CITY PLAN AND CITY PLAN POLICIES**

Notice is given under the *Planning Act 2016* that on 30 April 2018 the Council of the City of Gold Coast resolved to adopt *City Plan Minor and Administrative Update Package 4* to amend *City Plan* version 4 including Schedule 2 Mapping and the Schedule 6 *City Plan* policies.

The purpose and general effect of the administrative amendments are to correct errors in spelling, grammar, numbering and cross references.

The purpose and general effect of minor amendments are to improve clarity, interpretation and workability and to incorporate the following *City Plan* policies as part of the *Major Update to City Plan Policies Package*:

- City Plan policy – Environmental management plans
- City Plan policy – Geotechnical stability assessment guidelines.

The minor and administrative amendments to *City Plan*, including *City Plan* policies will commence as version 5 of the *City Plan* on 27 June 2018.

From 27 June 2018 *City Plan* version 5:

- (a) will be available for inspection or purchase at the Nerang and Bundall (Karp Court) Administration Centres; and
- (b) can be viewed online and downloaded online at cityofgoldcoast.com.au/cityplan.

For more information contact Council's Planning Enquiries Centre on 5582 8708 or visit cityofgoldcoast.com.au.

*Planning Act 2016***PUBLIC NOTICE
WHITSUNDAY REGIONAL COUNCIL
ADOPTION OF THE AMENDMENT TO THE WHITSUNDAY
REGIONAL COUNCIL PLANNING SCHEME 2017 TO INCLUDE THE
LOCAL GOVERNMENT INFRASTRUCTURE PLAN**

Notice is given under section 287 of the *Planning Act 2016* and the *Statutory guideline 04/14 Making and amending local planning instruments 2014* that on 13 June 2018 Whitsunday Regional Council resolved to adopt an amendment to the Whitsunday Regional Council Planning Scheme 2017 to include the Local Government Infrastructure Plan.

The amendment of the Whitsunday Regional Council Planning Scheme 2017 will commence on 29 June 2018.

The purpose and general effect of the Local Government Infrastructure Plan is to:

- Integrate infrastructure planning with land use planning identified in the Planning Scheme;
- Provide transparency regarding Council's intentions for the provision of trunk infrastructure;
- Enable Council to estimate the cost of infrastructure provision to assist its long term financial planning;
- Ensure that trunk infrastructure is planned and provided in an efficient and orderly manner; and
- Provide a basis for the imposition of conditions about infrastructure on development approvals.

A copy of the amended Whitsunday Regional Council Planning Scheme 2017 is available on Council's website: <http://www.whitsunday.qld.gov.au/567/Whitsunday-Regional-Council-Planning-Sch>; or for inspection or purchase at Whitsunday Regional Council's Customer Service Centres, located at:

- 67 Herbert Street, Bowen;
- Shop 23 Whitsunday Plaza, Cannonvale;
- Cnr. Stanley and Conway Streets, Collinsville; and
- 52 Main Street, Proserpine.

Barry Omundson
Chief Executive Officer
Whitsunday Regional Council

*Sustainable Planning Act 2009***COUNCIL OF THE CITY OF GOLD COAST PUBLIC NOTICE
ADOPTION OF MAJOR UPDATE TO CITY PLAN POLICIES
(SCHEDULE 6)**

Notice is given under the *Sustainable Planning Act 2009* that on 30 April 2018 the Council of the City of Gold Coast adopted *Major Update to City Plan Policies (Schedule 6)* to amend *City Plan* version 4.

The Major Update to City Plan Policies package includes changes to three existing City Plan Policies and introduction of two new policies as outlined below:

- SC6.3 – Bushfire management plans;
- SC6.9 – Land development guidelines;
- SC6.10 – Landscape work;
- new City Plan policy – Environmental management plans; and
- new City Plan policy – Geotechnical stability assessment guidelines.

The purpose and general effect of the planning scheme policies is to support the development outcomes sought by Gold Coast City Plan.

Major Update to City Plan Policies (Schedule 6) to *City Plan*, will commence as version 5 of the *City Plan* on 27 June 2018. *City Plan* version 5 will also include *City Plan Minor and Administrative Update Package 4* amendments.

From 27 June 2018 *City Plan* version 5:

- (a) will be available for inspection or purchase at the Nerang and Bundall (Karp Court) Administration Centres; and
- (b) can be viewed online and downloaded online at cityofgoldcoast.com.au/cityplan.

For more information contact Council's Planning Enquiries Centre on 5582 8708 or visit cityofgoldcoast.com.au.

*Sustainable Planning Act 2009***COUNCIL OF THE CITY OF GOLD COAST PUBLIC NOTICE
ADOPTION AND COMMENCEMENT OF
LOCAL GOVERNMENT INFRASTRUCTURE PLAN**

Notice is given under the *Sustainable Planning Act 2009* that on 29 May 2018 the Council of the City of Gold Coast adopted the *Local Government Infrastructure Plan Major Amendment 1* to amend *City Plan* version 5 including:

- Part 4 Local government infrastructure plan
- Schedule 3 Local government infrastructure plan mapping and supporting material

The City of Gold Coast has prepared a Local Government Infrastructure Plan (LGIP) which outlines the City's vision for trunk infrastructure over the next 15 years.

The *Local Government Infrastructure Plan* commences from 27 June 2018 and:

- (a) will be available for inspection or purchase at the Nerang and Bundall (Karp Court) Administration Centres; and
- (b) can be viewed and downloaded online at cityofgoldcoast.com.au/cityplan.

