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EXTRAORDINARY

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Electricity Act 1994

**RETAIL ELECTRICITY PRICES FOR CUSTOMERS ON STANDARD RETAIL CONTRACTS AND
STANDARD LARGE CUSTOMER RETAIL CONTRACTS**

Pursuant to the Certificate of Delegation from the Minister for Energy and Water Supply (dated 12 February 2013) and sections 90(2), 90(3)(a) and 90AB of the *Electricity Act 1994* (the Electricity Act), I hereby state that the Queensland Competition Authority decided that, on and from 1 July 2014, the notified prices that a retail entity must charge its customers on a Standard Retail Contract or Standard Large Customer Retail Contract (also referred to as a Standard Retail Contract), subject to the provisions of sections 55, 90, 91 and 91A of the Electricity Act, are the applicable prices set out in the attached Tariff Schedule or, as the case may be, the prices obtained by applying the applicable methodology or process set out in the attached Tariff Schedule.

The applicable prices set out in the attached Tariff Schedule reflect the commencement of the *Clean Energy Legislation (Carbon Tax Repeal) Act 2014* (Cth), which has the effect of repealing the Carbon Tax from 1 July 2014. The applicable prices set out in the attached Tariff Schedule are therefore to be applied retrospectively from 1 July 2014.

This Tariff Schedule does not apply to customers on a Standard Retail Contract supplied under Origin Energy Electricity Limited's Special Approval number SA02/11 (being customers on a Standard Retail Contract connected to Essential Energy's New South Wales network which extends into southern Queensland). Under the terms of the Special Approval, these customers will generally pay no more for electricity than other Queensland customers on a Standard Retail Contract of similar usage categories or classes.

The Tariff Schedule does not apply to customers in Energex Limited's distribution area who consume 100 megawatt hours (MWh) per annum or more, unless the customer is classified as residential. For a residential customer, including a residential body corporate, there is no maximum consumption threshold. From 1 July 2012, business (non-residential) customers in the Energex distribution area who consume 100 MWh per annum or more do not have access to notified prices.

Eligible customers may access the transitional tariffs in Part 2 of the Tariff Schedule. These tariffs will be available for a set period of time as a transitional measure to assist customers in moving to the alternative cost-reflective tariffs in the future. Customers on the transitional tariffs may opt to transfer to the new cost-reflective tariffs in Part 1 of the Tariff Schedule at any time.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax (GST) payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

In addition to the applicable tariff, a retail entity may charge a customer on a Standard Retail Contract an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity consumption), but only if –

- (a) the customer voluntarily participates in such program or scheme;
- (b) the retail entity has obtained the customer's consent (as defined in the Electricity Industry Code) to charge the customer an additional amount (and whether such amount is inclusive or exclusive of GST), provided that if a customer is participating in such a program or scheme at 30 June 2013 the customer is taken to have provided explicit informed consent for the retail entity to charge the customer the additional amount payable under the program or scheme; and
- (c) the retail entity gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

Dated this 18 day of July 2014.

Mark McArdle MP
Minister for Energy and Water Supply

TARIFF SCHEDULE

Note 1: For the purposes of sections 55, 90, 91 and 91A of the Electricity Act, the tariffs and other retail fees and charges in this Tariff Schedule are exclusive of GST payable under the GST Act.

Note 2: This Tariff Schedule replaces the Tariff Schedule published in the Queensland Government Gazette on 30 May 2014.

Note 3: This Tariff Schedule is structured in several Parts:

Parts 1 to 5 (inclusive) apply to customers on a Standard Retail Contract and customers on a Standard Large Customer Retail Contract of Ergon Energy Queensland Pty Ltd.

Part 6 applies to eligible customers on a Standard Retail Contract of Ergon Energy Queensland Pty Ltd. Eligible customers on a Standard Retail Contract of other retail entities may apply directly to the Department of Energy and Water Supply for relief from electricity charges if a drought declaration is in force – see Part 6 for more detail.

Note 4: To ensure the correct application of the tariffs set out in this Tariff Schedule, the retail entity and the customer must have regard to Part 4 (Application of Tariffs for Customers on Notified Prices – General).

Note 5: Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

Note 6: “NMI” means the National Metering Identifier and is applicable to the point at which a premises is connected to a distribution entity’s network.

Note 7: A primary tariff is the tariff that reflects the primary use of the premises or the majority of the load, and is capable of existing by itself against a NMI. A secondary tariff is any other tariff.

Note 8: Only days that supply is connected are to be counted for billing of charges.

Note 9: A service fee is a fixed amount charged daily to cover the costs of maintaining electricity supply to a premises, including the costs associated with electricity meter reading, the provision of equipment and general administration. Retailers may use different terms for this charge, including Service Charge, Daily Supply Charge and Service to Property Charge.

Note 10: Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Part 1

TARIFFS FOR RESIDENTIAL, COMMERCIAL AND RURAL APPLICATIONS

Tariff 11 – Residential (Lighting, Power and Continuous Water Heating) –

This tariff is applicable to a customer who is classified as

residential by the relevant retail entity and can be accessed by a small business customer providing it is in conjunction with a primary business tariff (Tariff 20, 21, 22, 41, 62, 65 or 66) at the same NMI.

This tariff is also applicable to electricity used in separately metered common sections of residential premises consisting of more than one flat or home unit.

This tariff cannot be used in conjunction with Tariff 12 (Residential) (Time-of-Use) or Tariff 13 (Residential) (PeakSmart – Time-of-Use) at the same NMI.

Where a NMI has multiple meters, the consumption for all meters that record consumption for Tariff 11 will be aggregated for billing purposes.

No large business customers are eligible for this tariff.

All Consumption **25.378 c/kWh**

plus a Service Fee per metering point per day of **83.414 c**

Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General) and Part 5 (Concessional Applications of Tariffs 11, 12 and 13 (Residential)).

Tariff 12 – Residential (Lighting, Power and Continuous Water Heating) (Time-of-Use) –

This tariff is applicable to a customer who is classified as residential by the relevant retail entity and can be accessed by a small business customer providing it is in conjunction with a primary business tariff (Tariff 20, 21, 22, 41, 62, 65 or 66) at the same NMI.

This tariff is also applicable to electricity used in separately metered common sections of residential premises consisting of more than one flat or home unit.

This tariff cannot be used in conjunction with Tariff 11 (Residential) or Tariff 13 (Residential) (PeakSmart – Time-of-Use) at the same NMI.

Where a NMI has multiple meters, the consumption for all meters that record consumption for Tariff 12 will be aggregated for billing purposes.

No large business customers are eligible for this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

All consumption
Weekdays:
Off-Peak (10pm-7am) **17.457 c/kWh**
Shoulder (7am-4pm), (8pm-10pm) **20.953 c/kWh**
Peak (4pm-8pm) **30.945 c/kWh**

Weekends:
Off-Peak (10pm-7am) **17.457 c/kWh**
Shoulder (7am-10pm) **20.953 c/kWh**

plus a Service Fee per metering point per day of **116.609 c**

Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General) and Part 5 (Concessional Applications of Tariffs 11, 12 and 13 (Residential)).

Tariff 13 – Residential (Lighting, Power and Continuous Water Heating) (PeakSmart Time-of-Use)

This tariff is applicable to a customer who is classified as residential by the relevant retail entity and can be accessed by a small business customer providing it is in conjunction with a primary business tariff (Tariff 20, 21, 22, 41, 62, 65 or 66) at the same NMI.

This tariff is also applicable to electricity used in separately metered common sections of residential premises consisting of more than one flat or home unit.

This tariff cannot be used in conjunction with Tariff 11 (Residential) or Tariff 12 (Residential) (Time-of-Use) at the same NMI.

This tariff is only available to customers who have a total of at least 4kW cooling capacity (or equivalent rated input load) at the NMI that is under demand management by the applicable distribution entity, including at least one activated PeakSmart Air-Conditioning Unit (connected with a signal receiver).

A 'PeakSmart Air-Conditioning Unit' means an air-conditioning system with functionality added by the manufacturer that meets all specific criteria as indicated in the Australian Standard AS4755.3.1, 'Interaction of demand response enabling devices and electricity products – Operational instructions and connections for air conditioners.'

Under this tariff, supply will be available to the premises at all times; however, demand management of PeakSmart Air Conditioning units is variable and will be managed at the absolute discretion of the distribution entity.

Periodic validation of system compliance may be required and will be undertaken at the absolute discretion of the distribution entity.

This tariff is available at the absolute discretion of the distribution entity. If this tariff becomes unavailable in future years, customers on this tariff will automatically be transferred to Tariff 12, unless the customer contacts their retailer to request they are transferred to an alternative tariff for which they are eligible.

Where a NMI has multiple meters, the consumption for all meters that record consumption for Tariff 13 will be aggregated for billing purposes.

No large business customers are eligible for this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

All consumption	
Weekdays:	
Off-Peak (10pm-7am)	15.261 c/kWh
Shoulder (7am-4pm), (8pm-10pm)	20.657 c/kWh
Peak (4pm-8pm)	30.409 c/kWh

Weekends:	
Off-Peak (10pm-7am)	15.261 c/kWh
Shoulder (7am-10pm)	20.657 c/kWh

plus a Service Fee per metering point per day of **116.609 c**

Further applications of this tariff are described in Part 4 (Application of Tariffs for Customers on Notified Prices – General) and Part 5 (Concessional Applications of Tariffs 11, 12 and 13 (Residential)).

Tariff 20 – Business General Supply –

This tariff cannot be accessed by large business customers. Refer Part 2 for transitional tariffs for large business customers.

Residential customers can access this tariff providing:

- the electricity is used in separately metered common sections of residential premises consisting of more than one flat or home unit; or
- it is in conjunction with a primary residential tariff at the same NMI.

All Consumption **23.585 c/kWh**

plus a Service Fee per metering point per day of **140.437 c**

Tariff 22 – Business General Supply – Time-of-Use –

This tariff cannot be accessed by large business customers. Refer Part 2 for transitional tariffs for existing large business customers.

Residential customers can access this tariff providing:

- the electricity is used in separately metered common sections of residential premises consisting of more than one flat or home unit; or
- it is in conjunction with a primary residential tariff at the same NMI.

Customers must have the appropriate metering installed in order to access this tariff.

For electricity consumed between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive -

All Consumption **25.598 c/kWh**

For electricity consumed at other times -

All Consumption **18.918 c/kWh**

plus a Service Fee per metering point per day of **140.437 c**

Tariff 31 – Night Rate (Super Economy) –

Eligible customers can access this tariff providing it is in conjunction with a residential or business tariff at the same NMI at the discretion of the distribution entity.

This tariff is not available to large business customers in Ergon Energy Corporation Limited's distribution area.

This tariff is applicable when electricity supply is:

- permanently connected to apparatus; or
- connected to apparatus by means of a socket-outlet as approved by the distribution entity; or
- permanently connected to specified parts of apparatus;

as set out below (but not applicable, except as described in (c) below, if provision has been made to supply such apparatus or the specified part thereof under a different tariff during the restricted period) -

- (a) Electric storage water heaters with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

Where the heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of heat storage volume for heat exchange type water heaters or 15.5 watts per litre of rated hot water delivery for other storage type water heaters.

The following conditions shall apply to any booster heating unit fitted -

- (i) its rating shall not exceed that of the main heating unit;
 - (ii) it shall be connected so as to prevent it being energised simultaneously with the main heating unit;
 - (iii) electricity consumed by the booster heating unit shall be metered under and charged at the tariff applicable to general power usage at the premises concerned;
 - (iv) it shall be located in accordance with the provisions of the above Standards.
- (b) Solar-heated water heaters. Where the electric heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity. If a circulating water pump is fitted to the system, continuous supply will be available to the pump, and electricity consumed shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.

- (c) One-shot boost for solar-heated water heaters with electric heating units as described in (b) above. A current held changeover relay may be fitted to the water heater to deliver, at the customer's convenience, a 'one-shot boost' supply to the electric heating element at times when supply is not available under this Tariff 31 (generally between the hours of 7.00 am and 10.00 pm). Such supply is subject to thermostatically controlled switchoff. Electricity consumed during operation of the one-shot boost shall be metered under and charged at the tariff applicable to general power usage at the premises concerned. Supply and installation of a current held changeover relay, including the

cost of same, is the responsibility of the customer.

(Reference in this Tariff Schedule to a 'booster heating unit' does not mean a current held changeover relay which is capable of delivering a 'one-shot boost'.)

- (d) Heat pump water heaters. Where the rated electrical input, as shown on the nameplate, exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (e) Heatbanks. Booster heating units are permitted in heatbanks in which the main element rating is at least 2 kilowatts. The following conditions shall apply to any booster heating unit fitted -
- (i) its rating shall not exceed 70 percent of the rating of the main heating unit;
 - (ii) it shall be connected so as to prevent it being energised simultaneously with the main heating unit;
 - (iii) electricity consumed by the booster heating unit shall be metered under and charged at the tariff applicable to general power usage at the premises concerned.
- (f) Loads other than water heaters and heatbanks, but is not applicable -
- (i) to arc or resistance welding plant;
 - (ii) where the apparatus is duplicated in order that supply may be obtained on a different tariff for the same purpose during the restricted period.

The distribution entity will provide and install the load control equipment at its cost. Additional charges may apply for other distribution services associated with the load control equipment, where the costs of the requested service are not included in the distribution entity's network charges.

Supply will be available for a minimum of 8 hours per day, but the times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.

All Consumption

11.743 c/kWh

Tariff 33 – Controlled Supply (Economy) –

Eligible customers can access this tariff providing it is in conjunction with a residential or business tariff at the same NMI at the discretion of the distribution entity.

This tariff is not available to large business customers in Ergon Energy Corporation Limited's distribution area.

This tariff is applicable when electricity supply is:

- (a) connected to apparatus (e.g. pool filtration system) by means of a socket-outlet as approved by the distribution entity; or
- (b) permanently connected to apparatus as set out below (but not applicable if provision has been made to supply such apparatus under a different tariff in

the periods during which supply is not available under this tariff) –

- (i) Electric storage water heaters with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two Standards or similar electric water heaters which are approved for connection by the distribution entity.

Where the heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of heat storage volume for heat exchange type water heaters or 15.5 watts per litre of rated hot water delivery for other storage type water heaters.

- (ii) Solar-heated water heaters. Where the electric heating unit rating exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (iii) Heat pump water heaters. Where the rated electrical input, as shown on the nameplate, exceeds 1,800 watts, it shall not exceed 13.5 watts per litre of storage tank capacity.
- (iv) As a sole supply tariff at the absolute discretion of the distribution entity.
- (v) Other individual loads in domestic installations, but is not applicable –
- to arc or resistance welding plant;
 - where the apparatus is duplicated in order that supply may be obtained on a different tariff for the same purpose during the restricted period.

The distribution entity will provide and install the load control equipment at its cost. Additional charges may apply for other distribution services associated with the load control equipment, where the costs of the requested service are not included in the distribution entity's network charges.

Supply will be available for a minimum of 18 hours per day, but the times when supply is available is subject to variation at the absolute discretion of the distribution entity.

All Consumption **18.454 c/kWh**

Tariff 37 – Non-Domestic Heating – Time-of-Use (Obsolescent) –

This tariff will be phased out no later than 30 June 2020. No new customers will be supplied under this tariff. It is available only to customers taking supply under Tariff 37 at 30 June 2007.

Applicable to permanently connected –

- (a) Electric storage water heaters in non-domestic installations with thermostatically controlled or continuously operating heating units and which comply with the construction and performance requirements of Australian Standard 1361 or 1056 or previous Standards superseded by these two

Standards or similar electric water heaters which are approved for connection by the distribution entity.

The heating unit rating shall not exceed 40.5 watts per litre of heat storage volume for heat exchange type water heaters or 46.5 watts per litre of rated hot water delivery for other storage type water heaters.

- (b) Apparatus for the production of steam.
- (c) Heating loads other than (a) and (b) above. The minimum total connected load under this section of this tariff is 4 kilowatts. Supplementary load that is permanently connected as an integral part of the installation may be supplied under this section provided that the aggregated rating of such supplementary load does not exceed 10 percent of the heating load.

For electricity consumed between the hours of 4.30 pm and 10.30 pm **44.780 c/kWh**

For electricity consumed between the hours of 10.30 pm and 4.30 pm **17.904 c/kWh**

Minimum Payment per day of **25.141 c**

Tariff 41 – Business Low Voltage General Supply (Demand) –

This tariff cannot be accessed by large business customers. Refer Part 2 for transitional tariffs for large business customers.