For more information contact Council's Strategic Infrastructure team on 5582 8229 or visit cityofgoldcoast.com.au/lqip

*Sustainable Planning Act 2009***LIVINGSTONE SHIRE COUNCIL PUBLIC NOTICE OF ADOPTION
AND COMMENCEMENT OF THE LOCAL GOVERNMENT
INFRASTRUCTURE PLAN (LGIP) AMENDMENT TO THE
LIVINGSTONE PLANNING SCHEME 2018**

Notice is given under the *Sustainable Planning Act 2009* that, on 19 June 2018 Livingstone Shire Council resolved to adopt the proposed Local Government Infrastructure Plan to form Part 4 of the *Livingstone Planning Scheme 2018*. The purpose and general effect of the LGIP related amendment is to integrate the LGIP into the planning scheme.

The adopted amendments have effect on, and from 25 June 2018.

The Livingstone Planning Scheme 2018 with amendments can be viewed online through Council's website www.livingstone.qld.gov.au and will be available for inspection or purchase at Council's Customer Service Centres, located at 25 Normanby Street, Yeppoon and 7 Hill Street, Emu Park. For more information contact 1300 790 919 or email enquiries@livingstone.qld.gov.au

Chris Murdoch
Chief Executive Officer
Livingstone Shire Council

*Sustainable Planning Act 2009***PUBLIC NOTICE
SUNSHINE COAST REGIONAL COUNCIL
SUNSHINE COAST PLANNING SCHEME 2014 (LOCAL
GOVERNMENT INFRASTRUCTURE PLAN AMENDMENT) No. 15**

Notice is given under the *Sustainable Planning Act 2009* that, on 14 June 2018, Sunshine Coast Regional Council adopted the *Sunshine Coast Planning Scheme 2014 (Local Government Infrastructure Plan Amendment) No. 15*.

The purpose and general effect of the amendment is to replace the existing Priority Infrastructure Plan contained in the planning scheme with a Local Government Infrastructure Plan that complies with the *Sustainable Planning Act 2009* and *Statutory Guideline 03/14 Local government infrastructure plans*. The Local Government Infrastructure Plan identifies Council's plans for trunk infrastructure that is necessary to service urban development at the desired standard of service in a coordinated, efficient and financially sustainable manner.

The amendment will have effect on and from **29 June 2018**.

From this date, a copy of the amendment will be available for inspection or purchase at Council's Development Information Counter located at 10 First Avenue, Maroochydore, or can be viewed and downloaded from Council's website www.sunshinecoast.qld.gov.au/planningscheme.

For further enquiries in relation to the amendment, please contact Council on (07) 5475 7526 or alternatively mail to:

Sunshine Coast Regional Council
Locked Bag 72
Sunshine Coast Mail Centre QLD 4560

or email: mail@sunshinecoast.qld.gov.au

Michael Whittaker
Chief Executive Officer
Sunshine Coast Regional Council

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Queensland Government Gazette

GENERAL

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FRIDAY 22 JUNE 2018

[No. 42

Department of Justice and Attorney-General
Brisbane, 21 June 2018

His Excellency the Governor, acting by and with the advice of the Executive Council and under the *Magistrates Act 1991*, has approved that—

- (a) each of the undermentioned persons be appointed to act as a magistrate on and from 1 July 2018 to and including 30 June 2020:

Name	Name
John Martin Aberdeen	Richard John Lehmann
Barry Douglas Barrett	Scott David Luxton
Robyn Carmody	Maryanne May
William Andrew Cridland	John McGrath
Gary John Finger	Jason Robert Vivian Schubert
Ann Lyndal Gummow	William John Smith
Raimund Heggie	Deborah Leah Turner
Graham Albert Hillan	Barbara Frances Tynan
Grace Kahlert	Andrew Martin Walker
Dermot Edward Kehoe	Robert Richard Ward Walker
Ronald Kilner	Susan Warrington
Ainslie Anne Kirkegaard	Dean Finley Wilkinson
Paul Matthew Kluck	Ross Woodford

- (b) Ainslie Anne Kirkegaard and Susan Warrington be appointed to act as a judicial registrar of the Magistrates Court on and from 1 July 2018 to and including 30 June 2020.

YVETTE D'ATH MP
Attorney-General
and Minister For Justice
Leader of the House

*Planning Act 2016***NOTIFICATION OF THE SOUTH EAST QUEENSLAND REGIONAL PLANNING COMMITTEE**

I, the Honourable Cameron Dick MP, Minister for State Development, Manufacturing, Infrastructure and Planning do hereby notify, pursuant to Section 14(1) of the *Planning Act 2016*, that the following persons are members of the South East Queensland Regional Planning Committee:

Councillor Paul Antonio	Mayor, Toowoomba Regional Council
Councillor Greg Christensen	Mayor, Scenic Rim Regional Council
Councillor Mark Jamieson	Mayor, Sunshine Coast Regional Council
Councillor Graeme Lehmann	Mayor, Somerset Regional Council
Councillor Tanya Milligan	Mayor, Lockyer Valley Regional Council
Councillor Graham Quirk	The Right Honourable, the Lord Mayor of Brisbane
Councillor Cherie Dalley	Acting Mayor, Logan City Council
Councillor Allan Sutherland	Mayor, Moreton Bay Regional Council
Councillor Tom Tate	Mayor, City of Gold Coast
Councillor Tony Wellington	Mayor, Noosa Shire Council
Councillor Karen Williams	Mayor, Redland City Council
Mr Sean Madigan	Chief Executive Officer, Ipswich City Council
Honourable Mark Bailey MP	Minister for Transport and Main Roads
Honourable Michael de Brenni MP	Minister for Housing and Public Works, Minister for Digital Technology, Minister for Sport
Honourable Leeanne Enoch MP	Minister for Environment and the Great Barrier Reef, Minister for Science and Minister for the Arts

This notice takes effect on the date of notification in the Government Gazette.