Demand Charge –

\$26.878 per kilowatt per month of chargeable demand.

Energy Charge –

All Consumption **10.296 c/kWh**

plus a Service Fee per metering point per day of **804.843 c**

The chargeable demand in any month shall be the maximum demand recorded in that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 41 (Large) – Business Low Voltage General Supply (Demand) (Obsolescent) –

No new customers will be supplied under this tariff. It is available only to large business customers in Ergon Energy Corporation Limited's distribution area taking supply under Tariff 41 at 30 June 2012. This tariff will only be available until 30 June 2015.

Demand Charge -

\$49.586 per kilowatt per month of chargeable demand.

Energy Charge -

All Consumption **10.426 c/kWh**

plus a Service Fee per metering point
per day of **232.081 c**

The chargeable demand in any month shall be –
(a) the maximum demand recorded in that month; or
(b) 60 per cent of the highest maximum demand
recorded in any of the preceding eleven months; or
(c) 75 kilowatts,
whichever is the highest figure.

'Demand' shall mean the average demand in kilowatts over a
period of 30 minutes, as measured on the distribution
entity's meters.

Customers taking supply under this tariff will not be
supplied under any other tariff at the same NMI.

Tariff 43 (Large) – General Supply Demand – Time-of-Use (Obsolescent) –

No new customers will be supplied under this tariff. It is
available only to large business customers in Ergon
Energy Corporation Limited's distribution area taking
supply under Tariff 43 at 30 June 2012. This tariff will
only be available until 30 June 2015.

Demand Charge –

\$21.475 per kilowatt per month of chargeable demand.

Energy Charge –

For electricity consumed between the hours of 7.00am
and 11.00pm, Monday to Friday inclusive -

All Consumption **21.214 c/kWh**

For electricity consumed at other times –

All Consumption **8.480 c/kWh**

plus a Service Fee per metering point
per day of **232.081 c**

The chargeable demand in any month shall be –
(a) the maximum demand recorded in that month; or
(b) 60 per cent of the highest maximum demand
recorded in any of the preceding eleven months; or
(c) 400 kilowatts,
whichever is the highest figure.

'Demand' shall mean the average demand in kilowatts over a
period of 30 minutes, as measured on the distribution
entity's meters.

Customers must have the appropriate metering installed
in order to access this tariff.

Tariff 44 – Business Over 100MWh per annum (Demand Small) – Ergon Energy Corporation Limited distribution area ONLY –

This tariff is available to Ergon Energy Queensland Pty
Ltd customers only.

This tariff can be accessed by business customers
classified as SAC >100MWh per annum by the
distribution entity. The tariff is based on the Ergon Energy
Corporation Limited network tariff of Demand Small.

A Standard Asset Customer - Large (SAC - Large) is a
business customer in Ergon Energy Corporation
Limited's distribution area whose annual energy
consumption generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other
tariff at that NMI.

Demand Charge –

\$38.514 per kilowatt per month of chargeable demand.

Energy Charge –

All Consumption **10.421 c/kWh**

plus a Service Fee per metering point
per day of **5,165.356 c**

The chargeable demand charge in any month will be the
kW amount by which a customer's metered monthly
maximum demand is greater than the demand threshold
applicable to the customer's network tariff. The demand
threshold for Demand Small is 30 kW.

Where the monthly metered maximum demand is less
than the demand threshold, the chargeable demand is
set to zero and no demand charge is payable for that
month.

'Demand' shall mean the average demand in kilowatts
over a period of 30 minutes, as measured on the
distribution entity's meters.

Customers must have the appropriate metering installed
in order to access this tariff.

Tariff 45 – Business Over 100MWh per annum (Demand Medium) – Ergon Energy Corporation Limited distribution area ONLY –

This tariff is available to Ergon Energy Queensland Pty
Ltd customers only.

This tariff can be accessed by business customers
classified as SAC >100MWh per annum by the
distribution entity. The tariff is based on the Ergon Energy
Corporation Limited network tariff of Demand Medium.

A Standard Asset Customer - Large (SAC - Large) is a
business customer in Ergon Energy Corporation
Limited's distribution area whose annual energy
consumption generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other
tariff at that NMI.

Demand Charge –

\$34.556 per kilowatt per month of chargeable demand.

Energy Charge –

All Consumption **10.421 c/kWh**

plus a Service Fee per metering point
per day of **16,807.334 c**

The chargeable demand charge in any month will be the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to the customer's network tariff. The demand threshold for Demand Medium is 120 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 46 – Business Over 100MWh per annum (Demand Large) – Ergon Energy Corporation Limited distribution area ONLY –

This tariff is available to Ergon Energy Queensland Pty Ltd customers only.

This tariff can be accessed by business customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand Large.

A Standard Asset Customer - Large (SAC - Large) is a business customer in Ergon Energy Corporation Limited's distribution area whose annual energy consumption generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

Demand Charge –

\$33.113 per kilowatt per month of chargeable demand.

Energy Charge –

All Consumption **10.421 c/kWh**

plus a Service Fee per metering point
per day of **48,836.212 c**

The chargeable demand charge in any month will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to the customer's network tariff. The demand threshold for Demand Large is 400 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 47 – Business - High Voltage General Supply (Demand) – Ergon Energy Corporation Limited distribution area ONLY –

This tariff is available to Ergon Energy Queensland Pty Ltd customers only.

This tariff can be accessed by business customers classified as SAC >100MWh per annum by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand High Voltage.

A Standard Asset Customer - Large (SAC - Large) is a business customer in Ergon Energy Corporation Limited's distribution area whose annual energy consumption generally exceeds 100MWh.

This tariff cannot be used in conjunction with any other tariff at that NMI.

This tariff cannot be accessed by business customers who are classified as Connection Asset Customers or Individually Calculated Customers by the distribution entity.

Demand Charge –

\$24.412 per kilowatt per month of chargeable demand.

Energy Charge –

All Consumption **9.883 c/kWh**

plus a Service Fee per metering point
per day of **40,212.244 c**

The chargeable demand charge in any month will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to the customer's network tariff. The demand threshold for Demand High Voltage General Supply is 400 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters. Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

Tariff 48 – Business - General Supply (>4 Gigawatt Hours (GWh)) (Demand) – Ergon Energy Corporation Limited distribution area ONLY –

This tariff is available to Ergon Energy Queensland Pty Ltd customers only.

This tariff can only be accessed by business customers who are classified as Connection Asset Customers or Individually Calculated Customers by the distribution entity. The tariff is based on the Ergon Energy Corporation Limited network tariff of Demand High Voltage.

A Connection Asset Customer is a large business customer in Ergon Energy Corporation Limited's distribution area whose annual energy consumption generally exceeds 4GWh.

An Individually Calculated Customer is a large business customer in Ergon Energy Corporation Limited's distribution area whose annual energy consumption generally exceeds 40GWh.

Demand Charge –

\$24.412 per kilowatt per month of chargeable demand.

Energy Charge –

All Consumption **9.883 c/kWh**

plus a Service Fee per metering point per day of **40,629.628 c**

The chargeable demand charge in any month will be applied to the kW amount by which a customer's metered monthly maximum demand is greater than the demand threshold applicable to the customer's network tariff. The demand threshold for Business - General Supply (>4 Gigawatt Hours (GWh)) (Demand) is 400 kW.

Where the monthly metered maximum demand is less than the demand threshold, the chargeable demand is set to zero and no demand charge is payable for that month.

'Demand' shall mean the average demand in kilowatts over a period of 30 minutes, as measured on the distribution entity's meters. Credits for high voltage supply are not applicable to this tariff.

Customers must have the appropriate metering installed in order to access this tariff.

Part 2

TRANSITIONAL TARIFFS FOR NEW AND EXISTING CUSTOMERS

The following tariffs are available as a transitional measure to assist new and existing customers in moving to alternative cost-reflective tariffs in the future. Transitional tariffs will be phased out no later than 30 June 2020.

Tariff 20 (Large) – Business General Supply (Transitional) –

This transitional tariff will be phased out no later than 30 June 2020, and will be available to large business customers in Ergon Energy Corporation Limited's distribution area.

This tariff cannot be accessed by small business or residential customers.

All Consumption **30.866 c/kWh**

plus a Service Fee per metering point per day of **63.100 c**

Tariff 21 – Business General Supply (Transitional) –

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

This tariff shall not apply in conjunction with Tariff 20, 22 or 62.

First 100 kilowatt hours per month **41.818 c/kWh**

Next 9,900 kilowatt hours per month **39.291 c/kWh**

Remaining kilowatt hours per month **29.911 c/kWh**

plus a Minimum Payment per day of **61.538 c**

Tariff 22 (Small and Large) – Business General Supply – Time-of-Use (Transitional) –

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

Customers must have the appropriate metering installed in order to access this tariff.

For electricity consumed between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive -

All Consumption **40.902 c/kWh**

For electricity consumed at other times -

All Consumption **14.403 c/kWh**

plus a Service Fee per metering point per day of **151.652 c**

Tariff 62 - Farm - Time-of-Use (Transitional) -

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

This tariff shall not apply in conjunction with Tariff 20, 21 or 22 at the same NMI.

For electricity consumed between the hours of 7.00 am and 9.00 pm, Monday to Friday inclusive –

First 10,000 kilowatt hours per month **39.411 c/kWh**

Remaining kilowatt hours **33.328 c/kWh**

For electricity consumed at other times -

All Consumption **13.936 c/kWh**

plus a Service Fee per metering point per day of **66.468 c**

Tariff 65 - Irrigation - Time-of-Use (Transitional) -

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

For electricity consumed in a fixed 12 hour daily pricing period (as agreed between the retail entity and the customer from the range 7.00 am to 7.00 pm; 7.30 am to 7.30 pm; or 8.00 am to 8.00 pm) Monday to Sunday inclusive -

All Consumption **31.438 c/kWh**

For electricity consumed at other times –

All Consumption **17.316 c/kWh**

plus a Service Fee per metering point per day of **66.468 c**

No alteration to the selected daily pricing period shall be permitted until a period of twelve months has elapsed from the previous selection.

Tariff 66 – Irrigation (Transitional) –

This transitional tariff will be phased out no later than 30 June 2020.

This tariff can only be accessed by a residential customer if it is in conjunction with a primary residential tariff at the same NMI.

Annual Fixed Charge (in respect of each point of supply) - per kilowatt of connected motor capacity used for irrigation pumping –

First 7.5 kilowatts **\$31.957 per kW**

Remaining kilowatts **\$96.085 per kW**

Energy Charge –

All Consumption **16.478 c/kWh**

plus a Service Fee per metering point per day of **146.493 c**

Minimum Annual Fixed Charge - As calculated for 7.5 kW (Note – 7.5 kW is equivalent to 10.05 h.p.)

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless the outstanding balance of the Annual Fixed Charge for part of the year corresponding to the period of disconnection has been paid.

Part 3

TARIFFS FOR UNMETERED SUPPLY INCLUDING STREET LIGHTS, TRAFFIC SIGNALS, WATCHMAN LIGHTING AND TEMPORARY SERVICES

Tariff 71 – Street Lights –

Notified prices for Tariff 71, published in accordance with section 90 of the Electricity Act, will only apply in Ergon Energy Corporation Limited's distribution area. The *Electricity Regulation Amendment (No.1) 2008* provides that, from 1 July 2008, street lighting customers in Energex Limited's distribution area will be defined as market customers and so will not have access to the notified prices.

Street lighting customers are as defined in Queensland legislative instruments, being State or local government agencies for street lighting loads.

Street lights are deemed to illuminate roads. In Queensland, there are two main types of roads, being:

- **Local government roads** – roads for which a local government has control. These roads comprise land that is:
 - dedicated to public use as a road; or
 - developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public;
 - a footpath or bicycle path; or
 - a bridge, culvert, ford, tunnel or viaduct,
 and excludes State-controlled roads and public thoroughfare easements; and
- **State-controlled roads** – roads that are declared under the *Transport Infrastructure Act 1994* (Qld) to be a State-controlled road, for which the relevant Minister for that Act has control (i.e. of the Department of Transport and Main Roads).

All consumption will be determined in accordance with the metrology procedure issued by the Australian Energy Market Operator.

All Consumption **31.566 c/kWh**

plus a Service Fee per lamp per day of **0.668 c**

Tariff 91 - Other Unmetered Supply –

Unmetered electricity supply is available to other small loads, as approved by the distribution entity.

Unmetered Supply applies where:

1. the load pattern is predictable;
2. for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
3. it would not be cost effective to meter the connection point taking into account:
 - (i) the small magnitude of the load;
 - (ii) the connection arrangements; and
 - (iii) the geographical and physical location.

Charges are based on consumption determined by the distribution entity.

All Consumption **19.832 c/kWh**

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the above charge for electricity supplied. These charges are unregulated.

Part 4**APPLICATION OF TARIFFS FOR CUSTOMERS ON NOTIFIED PRICES – GENERAL**

Customers on a Standard Retail Contract may choose to be charged on any of the tariffs that the retail entity agrees are applicable to the customer's installation and provided that appropriate metering is in place.

Tariffs are applied to the electricity consumed at a connection point (as identified by a National Metering Identifier or NMI), as measured by the meter or meters at that connection point. The distribution entity is responsible for the establishment of connection points. Whilst customers have the ability to, at their expense if applicable, request additional meters at their connection point to enable particular tariff arrangements, the distribution entity will only create a new connection point where they have a legislative right or obligation to do so.

If there has been a material change of use at the customer's premises, such that the tariff on which the customer is being charged is no longer applicable, the retail entity may require the customer to transfer to a tariff applicable to the changed use.

If a change to the customer's meter is required to support the applicability of a tariff, other than Tariff 12 or Tariff 13, to a customer, the customer may request the retail entity to arrange for the required meter to be installed at the customer's cost.

For all tariffs, excluding Tariffs 11, 12 and 13, customers have the option, on application in writing or another form acceptable to the retail entity, of changing to any other tariff that the retail entity agrees is applicable to the customer's installation. Customers shall not be entitled to a further option of changing to another tariff until a period of twelve months has elapsed from a previous exercise of option. However, a retail entity at the request of a

customer may permit a change to another tariff within a period of twelve months if –

- (i) a tariff that was not previously in force is offered and such tariff is applicable to the customer's installation; or
- (ii) the customer meets certain costs associated with changing to another tariff.

Customers previously supplied under tariffs which have now been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Residential customers have the option, on application in writing or another form acceptable to the retail entity, of switching from Tariff 11 to Tariff 12, or from Tariff 11 to Tariff 13, provided they have the appropriate metering installed. Prior to 30 June 2014, customers will also be entitled to a further option of switching back to Tariff 11 within 12 months following a switch to either Tariff 12 or Tariff 13. Additional charges may apply should a customer wish to switch tariffs again prior to 30 June 2015.

The date of effect of a tariff change will be:

- the date of the last meter read (provided it is an actual meter read, not an estimated meter read); or
- if field work is required to support the change in tariff (e.g. a new meter is required to be installed), the date the field work is completed.

Billing information for application of monthly or annually based charges

The monthly or annual charges shall be calculated pro rata having regard to the number of days in the billing cycle that supply was connected (days) and one-twelfth of 365.25 days (to allow for leap years). That is:

$$P_a = \frac{P \times 12}{365.25} \times \text{days} \quad \text{for monthly charges}$$

$$P_a = \frac{P_1}{365.25} \times \text{days} \quad \text{for annual charges}$$

Where P_a is the amount to be billed
 P is the monthly charge
 P_1 is the annual charge
 days is the number of days in the billing cycle that supply was connected

Supply Voltage**(a) Low Voltage**

Except where otherwise stated, the tariffs in Parts 1 and 2 will apply to supply taken at low voltage (480/240 volts or 415/240 volts, 50 Hertz A.C., as required by the distribution entity).

(b) High Voltage**(i) Customer plant requirements**

By agreement between the customer and the distribution entity, supply may be given and metered at a standard high voltage, the level of which shall be prescribed by the distribution entity.

Where high voltage supply is given, a customer shall supply and maintain all equipment including transformers

and high voltage automatic circuit breakers but excepting meters and control apparatus beyond the customer's terminals.

(ii) Credits where L.V. tariff is metered at H.V.