CAMERON DICK MP
Minister for State Development,
Manufacturing, Infrastructure and Planning

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar
Industrial Registry
Email: qirc.registry@qirc.qld.gov.au
Web Address: www.qirc.qld.gov.au for Appeal Notice

For general enquiries prior to lodgement of an appeal:
Contact Industrial Registry on 1300 592 987 or email QIRC.registry@qirc.qld.gov.au

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
DEPARTMENT OF AGRICULTURE AND FISHERIES				
272531/18	Principal Policy Officer, Plant Biosecurity and Product Integrity, Biosecurity Queensland, Brisbane (AO8)	Date of duty	Sapuppo, Rebecca	Biosecurity Incident Response Coordinator, Plant Biosecurity and Product Integrity, Biosecurity Queensland, South Johnstone (AO7)
270265/18	Senior Systems Administrator, Applications, Information and Technology Partners, Corporate, Brisbane (AO6)	Date of duty	Bastow, Jon	Systems Administrator, Applications, Information and Technology Partners, Corporate, Brisbane (AO5)
^ 271169/18	Principal Scientist – Intensive Livestock and Food Safety, Animal Science, Agri-Science Queensland, Agriculture, Dutton Park (PO6)	Date of duty	Findsen, Craig	Team Leader (Dairy), Animal Science, Agri-Science Queensland, Agriculture, Gatton (PO5)

^ Advertised as Dutton Park or Toowoomba.

DEPARTMENT OF EDUCATION

CO 274250/18	Principal Information Officer, Legal and Administrative Law Branch, Office of the Director-General, Brisbane (AO7)	12-06-2018	Smith, Andrew	Senior Policy Officer, Legal and Administrative Law Branch, Office of the Director-General, Brisbane (AO5)
FNR 270453/18	Head of Curriculum, Northern Peninsula Area College, Far North Queensland Region (HOC)	16-07-2018	Irvine, Gavin David	Teacher, Tagai College – Yam Island Campus, Far North Queensland Region (TCH)
FNR 270455/18	Head of Curriculum, White Rock State School, Far North Queensland Region (HOC)	16-07-2018	Bollington, Emma Elizabeth	Teacher, White Rock State School, Far North Queensland Region (TCH)
NCR 271505/18	Head of Curriculum, Tewantin State School, North Coast Region (HOC)	16-07-2018	Jenkinson, Jason Charles	Teacher, Yandina State School, North Coast Region (TCH)
NQR 270456/18	Head of Curriculum, Healy State School, North Queensland Region (HOC)	16-07-2018	O'Brien, Robyn Elizabeth	Teacher, Healy State School, North Queensland Region (TCH)
SER 271500/18	Head of Curriculum, Helensvale State School, South East Region (HOC)	16-07-2018	Kibbey, Vanessa Leigh	Teacher, Helensvale State School, South East Region (TCH)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
SER 268884/18	Head of Curriculum, St Bernard State School, South East Region (HOC)	16-07-2018	Menzies, Janelle	Teacher, St Bernard State School, South East Region (TCH)
FNR 271050/18	Head of Special Education Services, Lockhart State School – Special Education Program, Far North Queensland Region (HOSES2)	16-07-2018	Asquith, Jessica Lynn	Teacher, Lockhart State School, Far North Queensland Region (TCH)
FNR 271580/18	Head of Special Education Services, Ravenshoe State School – Special Education Program, Far North Queensland Region (HOSES2)	16-07-2018	Minisini, Vilma Ilda	Teacher, Malanda State School, Far North Queensland Region (TCH)
NQR 271094/18	Head of Special Education Services, Charters Towers Central State School – Special Education Program, North Queensland Region (HOSES2)	16-07-2018	Matthews, Belle Louise	Teacher, Charters Towers School of Distance Education, North Queensland Region (TCH)
NCR 271069/18	Head of Special Education Services, Chatsworth State School – Special Education Program, North Coast Region (HOSES2)	16-07-2018	Guidice, Denise Lila	Teacher, Charleville State School – Special Education Program, Darling Downs South West Region (TCH)
MER 276051/18	Head of Department – Teaching and Learning, Springfield Central State High School, Metropolitan Region (HOD)	16-07-2018	Gauthier, Christopher Douglas	Teacher, Cleveland District State High School, South East Region (TCH)
NQR 276488/18	Head of Department – Mathematics, William Ross State High School, North Queensland Region (HOD)	16-07-2018	Parrish, Aaron Stirling	Teacher, William Ross State High School, North Queensland Region (TCH)
SER 277067/18	Head of Special Education Services, Coomera Springs State School – Special Education Program, South East Region (HOSES2)	16-07-2018	McLean, Connie Anna	Teacher, Miami State School – Special Education Program, South East Region (TCH)
MER 274773/18	Head of Department – Junior Secondary, Balmoral State High School, Metropolitan Region (HOD)	16-07-2018	Gilmore, Adam Craig	Teacher, Kelvin Grove State College, Metropolitan Region (TCH)
SER 273643/18	Head of Department – Physical Education, Varsity College, South East Region (HOD)	16-07-2018	Dowker, Ty Andrew	Teacher, Miami State High School, South East Region (TCH)
NQR 275016/18	Guidance Officer, Townsville State High School, North Queensland Region (GO)	16-07-2018	Baily, Amie Danielle	Teacher, Kirwan State High School, North Queensland Region (TCH)
NCR 276230/18	Head of Department – Curriculum, Urangan State High School, North Coast Region (HOD)	16-07-2018	Barnes, Meade	Teacher, Urangan State High School, North Coast Region (TCH)
MER 277338/18	Head of Department – Science, Stretton State College, Metropolitan Region (HOD)	16-07-2018	Ryalls, Ioana-Andreea	Teacher, Mount Gravatt State High School, Metropolitan Region (TCH)

DEPARTMENT OF ENVIRONMENT AND SCIENCE

* 273924/18	Principal Environmental Officer, Minerals Business Centre, Minerals and North Queensland Compliance, Environmental Services and Regulation, Cairns (PO4)	Date of duty	Johnston, Luke	Senior Environmental Officer, Minerals Business Centre, Minerals and North Queensland Compliance, Environmental Services and Regulation, Cairns (PO3)
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APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
* 273924/18	Principal Environmental Officer, Minerals Business Centre, Minerals and North Queensland Compliance, Environmental Services and Regulation, Cairns (PO4)	Date of duty	O'Brien, Alison	Senior Environmental Officer, Minerals Business Centre, Minerals and North Queensland Compliance, Environmental Services and Regulation, Cairns (PO3)
257771/17	Senior Environmental Officer, Extractions Energy and Chemical Industries, Energy Extractive and South West Compliance, Environmental Services and Regulation, Brisbane (PO3)	Date of duty	Smith, Samuel	Environmental Officer, Extractions Energy and Chemical Industries, Energy Extractive and South West Compliance, Environmental Services and Regulation, Brisbane (PO2)
# 274010/18	Ranger, Great Barrier Reef and Marine Parks Region, Great Barrier Reef Marine Coastal and Islands, Queensland Parks and Wildlife Service, Gladstone (OO4)	Date of duty	Coats, Andrew	Ranger, Great Barrier Reef and Marine Parks Region, Great Barrier Reef Marine Coastal and Islands, Queensland Parks and Wildlife Service, Gladstone (OO3)

* This vacancy was previously advertised under the former departmental name of Department of Environment and Heritage Protection.

This vacancy was previously advertised under the former departmental name of Department of National Parks, Sport and Racing.

DEPARTMENT OF HOUSING AND PUBLIC WORKS

267871/18	Senior Supervisor Building and Asset Services, South East Queensland Operations, South East Queensland Delivery Directorate, Delivery, Cannon Hill (007)	Date of duty	Holmes, David	Foreperson, Building and Asset Services, South East Queensland Operations, South East Queensland Delivery Directorate, Delivery, Cannon Hill (FP3)
268856/18	Supervisor, Far North Queensland Region, Northern Queensland Operations, Building and Asset Services, Cairns (006)	Date of duty	Dolan, Amanda	Business Support Officer, Building and Asset Services, Cairns (AO3)
268856/18	Supervisor, Far North Queensland Region, Northern Queensland Operations, Building and Asset Services, Cairns (006)	Date of duty	Ward, Alexandra	Maintenance Support Officer, Building and Asset Services, Cairns (AO3)
268849/18	Delivery Manager, Far North Queensland Region, Northern Queensland Operations, Building and Asset Services, Cairns (AO7)	Date of duty	Pavey, Wayne	Operations Manager, Building and Asset Services, Cairns (AO6)
276350/18	Senior Housing Officer, North Queensland Region, Service Delivery, Housing and Homelessness Services, Mackay (AO4)	Date of duty	Geissler, Pamela	Housing Officer, Mackay Housing Service Centre, North Queensland Region, Service Delivery, Housing and Homelessness Services, Mackay (AO3)

DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL

274410/18	Finance Officer, Policy Finance and Administration, Facilities Services, Corporate Services, Brisbane (AO5)	Date of duty	Edmonds, Peter	Finance Officer, Policy Finance and Administration, Facilities Services, Corporate Services, Brisbane (AO4)
257462/17	Court Services Officer, Regional Operations, Queensland Courts Service, Justice Services, Cairns (AO3)	Date of duty	Creber, Rhylee	Administrative Officer, Regional Operations, Queensland Courts Service, Justice Services, Cairns (AO2)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
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DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY

# 276181/18	Senior Spatial Information Officer, Cadastral and Administrative Data, Land and Spatial Information, Natural Resources, Woolloongabba (PO4)	Date of duty	Elliott-Smith, Michael	Spatial Information Officer, Cadastral and Administrative Data, Land and Spatial Information, Natural Resources, Department of Natural Resources and Mines, Woolloongabba (PO3)
270257/18	Senior Policy Officer, Water Planning (Coastal), Water Policy, Policy Division, Brisbane (PO4)	Date of duty	Manning, Sarah	Policy Officer, Water Planning (South West and Science), Water Policy, Policy Division, Brisbane (PO3)

This vacancy was previously advertised under the former departmental name of Department of Natural Resources and Mines.

DEPARTMENT OF PREMIER AND CABINET

274274/18	Manager, Planning and Performance, Corporate Governance, Corporate and Government Services Division, Office of the Director-General, Brisbane (AO8)	Date of duty	Townsley, Madonna	Policy Manager, Strategic Policy and Partnerships, Arts Queensland, Brisbane (AO7)
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PUBLIC SAFETY BUSINESS AGENCY

271623/18	Senior Systems Support Officer, IT Support, IT Operations, Frontline and Digital Services, Kedron (AO6)	Date of duty	Dickinson, Matthew	Database Administrator, IT Support, IT Operations, Frontline and Digital Services, Kedron (AO5)
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PUBLIC TRUST OFFICE

PT 32/18	Principal Public Trust Officer, Client Experience and Delivery, Public Trustee, Cairns (AO5)	Date of duty	Harris, Laura	Court Services Officer, Magistrates Court, Department of Justice and Attorney, Cairns (AO3)
PT 43/18	Principal Public Trust Officer, Client Experience and Delivery, Public Trustee, Brisbane (AO5)	Date of duty	Genrich, Leanne	Senior Public Trust Officer, Client Experience and Delivery, Public Trustee, Brisbane (AO4)
PT 46/18	Assistant Manager, Client Experience and Delivery, Public Trustee, Redcliffe (AO6)	Date of duty	McQuattie, Alexander	Principal Public Trust Officer, Client Experience and Delivery, Public Trustee, Redcliffe (AO5)
PT 59/18	Principal Public Trust Officer, Client Experience and Delivery, Public Trustee, Brisbane (AO5)	Date of duty	Thomson, Vicky	Senior Public Trust Officer, Client Experience and Delivery, Public Trustee, Brisbane (AO4)