Where supply is given in accordance with (i) above and metered at high voltage then, except in cases where high voltage tariffs are determined or provided by agreement to meet special circumstances, the tariffs applied will be those pertaining to supply at low voltage ("the relevant tariff"), EXCEPT THAT, after billing the energy and demand components of the tariff, a credit will be allowed of –

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33 kV; and
- 8 percent of the calculated tariff charge where supply is given at voltages of 66 kV and above,

(provided that the calculated tariff charge after application of the credit must not be less than the Minimum Payment or other minimum charge calculated by applying the provisions of the relevant tariff.)

Card-operated Meters in Remote Communities

If a customer is a small excluded customer for a premises (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with:

- (a) the relevant local government authority on behalf of the customer; and
- (b) the customer's retail entity, that the electricity consumed by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being consumed by a customer at a premises is being measured and charged by means of a card-operated meter, the electricity consumed at the premises may continue to be measured or charged by means of a card-operated meter.

The methodology for applying the appropriate tariffs to customers subject to card-operated meters is as follows:

- (a) If electricity supplied to a residential customer is measured and charged by means of a card-operated meter:
 - (i) for Tariff 11 (Residential – Lighting, Power and Continuous Water Heating), all consumption shall be charged at the 'All Consumption' rate (**25.378 cents/kWh**), plus a Service Fee of **83.414 cents** per day shall apply;
 - (ii) for Tariff 31 (Night Rate – Super Economy), all consumption shall be charged at the 'All Consumption' rate (**11.743 cents/kWh**); and
 - (iii) for Tariff 33 (Controlled Supply – Economy), all consumption shall be charged at the 'All Consumption' rate (**18.454 cents/kWh**).
- (b) If electricity supplied to a business customer is measured and charged by means of a card operated meter, all consumption shall be charged at the 'All Consumption' rate under Tariff 20 (General Supply) (**23.585 cents/kWh**), plus a Service Fee of **140.437 cents** per day shall apply.

Other Retail Fees and Charges

A retail entity may charge its non-market customers the following:

- (a) if, at a customer's request, the retail entity provides historical billing data which is more than two years old – a maximum of **\$30**;
- (b) retail entity's administration fee for a dishonoured payment – a maximum of **\$15**; and
- (c) financial institution fee for a dishonoured payment – no more than the **fee incurred** by the retail entity.

Part 5

CONCESSIONAL APPLICATIONS OF TARIFFS 11, 12 and 13 (RESIDENTIAL)

Tariff 11 – Residential (Lighting, Power and Continuous Water Heating), Tariff 12 – Residential (Lighting, Power and Continuous Water Heating) (Time-of-Use) and Tariff 13 – Residential (Lighting, Power and Continuous Water Heating) (PeakSmart – Time-of-Use) are available to customers satisfying the criteria set out in any one of A, B or C, as follows:

A. Those separately metered installations where all electricity consumed is used in connection with the provision of a Meals on Wheels service or for the preparation and serving of meals to the needy and for no other purpose.

B. Charitable residential institutions which comply with all the following requirements—

- (a) Domestic Residential in Nature. The total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included as part of the total installation; and
- (b) Charitable and Non-Profit. The organisation must be:
 - (i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and
 - (ii) a non-profit organisation that:
 - A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or
 - B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.

C. Organisations providing support and crisis accommodation which comply with the following requirements—

The organisation must:

- (a) meet the eligibility criteria of the Specialist Homelessness Services (formerly known as Supported Accommodation Assistance Program) administered by the State Department of Housing and Public Works and is therefore eligible to be considered for funding under this program. (Funding provided to organisations under the Specialist Homelessness Services is subject to Part 3, Sections 10 to 13 inclusive, of the *Family Services Act 1987*); and
- (b) be a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.

Part 6

RELIEF FROM ELECTRICITY CHARGES WHERE DROUGHT DECLARATION IN FORCE

Customers of Ergon Energy Queensland Pty Ltd

A customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared under Queensland Government administrative processes may be eligible for one or more of the following forms of relief from electricity charges:

(A) Waiving or Reimbursing of Fixed Charge Components of Electricity Charges

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared, does not have access to, or has severely restricted access to, farm or irrigation water, the fixed components of the customer's electricity charges shall be waived or reimbursed. These fixed charge components include annual fixed charges under Tariff 66, service fees and minimum payments, but exclude minimum demand charges.

Provided the drought declaration remains operative, the waiver or reimbursement applies to all eligible fixed charges applicable to any account being used for pumping water for farm or irrigation purposes. The waiver or reimbursement shall continue to apply until the drought declaration is revoked.

(B) Deferral of Payment

If a customer of Ergon Energy Queensland Pty Ltd who is a farmer in a drought declared area or whose property is individually drought declared cites financial difficulties as a result of the drought, the customer is entitled to defer payment of the customer's electricity accounts relating to farm consumption.

Ergon Energy Queensland Pty Ltd may charge interest on deferred accounts. However, the rate of any interest charged must not be more than the Bank Bill reference rate for 90 days, as published on the first business day of each quarter.

Subject to the maximum rate of interest that may be charged, the terms of the deferred payment and the repayment of deferred amounts following revocation of the drought declaration will be as agreed between

Ergon Energy Queensland Pty Ltd and the customer concerned.

Eligibility for Relief

A customer of Ergon Energy Queensland Pty Ltd seeking relief from electricity charges on the basis that the customer is a farmer who is in a drought declared area or whose property is individually drought declared, must apply in writing to Ergon Energy Queensland Pty Ltd.

If required by Ergon Energy Queensland Pty Ltd, the customer must provide:

- (a) evidence that the customer's property is in a drought declared area or is individually drought declared, including the effective date of such drought declaration;
- (b) evidence of the water pumping restrictions applicable to the customer's property; and
- (c) for tariffs other than Tariffs 62, 65 and 66, a Statutory Declaration stating the specific account(s), and that the connection is being used primarily for pumping water for farm or irrigation purposes; and/or
- (d) a Statutory Declaration stating that the customer is experiencing financial difficulties as a result of the drought, the specific account(s) and that the connection is being used primarily for farm purposes.

Customers of other retail entities

Customers of retail entities other than Ergon Energy Queensland Pty Ltd who are farmers in drought declared areas or who have a property which is individually drought declared under Queensland Government administrative processes can apply directly to the Department of Energy and Water Supply for relief from electricity fixed charge components as outlined in (A) above.

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Queensland Government Gazette

EXTRAORDINARY

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MONDAY 21 JULY 2014

[No. 63

Queensland



Constitution of Queensland 2001

PROCLAMATION

I, TIMOTHY CARMODY, Chief Justice of Queensland, acting under section 41 of the *Constitution of Queensland 2001*, having previously taken the prescribed oaths, have today assumed the administration of the government of the State as Acting Governor because Her Excellency the Honourable Penelope Wensley, Governor, is absent from the State.

[L.S.]
TIMOTHY CARMODY
Acting Governor

Signed and sealed on 21 July 2014.

By Command

Campbell Newman

God Save the Queen

ENDNOTES

1. Made by the Acting Governor on 21 July 2014.
2. Published in an Extraordinary Government Gazette on 21 July 2014.
3. The administering agency is the Department of the Premier and Cabinet.

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EXTRAORDINARY

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MONDAY 21 JULY 2014

[No. 64

Queensland



Constitution of Queensland 2001

PROCLAMATION

I, PENELOPE WENSLEY, Governor, acting under section 41 of the *Constitution of Queensland 2001*, have today resumed the administration of the government of the State.

[L.S.]
PENELOPE WENSLEY
Governor

Signed and sealed on 21 July 2014.

By Command

Campbell Newman

God Save the Queen

ENDNOTES

1. Made by the Governor on 21 July 2014.
2. Published in an Extraordinary Government Gazette on 21 July 2014.
3. The administering agency is the Department of the Premier and Cabinet.

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Queensland Government Gazette

NATURAL RESOURCES AND MINES

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FRIDAY 25 JULY 2014

[No. 65

Land Act 1994

OBJECTIONS TO PROPOSED ROAD CLOSURE NOTICE (No 29) 2014

Short title

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 29) 2014*.

Application for road closure [s.100 of the Act]

2. Applications have been made for the permanent closure of the roads mentioned in the Schedule.

Objections

3.(1) An objection (in writing) to a proposed road closure mentioned in the Schedule may be lodged with the Executive Director, Department of Natural Resources and Mines, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **4 September 2014**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

Plans

4. Inspection of the plans of the proposed road closures may be made at-

- (a) the Department of Natural Resources and Mines Offices at Mackay, Rockhampton, Townsville, Gold Coast and Nambour; and
- (b) the Local Government Offices of Whitsunday Regional, Gladstone Regional, Townsville City Council, Gold Coast City and Noosa Shire;

for a particular plan in that district or that local government area.