QUEENSLAND CORRECTIVE SERVICES

* 273902/18	Industries Advisor, Custodial Operations, Statewide Operations, Ironbark (AO5)	Date of duty	Schulz, Mikaylah	Administrative Officer, Custodial Operations, Statewide Operations, Wacol (AO2)
* 273904/18	Senior Case Manager, Probation and Parole, Statewide Operations, Greenslopes (PO3)	Date of duty	Sanson, Raewyn	Case Manager, Probation and Parole, Statewide Operations, Mt Gravatt (PO2)
275345/18	Adviser Business Services, Custodial Operations, Statewide Operations, Etna Creek (AO4)	Date of duty	Williams, Colleen	Support Officer, Custodial Operations, Statewide Operations, Etna Creek (AO3)

* This vacancy was previously advertised under the departmental name of Department of Justice and Attorney-General.

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
QUEENSLAND FIRE AND EMERGENCY SERVICES				
269929/18	Regional Advisor, Human Capital Operations Support, Human Capital Management, Strategy and Corporate Services, Cairns (AO5)	Date of duty	Maclean-Tuckett, Sandra	Business Support Officer, Training and Emergency Management, Human Capital Management, Strategy and Corporate Services, Cairns (AO3)
661/18	Bushfire Safety Officer, Rural Fire Service – Far North, Rural Fire Service, Cairns (ATSO)	Date of duty	Quirk, Fiona	Brigade Training and Support Officer, Rural Fire Service Queensland – Central, Rural Fire Service, Mackay (BTSO)
1242/18	Executive Manager Hazard and Risk Unit, Emergency Management Planning, Emergency Management Community Resilience, Emergency Management Volunteerism and Community Resilience, Albion (AO8)	Date of duty	Green, Adam	Senior Program Officer, Emergency Management Readiness, Emergency Management and Community Capability, Emergency Management Volunteerism and Community Resilience, Albion (AO6)
QUEENSLAND RECONSTRUCTION AUTHORITY				
QRA 267602	Project Officer, Resilience and Recovery, Brisbane (AO4)	28-05-2018	Meafua, Aaliyah Toni	Administrative Officer, Strategy and Engagement, Brisbane (AO3)
QUEENSLAND TREASURY				
274380/18	Senior Analyst – Level 2, Business Intelligence, Risk Analysis and Finance, Office of State Revenue, Brisbane (AO6)	Date of duty	Jiang, Ying	Senior Analyst – Level 2, Business Intelligence, Risk Analysis and Finance, Office of State Revenue, Brisbane (AO5)
274380/18	Senior Analyst – Level 2, Business Intelligence, Risk Analysis and Finance, Office of State Revenue, Brisbane (AO6)	Date of duty	Irwin, Kevin	Senior Collections Officer – Level 1, Administered Revenue, Risk Analysis and Finance, Office of State Revenue, Brisbane (AO5)
DEPARTMENT OF STATE DEVELOPMENT, MANUFACTURING, INFRASTRUCTURE AND PLANNING				
* 270812/18	Project Manager, Project Delivery, Land Acquisition and Project Delivery, Coordinator General, Brisbane (AO8)	Date of duty	Cunneen, Ross	Principal Project Officer, Project Delivery, Land Acquisition and Project Delivery, Coordinator General, Brisbane (AO7)
* 269235/18	Project Manager, Regional Strategy, Regional Strategy and Programs, Regional Economic Development, Brisbane (AO8)	Date of duty	Hyams, William	Principal Project Officer, Regional Strategy, Regional Strategy and Programs, Regional Economic Development, Brisbane (AO7)
* This vacancy was previously advertised under the former departmental name of Department of State Development.				
DEPARTMENT OF TRANSPORT AND MAIN ROADS				
# 274098/18	Area Manager, Maritime Operations, Maritime Safety Queensland, Customer Services, Safety and Regulation, Cairns (AMGR(FA))	Date of duty	Downes, John	Marine Officer Grade 3, Cairns Operations, Cairns Region, Maritime Operations, Maritime Safety Queensland, Customer Services, Safety and Regulation, Cairns (MOFF3)

APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
272114/18	Principal Engineer (Civil), Downs South West Region, Program Delivery and Operations, Infrastructure Management and Delivery, Toowoomba (PO5)	Date of duty	Holden, Andrew	Project Manager, Structures, Down South West Operations, RoadTek, Infrastructure Management and Delivery, Toowoomba (PO4)
273563/18	Senior Manager (Data Analysis), Safer Roads Infrastructure, Land Transport Safety, Customer Services, Safety and Regulation, Brisbane (AO8)	Date of duty	Woodman, Nicole	Business Manager (Data Analysis), Safer Roads Infrastructure, Land Transport Safety, Customer Services, Safety and Regulation, Brisbane (AO7)
264722/18	Senior Advisor (Service Management), South East Queensland North, Customer Services, Customer Services, Safety and Regulation, Maroochydore (AO4)	Date of duty	Cahill, Robyn	Principal Customer Service Officer, Maroochydore Customer Service Centre, Client Service Delivery South East Queensland North, Transport Services, Operations, Maroochydore (AO3)
268014/18	Testing Manager, Technology, Information Technology, Corporate, Carseldine (AO7)	Date of duty	Oriti, Nicholas	Senior Application Tester, Test Management, Technical Management Office, Delivery, Information, Corporate, Carseldine (AO6)

Advertised as various classifications.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.
Appeals do not lie against these appointments.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF EDUCATION			
CQR 270450/18	Head of Curriculum, Rosella Park School, Central Queensland Region (HOC)	16-07-2018	Colucci, Dominique Denise
FNR 271023/18	Head of Special Education Services, Atherton State High School – Special Education Program, Far North Queensland Region (HOSES3)	16-07-2018	Taylor, Jillian Ruth
NCR 273079/18	Principal, James Nash State High School, North Coast Region (SL7)	16-07-2018	Dodd, Jackson Sydney
MER 276891/18	Principal, Kruger State School, Metropolitan Region (SL6)	16-07-2018	Cowley, Susan May
MER 276785/18	Principal, Brassall State School, Metropolitan Region (SL6)	16-07-2018	Robertson, Bruce Douglas
NQR 276355/18	Principal, Greenvale State School, North Queensland Region (SL1)	16-07-2018	Langton, Michael Gerard

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
NCR 276450/18	Deputy Principal, Banksia Beach State School, North Coast Region (DSL2)	16-07-2018	Mead, Ellen Amy
DSR 277348/18	Principal, The Summit State School, Darling Downs South West Region (SL1)	16-07-2018	Ashburn, William Ross
MER 273259/18	Head of Department – Curriculum, The Gap State High School, Metropolitan Region (HOD)	16-07-2018	Gleeson, James Cameron

DEPARTMENT OF ENVIRONMENT AND SCIENCE

* 270752/18	Director, Environmental Policy and Legislation, Strategic Environment and Waste Policy, Environmental Policy and Planning, Brisbane (SO)	Date of duty	Bunce, Ashley
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* This vacancy was previously advertised under the former departmental name of Department of Environment and Heritage Protection.

DEPARTMENT OF HOUSING AND PUBLIC WORKS

* 269677/18	Executive Director, Capital and Assets, Strategy, Policy and Programs, Housing and Homelessness Services, Brisbane (SES2(H))	Date of duty	McDonald, Brett
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* Contract for five (5) years with possible extension.

DEPARTMENT OF INNOVATION, TOURISM INDUSTRY DEVELOPMENT AND THE COMMONWEALTH GAMES

* 270992/18	Project Executive Director (Investment Development), Queens Wharf, Special Projects Unit, Brisbane (Sect.122)	Date of duty	Scott, Darren
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* Contract until 31-10-2018 with possible extension.

DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL

* 257774/17	Special Counsel, Native Title and Resources, Native Title, Resources and Dispute Resolution Branch, Crown Law, Brisbane City (S122)	Date of duty	McBratney, Sarah
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* Contract for three (3) years with possibility of extension.

DEPARTMENT OF PREMIER AND CABINET

* 272825/18	Executive Director, Anzac Centenary Coordination Unit, Corporate and Government Services Division, Brisbane (Sect122)	Date of duty	Magill, Kirrily
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* Contract until 30-06-2019.

QUEENSLAND RECONSTRUCTION AUTHORITY

* QRA 271985	Director, Communications and Media, Strategy and Engagement, Brisbane (SO)	28-05-2018	Eklund, Emily Jane
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* Temporary appointment until 31-12-2018.

DEPARTMENT OF STATE DEVELOPMENT, MANUFACTURING, INFRASTRUCTURE AND PLANNING

* 274599/18	Director, State Assessment and Referral Agency (SARA) Support, Development Assessment, Planning, Brisbane (SO)	Date of duty	Wall, Kate
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* This vacancy was advertised under the former departmental name of Department of Infrastructure, Local Government and Planning.

APPOINTMENTS PART II – NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
DEPARTMENT OF TRANSPORT AND MAIN ROADS			
273921/18	Director (Community Road Safety), Road and Rail Safety, Land Transport Safety, Customer Services, Safety and Regulation, Brisbane (SO)	Date of duty	Trogenza, Kerrie
* 271627/18	Executive Director, Performance, Information Technology, Corporate, Carseldine (Sect122)	Date of duty	Stenson, Brett

* Contract until 11-01-2019 with possible extension.

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: gazette@hpw.qld.gov.au Prices are GST inclusive unless otherwise stated.			

Department of Education
Brisbane, 22 June 2018

Pursuant to the provisions of section 83 of the *Contract Cleaning Industry (Portable Long Service Leave) Act 2005*, as of 1 July 2018, the prescribed percentage of levy is 0.75% of the ordinary wages paid to the worker.

Grace Grace MP
Minister for Education and
Minister for Industrial Relations

Education (General Provisions) Act 2006

SCHOOL ENROLMENT MANAGEMENT PLAN (School EMP)

In accordance with Chapter 8, Part 3 Section 170, of the *Education (General Provisions) Act 2006*, new School EMP for the following schools have been approved by a delegate of the Chief Executive of the Department of Education:

- Region: North Queensland**
School: Northern Beaches State High School (update)
- Region: South East**
School: Arundel State School (update)
Bellevue Park State School (update)
Biggera Waters State School (update)
Cleveland State School (update)
Currumbin State School (update)
Helensvale State School (update)
Logan Reserve State School (update)
Miami State School (update)
Tamborine Mountain State School (update)

Copies of School EMPs are available for public inspection, without charge, during normal business hours at the department's head office, and accessible on the department's website at <http://education.qld.gov.au/schools/catchment>.

Transport Operations (Marine Safety) Act 1994
Transport Operations (Marine Safety) Regulation 2016

NOTIFICATION OF DANGER TO MARINE SAFETY

Maritime Safety Queensland
Townsville, July 2018

I, Captain Frank D'Souza, Regional Harbour Master, Maritime Operations (Townsville Region), Maritime Safety Queensland, pursuant to section 197(2) of the *Transport Operations (Marine Safety) Regulation 2016*, declare that a person must not anchor, berth, moor or operate a ship (other than a ship operated by persons listed in Schedule A) in the waters described in Schedule B for the period 7:00pm to 9:00pm Thursday 5th July 2018.