SCHEDULE

PERMANENT CLOSURE Central Region, Mackay Office

1 An area of 96 m² being part of the Esplanade separating Lot 290 on CP866394 from Lot 283 on SP119085 (parish of Conway, locality of Airlie Beach) and shown as road to be closed on RPS Drawing CD-07 Rev D. (2013/006076)

Central Region, Rockhampton Office

2 An area of about 18.44 ha adjoining Lot 2 on SP195044 (parish of Iveragh, locality of Iveragh) and shown as plan of proposed road to be permanently closed on Drawing 14/025/CEN. (2014/002496)

North Region, Townsville Office

3 An area of about 8.33 ha being part of Round Mountain Road separating Lot 1 on SP132604 from Lot 2 on SP195322 (parish of Ross, locality of Pinnacles) and shown as plan of Lot 1, proposed permanent road closure on Drawing TSV2014-17. (2014/001554)

South Region, Gold Coast Office

4 An area of about 1.21 ha being Kiama Court abutting Lots 14 to 21 and 23 to 26 on RP185169, Lot 107 on SP170597 and Lot 500 on SP170595 (parish of Pimpama, locality of Pimpama) and shown as road proposed to be permanently closed on Drawing 14/148. (2014/001329)

South Region, Nambour Office

5 An area of about 206 m² being part of Gumboil Road abutting the western boundary of Lot 2 on RP180480 (parish of Tewantin, locality of Tinbeerwah) and shown as road proposed to be permanently closed on Drawing 14/136. (2014/003124)

*6 Areas totalling about 3.0142 ha being part of the Bruce Highway abutting the northern and western boundaries of Lot 30 on SP264716 (parish of Tuchekoi, locality of Federal) and shown as parts E and F, road proposed to be permanently closed on Drawing 14/131. (2014/002754)

*The proposed closure of this road is in conjunction with the proposed opening of another road.

ENDNOTES

1. Published in the Gazette on 25 July 2014.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources and Mines.

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BRISBANE
25 July 2014

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Queensland Government Gazette

TRANSPORT AND MAIN ROADS

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[No. 66

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 2755) 2014

Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 2755) 2014*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 2713) 2014 dated 20 March 2014 and published in the Gazette of 28 March 2014, at page 317, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 2713) 2014 dated 20 March 2014 and published in the Gazette of 28 March 2014, at page 317, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "*County of Carlisle, Parish of Hector* - an area of about 4957 square metres (including about 867 square metres being part of Easement B on SP208933) being part of Lot 2 on RP734244 contained in Title Reference: 21101186.

County of Carlisle, Parish of Hector - an area of about 4117 square metres part of Lot 3 on RP729350 contained in Title Reference: 21096095.

County of Carlisle, Parish of Hector - an area of about 1.072 hectares (including about 97 square metres being part of Easement A on RP855614) being part of Lot 5 on RP855614 contained in Title Reference: 50002316.

As shown approximately on Plan R8-543 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Mackay Region
 Bruce Highway (St Lawrence – Mackay)
 Hay Point Road Roundabout
 495/1286; 7025 to 7027"

Insert - "*County of Carlisle, Parish of Hector* - an area of 4955 square metres being Lot 12 on SP271067 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 21101186.

County of Carlisle, Parish of Hector - an area of 4115 square metres being Lot 13 on SP271066 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 21096095.

County of Carlisle, Parish of Hector - an area of 1.072 hectares being Lot 15 on SP271068 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 50002316.

Mackay Region
Bruce Highway (St Lawrence – Mackay)
Hay Point Road Roundabout
495/1286; 7025 to 7027”

ENDNOTES

1. Made by Acting Director (Property Acquisitions and Disposals) on 10 July 2014, pursuant to delegation for Minister for Transport and Main Roads under section 51 of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 25 July 2014.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

Acquisition of Land Act 1967
Transport Infrastructure Act 1994
Transport Planning and Coordination Act 1994

AMENDING TAKING OF LAND NOTICE (No. 2758) 2014

Short title

1. This notice may be cited as the *Amending Taking of Land Notice (No. 2758) 2014*.

Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]

2. Schedule to the Taking of Land Notice (No. 2599) 2013 dated 30 May 2013 and published in the Gazette of 7 June 2013, at page 181, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

SCHEDULE

Amend Schedule to the Taking of Land Notice (No. 2599) 2013 dated 30 May 2013 and published in the Gazette of 7 June 2013, at page 181, relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - “*County of Carlisle, Parish of Bassett* - an area of about 194.1 square metres being part of Lot 389 on Crown Plan M91153 contained in Title Reference: 21091055.

As shown approximately on Plan R8-529 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Mackay Region
Rockleigh – North Mackay Road
495/6542”

Insert - “*County of Carlisle, Parish of Bassett* - an area of 194 square metres being Lot 391 on SP264935 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources and Mines), being part of the land contained in Title Reference: 21091055.

Mackay Region
Rockleigh – North Mackay Road
495/6542”

ENDNOTES

1. Made by Acting Director (Property Acquisitions and Disposals) on 16 July 2014, pursuant to delegation for Minister for Transport and Main Roads under section 51 of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 25 July 2014.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.



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LOCAL GOVERNMENT
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[No. 67

Sustainable Planning Act 2009

PUBLIC NOTICE
AURUKUN SHIRE COUNCIL
ADOPTION OF THE AURUKUN SHIRE PLANNING SCHEME

Notice is given under the *Sustainable Planning Act 2009* and Statutory Guideline 02/14: Making and amending local planning instruments, that on 15 July 2014, Aurukun Shire Council adopted the Aurukun Shire Council Planning Scheme and that the Scheme is to have effect from 1 August 2014.

A printed copy of the Aurukun Shire Council Planning Scheme is available for viewing from Council and an electronic copy can be viewed and downloaded from Council's website at www.aurukun.qld.gov.au

Ron Fenner
A/Chief Executive Officer
Aurukun Shire Council

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GENERAL

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[No. 68

Department of Justice and Attorney-General
Brisbane, 23 July 2014

It is notified that, pursuant to Section 21(5) of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has been appointed and is registered as a Commissioner for Declarations.

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

David Adam BELL	Roberta HANDLEY	Katherine Anne MORRISON
David Edmund BOUCHER	Elaine Margaret HAUSTEIN	Ina Jeanette NELSON
Andrew William David BOURNE	Kayte Marie HEMUS	Julie Kay NYKVIST
Graeme Rodney BROWN	Hanzel Rebadeo HIZOLA	Jeanette Marion PAUL
Sharyn Ann CAMPBELL	Candice Spencer HOWARD	Lois Jean PETERS
Marian Susan CARMAN	Raymond John ISON	Ashlee Helen SHERRIN
Janet Elaine CLOSE	John Francis KELLY	George Stratton STEWART
Karen Lee-Anne CROCKER	Barry James LEASK	Marc Gerard TACK
Darryl Arthur DALEY	Alfred William LINES	Meryl Ann TIERNEY
June Margaret DWYER	Pamela Barbara MANGIN BARKER	Lindsay James TODD
Sonia Narelle GUTHRIE	Zack Alexander MCKAY	Philip James TUESLEY
Rodney William HALE	Tony Leslie MIDDLETON	Vilma WILDMAN

Department of Justice and Attorney-General
Brisbane, 23 July 2014

It is notified that, pursuant to Section 23 of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has resigned as a Commissioner for Declarations.

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

Helen Dawn GADSDEN	Neville PEOPLES
Betty Dawn JOHNSON	Yvonne Nellie ZAPPALA

Department of Justice and Attorney-General
Brisbane, 23 July 2014

It is notified that, pursuant to Section 23 of the *Justices of the Peace and Commissioners for Declarations Act 1991*, each of the persons whose name appears in the schedule hereunder has resigned as a Justice of the Peace (Commissioner for Declarations).