SCHEDULE A

- (a) Employees of Above Ground Zero Fireworks
(b) Officers of Queensland Police Service
(c) Officers of Queensland Boating and Fisheries Patrol
(d) Officers of Maritime Safety Queensland

SCHEDULE B

The waters within a 125m radius of the ignition site (position 19°14.706'S, 146°48.733'E) off The Strand Park, Townsville, as depicted on Maritime Safety Queensland prepared Map 'A1-367' held at the Maritime Safety Queensland office, Townsville.

Captain Frank D'Souza
Regional Harbour Master
Maritime Operations (Townsville Region)
Maritime Safety Queensland

Transport Operations (Marine Safety) Act 1994
Transport Operations (Marine Safety) Regulation 2016

NOTIFICATION OF PROHIBITION

Maritime Safety Agency of Queensland
Brisbane, June 2018

This Notification revokes and replaces Notification of Prohibition dated 7 September 2016 published in Queensland Government Gazette No. 14 on 16 September 2016.

I, Jonathan Beatty, Acting Regional Harbour Master Brisbane, Maritime Safety Queensland, pursuant to section 195(1) (c) of the *Transport Operations (Marine Safety) Regulation 2004*, do hereby prohibit the anchoring of all ships in the Hamilton and Quarries Reach part of the Brisbane Pilotage Area, between the Gateway Bridge and a line across the Brisbane River at the Brett's Wharf Ferry Terminal as defined in the schedule. Anchorage for small craft (less than 20m in length overall) within in this area is permitted as defined in the Schedule and as shown on chartlet S80-38-2 held at the Brisbane Office of Maritime Safety Queensland.

SCHEDULE

Prohibited Anchorage Area:

- A. 27°26.418'S 153°03.932'E, directly across the river to,
B. 27°26.607'S 153°03.864'E, east along the southern river bank to,
C. 27°26.809'S 153°06.099'E, directly across to,
D. 27°26.599'S 153°05.982'E, west along the northern river bank to A.

Exceptions to Prohibited Anchorage Area:

Small Craft Anchorage Area 1 (North):

- 27°26.707'S 153°05.034'E, from Hamilton North Shore Ferry Pontoon south east to,
- 27°26.838'S 153°05.209'E, east along the channel boundary,
- 27°26.826'S 153°05.477'E, east north east along the channel boundary,
- 27°26.698'S 153°06.037'E, north west along the upstream side of Sir Leo Hielscher Bridge
- 27°26.599'S 153°05.982'E, west along the northern river bank to 1

Small Craft Anchorage Area 2 (South):

- 27°26.915'S 153°04.773'E, from adjacent slipway north to,
- 27°26.868'S 153°04.782'E, north east along channel boundary to,
- 27°26.828'S 153°04.844'E, south east along channel boundary to,
- 27°26.945'S 153°05.250'E, east north east along channel boundary,
- 27°26.873'S 153°05.562'E, towards wharf dolphin,
- 27°26.914'S 153°05.630'E, south south east to shore to,
- 27°26.948'S 153°05.639'E, west along the southern bank to 1.

Jonathan Beatty
Acting Regional Harbour Master
Maritime Safety Queensland

*Transport Operations (Marine Safety) Regulation 2016***NOTIFICATION OF SPEED LIMIT RESTRICTION
QUEENS WHARF DEVELOPMENT**

Maritime Safety Queensland
Brisbane, 15 June 2018

I, **Jonathan Beatty, Acting Regional Harbour Master (Brisbane), Maritime Safety Queensland**, pursuant to the provisions of section 206A of the *Transport Operations (Marine Safety) Act 1994*, approve the fixing of the speed limit for the waters listed in Column 1 at the speed listed in Column 2 for the ships listed in Column 3 of the following table with effect 6th July 2018.

Column 1	Column 2	Column 3
South Brisbane Reach (a) The waters of the South Brisbane Reach bounded by an imaginary line: <ul style="list-style-type: none"> • from a position adjacent to Lower River Terrace latitude 27°28.912'S, longitude 153°01.681'E, • across the Brisbane river in a north easterly direction to position latitude 27°28.779'S, longitude 153°01.726'E, • along the northern river bank in a north westerly direction to position latitude 27°28.603'S, longitude 153°01.497'E, • then across the Brisbane River in a westerly direction to position latitude 27°28.603'S, longitude 153°01.355'E, • then back along the southern river bank to position latitude 27°28.21'S, longitude 153°01.681'E 	6 Knots	All Except vessels operated by or on behalf of Maritime Safety Queensland, Queensland Boating and Fisheries Patrol, marine rescue crews tasked by Emergency Services, or Queensland Police Service

The closed portion of waters listed in Column 1 is also shown on chartlet S8sp-56, prepared by Maritime Safety Queensland and held at the Regional Harbour Master's office in Brisbane.

Jonathan Beatty
Acting Regional Harbour Master – Brisbane
Maritime Safety Queensland

NOTICE OF APPROVED FORMS FOR THE *PLANNING ACT 2016*

I, the Director-General of the Department of State Development, Manufacturing, Infrastructure and Planning, do hereby notify that, pursuant to section 48 of the *Acts Interpretation Act 1954* and section 282 of the *Planning Act 2016*, I have approved the following approved forms:

1. a new version of Planning Act Form 1 – Public notice about decision not to amend or replace a planning scheme (version 1.1) to replace Planning Act Form 1 – Public notice about decision not to amend or replace a planning scheme (version 1.0);
2. a new version of Planning Act Form 2 – Decision notice approval (version 1.1) to replace Planning Act Form 2 – Decision notice approval (version 1.0);
3. a new version of Planning Act Form 3 – Decision notice refusal (version 1.1) to replace Planning Act Form 3 – Decision notice refusal (version 1.0);
4. a new version of Planning Act Form 4 – Deemed approval notice (version 1.1) to replace Planning Act Form 4 – Deemed approval notice (version 1.0);
5. a new version of Planning Act Form 5 – Change application form (version 1.1) to replace Planning Act Form 5 – Change application form (version 1.0);
6. a new version of DA Form 1 – Development application details (version 1.1) to replace DA Form 1 – Development application details (version 1.0);
7. a new version of DA Form 2 – Building work details (version 1.1) to replace DA Form 2 – Building work details (version 1.0); and
8. a new version of DA Form 2 – Referral checklist for building work (version 1.1) to replace DA Form 2 – Referral checklist for building work (version 1.0).