Damien Mealey
Registrar and Manager
Justices of the Peace Branch

THE SCHEDULE

Gordon George ANDREWS	Michele Mary LAKE	Raymond Clive TIERNEY
Terry Michael DWYER	Fay MARTYN	Angelika WILSON
Owen Donald HENDY	Gary Norman THORNTON	

NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar
Industrial Registry
Email: qirc.registry@justice.qld.gov.au
Web Address: www.qirc.qld.gov.au for Appeal Notice
For general enquiries prior to lodgement of an appeal:
Contact PSC Advisory Service 1300 038 472 or email pscenquiries@psc.qld.gov.au

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
AGRICULTURE, FISHERIES AND FORESTRY				
109396/14	Senior Crop Protection Officer, Biosecurity, Queensland, Plant Bio and Product Integrity Operations, South-East Queensland and Rangelands, St George (TO4)	Date of duty	Bauer, Lynda	Biosecurity Officer, South-East Queensland and Rangelands, Plant Bio and Product Integrity Operations, Plant Biosecurity and Product Integrity, Biosecurity Queensland, Yeerongpilly (TO3)
COMMUNITIES, CHILD SAFETY AND DISABILITY SERVICES				
25936/13	Senior Advisor, Human Resource Advice, Human Resource Services, Human Resources and Ethical Standards, Corporate and Executive Services, Brisbane (AO6)	Date of duty	Payne, Courtney	Assistant Advisor, HR Advices, Human Resources and Ethical Standards, Corporate and Executive Services, Brisbane (AO3)
EDUCATION, TRAINING AND EMPLOYMENT				
CO 20244/14	Senior Complaints Officer, Ethical Standards Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO4)	14-07-2014	McNeil, Annie	Investigations Support Officer, Ethical Standards Unit, Human Resources Branch, Corporate Services Division, Brisbane (AO3)
CO 20212/14	Lead Auditor, Market Quality, Information and Quality Branch, Training and Employment Division, Brisbane (AO5)	08-07-2014	Grant, Rebecca	Assistant Auditor, Market Quality, Information and Quality Branch, Training and Employment Division, Brisbane (AO4)
CO 20085/14	Senior Information Officer, Performance Monitoring and Reporting Unit, Strategy and Performance Branch, Policy, Performance and Planning Division, Brisbane (AO6)	01-07-2014	Curtin, Angela	Assistant Executive Officer, Performance Monitoring and Reporting Unit, Strategy and Performance Branch, Policy, Performance and Planning Division, Brisbane (AO5)
MER 20075/14	Principal Advisor, Education Services, Nundah Office, Metropolitan Region, State Schools Division, Brisbane North (AO8)	16-06-2014	Scanes, Sandra	Teacher, Ironside State School, Metropolitan Region, State Schools Division, Brisbane North (Tch)

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
NCR 20229/14	Business Services Manager, Chancellor State College, North Coast Region, State Schools Division, Sunshine Coast (AO7)	14-07-2014	Norman, Christeen	Business Services Manager, Tullawong State High School, North Coast Region, State Schools Division, Sunshine Coast (AO6)
NCR 20248/14	Business Services Manager, Urangan State High School, North Coast Region, State Schools Division, Maryborough (AO7)	14-07-2014	Hannant, Kasey	Administrative Officer/AAEP, Urangan State High School, North Coast Region, State Schools Division, Maryborough (AO2)

HEALTH

SSS 120433	Senior Advisor, Capital Projects Unit, Health Infrastructure Branch, System Support Services Division, Brisbane (AO8)	16-06-2014	Herwig, Anna	Governance and Reporting Officer, Health Infrastructure Branch, Brisbane (AO7)
SSS 122336	Director (Budget Build), Finance Branch, System Support Services Division, Brisbane (SO)	09-07-2014	Acutt, Kathryn	Manager (Portfolio), Finance Branch, Brisbane (AO8)
118895/14	Executive Manager Operations, Local Ambulance Service Network, Gold Coast, Queensland Health, Pimpama (M8)	14-07-2014	Farrow, Monica	Senior Clinical Educator, Local Ambulance Service Network, Gold Coast, Queensland Health, Southport (AST442)

HOUSING AND PUBLIC WORKS

112414/14	Client Delivery Manager, Statewide Operations, Building and Asset Services, Building Services and Works Division, Maryborough (AO8)	Date of duty	Ireland, John	District Manager, Building and Asset Services, Mount Isa (AO7)
112414/14	Client Delivery Manager, Statewide Operations, Building and Asset Services, Building Services and Works Division, Toowoomba (AO8)	Date of duty	Ryan, Michael	Senior Quantity Surveyor, Building and Asset Services, Toowoomba (PO5)
113714/14	Senior Client Service Manager, Maroochydore Housing Service Centre, Brisbane and North Coast Region, Contract and Delivery Management, Operations, Housing Services, Maroochydore (AO6)	Date of duty	Jones, Amanda	Senior Housing Officer, Maroochydore Housing Service Centre, Brisbane and North Coast Region, Contract and Delivery Management, Operations, Housing Services, Maroochydore (AO4)
120596/14	Maintenance Controller, Maintenance Control, Qfleet, Strategic Asset Management, Brisbane (AO4)	Date of duty	Pullman, Craig	Administrative Officer, Fleet Client Services, Qfleet, Strategic Asset Management, Brisbane (AO2)
120644/14	Fleet Purchasing Officer, Fleet Client Services, QFleet, Strategic Asset Management, Brisbane (AO4)	Date of duty	Burgoyne, Brett	Fleet Administrator, Fleet Client Services, QFleet, Strategic Asset Management, Brisbane (AO3)
110301/14	Advisor Workplace Health and Safety, Human Resources, Corporate Services, Brisbane (AO5)	Date of duty	Battaia, Cheryl	Advisor, Workforce Capability, Workforce Performance, ER and Reporting, Human Resources, Corporate Services, Brisbane (AO4)
123829/14	WHS Advisor, Workforce Performance, Employee Relations and Reporting, Human Resources, Corporate Services, Brisbane (AO4)	Date of duty	Marek, Emma	Advisor Employee Relations, Workforce Performance, Employee Relations and Reporting, Human Resources, Corporate Services, Brisbane (AO3)

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
112374/14	Senior Purchasing Officer, Statewide Operations, Building and Asset Services, Building Services and Works Division, Maryborough (AO5)	Date of duty	David, Robert	Procurement Support Officer, Building and Asset Service, Maryborough (AO3)
JUSTICE AND ATTORNEY-GENERAL				
119074/14	Senior Operations Officer, Office of Liquor and Gaming Regulation, Licensing Division, Gaming Services Branch, Operations Unit, Brisbane (AO6)	Date of duty	Zaman, Pritha	Investigations Officer, Compliance Service Unit, Investigations Branch, Compliance Division, Office of Liquor and Gaming Regulation, Brisbane (AO3)
11907/14	Assistant Principal Compliance Officer, Major Investigations, Tactical Compliance, Office of Fair Trading, Liquor, Gaming and Fair Trading, Brisbane (AO6)	Date of duty	Webb, David	Senior Compliance Officer, Major Investigations, Tactical Compliance, Office of Fair Trading, Liquor, Gaming and Fair Trading, Brisbane (AO5)
17204/13	Business Services Officer, Industry Licensing Unit, Business Services Division, Office of Fair Trading, Brisbane (AO3)	Date of duty	Walker, Emily Jessica	Administrative Officer, Industry Licensing Unit, Business Services Division, Office of Fair Trading, Brisbane (AO2)
122277/14	Operations Officer, Gaming Services Branch, Licensing Division, Office of Liquor and Gaming Regulation, Brisbane (AO5)	Date of duty	Elliot, Madison	Graduate Officer, Graduates and Trainees, Office of the Commissioner – OSR, Office of State Revenue, Queensland Treasury and Trade (AO3)
119576/14	Assistant Regional Manager, Northern Region, Regional Services Branch, Compliance Division, Office of Liquor and Gaming Regulation, Cairns (AO5)	Date of duty	Quantrill, David	Compliance Officer, Northern Region, Regional Services Branch, Compliance Division, Office of Liquor and Gaming Regulation, Queensland Treasury and Trade, Cairns (AO4)
122174/14	Senior Compliance Officer, Office of Liquor and Gaming Regulation, Compliance Division, Regional Services Branch, Central Region, Rockhampton (AO5)	Date of duty	Jones, Virginia	Compliance Officer, Office of Liquor and Gaming Regulation, Rockhampton (AO4)
17524/14	Client Service Officer, Client Services, Queensland Civil and Administrative Tribunal, Justice Services, Brisbane (AO3)	Date of duty	Philo, Michelle	Application Administration Officer, Client Services, Queensland Civil and Administrative Tribunal, Justice Services, Brisbane (AO2)
17608/14	Senior Case Manager, Queensland Corrective Services, South Coast Region, Probation and Parole, Southport District Office (PO3)	Date of duty	Rushbrook, Christelle	Case Manager, Southport Probation and Parole, Queensland Corrective Services, Southport (PO2)
109115/14	Senior Organisational Development Officer, Organisational Development Team, Practice Management Branch, Crown Law, Brisbane (AO5)	Date of duty	Charalambous, Chris	Organisational Development Support Officer, Organisational Development Team, Practice Management Branch, Crown Law, Brisbane (AO3)
123669/14	Regional Psychologist, Office of the Regional Director, Southern Queensland Region, Youth Justice, Toowoomba (PO4)	Date of duty	Ross, Donna	Case Worker, Toowoomba Youth Justice Service Centre, Toowoomba (PO3)