A copy of Planning Act Form 1 (version 1.1), Planning Act Form 2 (version 1.1), Planning Act Form 3 (version 1.1), Planning Act Form 4 (version 1.1), Planning Act Form 5 (version 1.1), DA Form 1 (version 1.1), DA Form 2 Building work details (version 1.1), and DA Form 2 Referral checklist for building work (version 1.1), are available for inspection and collection free of charge from the Department of State Development, Manufacturing, Infrastructure and Planning at 1 William Street, Brisbane or online at <https://planning.dsdmip.qld.gov.au/planning/resources>.

For further information, please email bestplanning@dsdmip.qld.gov.au or phone 3452 7637.

Rachel Hunter
Director-General
Department of State Development, Manufacturing,
Infrastructure and Planning

BILLS OF PARLIAMENT ASSENTED TO**Queensland Legislative Assembly
Brisbane**

It is hereby notified for general information that, on 18 June 2018, His Excellency the Governor, in the name and on behalf of Her Majesty, assented to the undermentioned Bills passed by the Legislative Assembly of Queensland in Parliament assembled, viz—

A Bill for an Act to amend the *Duties Act 2001*, the *Heavy Vehicle National Law Act 2012*, the *State Penalties Enforcement Regulation 2014*, the *Transport Operations (Road Use Management) Act 1995*, the *Transport Operations (Road Use Management – Road Rules) Regulation 2009*, the *Transport Operations (Road Use Management – Vehicle Registration) Regulation 2010*, the *Transport Planning and Coordination Act 1994* and the *Waste Reduction and Recycling Amendment Act 2017* for particular purposes

Short title: *Heavy Vehicle National Law and Other Legislation Amendment Act 2018* – Act No. 10 of 2018

Commencement: Sections 16, 32, 33, 34 and 43 commence immediately after the commencement of the *Heavy Vehicle National Law and Other Legislation Amendment Act 2016*, section 10. Parts 2, 3 and 8 and sections 12 to 15, 17, 18, 24 to 31 and 35 to 41 commence on 1 July 2018. Sections 19 to 23, 42, 45(1) and 47 commence on a day to be fixed by proclamation.

A Bill for an Act to amend the *Births, Deaths and Marriages Registration Act 2003* and the *Births, Deaths and Marriages Registration Regulation 2015* for particular purposes

Short title: *Births, Deaths and Marriages Registration Amendment Act 2018* – Act No. 11 of 2018

Commencement: Date of Assent.

N J Laurie
Clerk of the Parliament

Acquisition of Land Act 1967
Cross River Rail Delivery Authority Act 2016

NOTICE OF INTENTION TO RESUME

To: Mr John Cameron
Address Unknown

NOTICE is given under the *Acquisition of Land Act 1967*, that the Cross River Rail Delivery Authority (**CRRDA**), as constructing authority, intends under the *Cross River Rail Delivery Authority Act 2016*, to take the land described in the attached Schedule 1, for the purpose of delivering the Cross River Rail project.

The decision to commence the process for taking the land was made by Mr Graeme Newton, Chief Executive Officer, CRRDA, as the delegate of CRRDA.

Objection

If you wish to object to the taking of the land, you must send an objection in writing to the address below on or before the close of business on **Tuesday 24 July 2018**.

Address for service:

Cross River Rail Delivery Authority
PO Box 15476
Brisbane City East QLD 4002
Attention: Ms Camille Wood

The written objection must contain:

- (a) the grounds of the objection;
- (b) the facts and circumstances relied on by you to support the grounds; and
- (c) whether you wish to appear before CRRDA's delegate and be heard in support of the grounds of the objection.

Any matter pertaining to the amount or payment of compensation is not a ground of objection.

If you state in your written objection that you wish to be heard in support of the grounds of your objection you may appear and be heard at the offices of CRRDA, Level 6, 123 Albert Street, Brisbane QLD on **Wednesday 8 August 2018 at 11.00am**. You may appear personally or by counsel, solicitor or agent.

A delegate of CRRDA will be appointed to hear objections to the proposed resumption.

Acquisition by agreement and compensation

CRRDA is willing to negotiate to acquire by agreement, or failing agreement, to treat as to the compensation to be paid and all consequential matters.

If the land is taken, then a claim for compensation may be served on CRRDA only within three years after the day the land is taken.

CRRDA may accept, and deal with, a claim for compensation served by you more than three years after the land is taken if CRRDA is satisfied it is reasonable in all the circumstances to do so.

If CRRDA does not accept a claim served by you more than three years after the land is taken, you may apply to the Land Court to decide whether it is reasonable in all the circumstances for CRRDA to accept the claim.

Section 20(2) of the *Acquisition of Land Act 1967*

Section 20(2A) of the *Acquisition of Land Act 1967* provides that, in assessing compensation, a contract, licence, agreement or other arrangement (**relevant instrument**) entered into in relation to the land after the notice of intention to resume was served on you must not be taken into consideration if the relevant instrument was entered into for the sole or dominant purpose of enabling you or another person to obtain compensation for an interest in land created under the relevant instrument.

Registered proprietor(s):

John Cameron

Affected leases, easements, mortgages and other encumbrances (if any)

Nil

Graeme Newton, Chief Executive Officer
Cross River Rail Delivery Authority
123 Albert Street, Brisbane QLD

Schedule 1			
Description of the Land			
Description	Title reference	About area required	Plan
Lot 5 on RP621	10068101	The whole of the Land	RP621

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