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
122913/14	Correctional Supervisor, Lotus Glen Correctional Centre, Queensland Corrective Services, Mareeba (CO2)	Date of duty	McHaffie, Stuart	Custodial Correctional Officer, Lotus Glen Correctional Centre, Queensland Corrective Services, Mareeba (CO1)
119593/14	Administration Officer Stores, Maryborough Correctional Centre, Queensland Corrective Services, Maryborough (AO3)	Date of duty	Pley, Roseanna	Administrative Officer, Maryborough Correctional Centre, Queensland Corrective Services, Maryborough (AO2)
123365/14	Administration Officer, Northern Region Probation and Parole, Queensland Corrective Services, Mount Isa (AO3)	Date of duty	Beasley-Nash, Kayla	Administrative Officer, Mount Isa Probation and Parole, Queensland Corrective Services, Mount Isa (AO2)
123363/14	Safety and Security Equipment Coordinator, Custodial Operations/ Woodford Correctional Centre, Queensland Corrective Services, Woodford (AO5)	Date of duty	Guy, Ross	Custodial Correctional Officer, Woodford Correctional Centre, Queensland Corrective Services, Woodford (CO1)

NATURAL RESOURCES AND MINES

120915/14	Senior Products Officer, Service Delivery, Land and Spatial Information, Land Systems and Spatial Information Access, Land and Spatial Information Services, Woolloongabba (AO6)	Date of duty	Dawes, Michelle	Senior Products Officer, Service Delivery, Land and Spatial Information, Land Systems and Spatial Information Access, Land and Spatial Information Services, Woolloongabba (AO5)
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PUBLIC SAFETY BUSINESS AGENCY

# 17388/14	Manager (Facilities Services), Asset and Procurement Services, Business Services, Brisbane (AO7)	30-06-2014	Walton, Joseph	Operations Manager, Building and Asset Services, Department of Housing and Public Works, Brisbane (AO6)
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This vacancy was previously advertised under Queensland Police Service.

QUEENSLAND FIRE AND EMERGENCY SERVICES

109998/14	Inspector, Queensland Fire and Emergency Services, Brisbane Employment Location (FINS)	06-06-2014	Finnis, Brett	Station Officer, Queensland Fire and Emergency Services, Brisbane Employment Location (SOF)
109273/14	Station Officer, South Eastern Region, Regional Operations Branch, West Moreton Zone, Queensland Fire and Emergency Services, Ipswich (SOF)	23-06-2014	Appleby, Randall	Firefighter, South Eastern Region, Regional Operations Branch, West Moreton Zone, Queensland Fire and Emergency Services, Ipswich (FFL)

SCIENCE, INFORMATION TECHNOLOGY, INNOVATION AND THE ARTS

116114/14	Science Ecologist, Ecological Science, Queensland Herbarium, Science Delivery, Science, Toowong (PO4)	Date of duty	Kelly, Anne	Ecologist, Ecological Science, Queensland Herbarium, Science Delivery, Science, Toowong (PO3)
120893/14	Principal Online Applications Specialist, Customer Contact, Smart Service Queensland, Digital Productivity and Services, Brisbane (AO7)	Date of duty	Bruce, David	Online Developer, Online Enabling Solutions, Customer Contact, Smart Service Queensland, Digital Productivity and Services, Brisbane (AO5)

APPOINTMENT PART I - APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
STATE DEVELOPMENT, INFRASTRUCTURE AND PLANNING				
17275/13	Principal Economic Development Officer, Wide Bay Burnett, South, Regional Services, Bundaberg (A07)	Date of duty	Cooper, Gary	Senior Economic Development Officer, Wide Bay Burnett, South, Regional Services, Bundaberg (A06)
TRANSPORT AND MAIN ROADS				
110369/14	Designer (Civil), Downs South West Region, Program Delivery and Operations, Infrastructure Management and Delivery, Roma (PO3)	Date of duty	Dixon, Alexander	Designer (Civil), Program Support, Fitzroy District, Central Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Emerald (TO2)
120313/14	Principal Advisor (Communications and Change) Procurement, Finance and Procurement, Corporate, Brisbane (A07)	Date of duty	Johansson, Melissa	Senior Advisor, Communication Services, Communication Directorate, Corporate Operation Branch, Corporate, Brisbane (A06)

NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II

Appointments have been approved to the undermentioned vacancies.

Appeals do not lie against these appointments.

APPOINTMENTS PART II - NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
COMMUNITIES, CHILD SAFETY AND DISABILITY SERVICES			
121254/14	Assistant Regional Director, Office of the Regional Director, Disability and Community Services, Region – South West, Ipswich (SO)	Date of duty	Wilson, Ian Frederick
HOUSING AND PUBLIC WORKS			
110851/14	Director, Business and Service Support, Business and Service Support, Operations, Housing Services, Brisbane (SO)	Date of duty	Skinner, Bradley
JUSTICE AND ATTORNEY-GENERAL			
120818/14	Director, Legal Services Coordination Unit, Strategic Policy and Legal Services, Brisbane (SO)	Date of duty	Petrie, Jill
OFFICE OF THE HEALTH OMBUDSMAN			
OHO 24/14	Principal Investigations Officer, Investigation Team, Investigations, Brisbane (A07)	01-07-2014	Hudson, Gregory John
OHO 19/14	Manager, Hearings, Hearings Team, Hearings, Legal Services, Brisbane (PO6)	21-07-2014	Watkins, Meagan Jane
OHO 26/14	Senior Investigations Officer, Investigation Team, Investigations, Brisbane (A06)	07-07-2014	Watson, Mark Andrew

APPOINTMENTS PART II - NON-APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee
OHO 26/14	Senior Investigations Officer, Investigation Team, Investigations, Brisbane (AO6)	07-07-2014	Massey, Luke Anthony
OHO 06/14	Investigations Officer, Investigation Team, Investigations, Brisbane (AO5)	14-07-2014	Andersson, Natasha Yvette
PREMIER AND CABINET			
118693/14	Director – Development and Engagement, Services Division, Office of the Chief Operating Officer and Deputy Director-General Public Sector Renewal, Office of the Director-General, Brisbane (SO)	Date of duty	Heffernan, Kate
PUBLIC SERVICE COMMISSION			
* 110993/14	Integrity Commissioner, Office of the Integrity Commissioner, Brisbane (SES3)	Date of duty	Bingham, Richard Eardley
* Contract for a term of up to five (5) years.			
RESIDENTIAL TENANCIES AUTHORITY			
* RTA 02/13	Conciliator, Dispute Resolution Services, Brisbane (AO4)	Date of duty	Jakobsen, Antonella
* Temporary to permanent appointment.			
STATE DEVELOPMENT, INFRASTRUCTURE AND PLANNING			
120573/14	Director, Coordinator General, Brisbane (SO)	Date of duty	Sullivan, Tracey
117855/14	Director, Transaction Services (Significant Transactions), Government Land and Asset Management, Brisbane (SO)	Date of duty	Jarvis, Brendan
121053/14	Director, Development Assessment Division, Office of the Deputy Director-General, Planning and Property, Brisbane (SO)	Date of duty	Bolton, Graeme
STATE LIBRARY			
SLB 410/14	Manager Technical Production, Service Delivery, Engagement and Partnerships, Brisbane (AO6)	07-07-2014	Mobbs, John David

GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
EXTRAORDINARY GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
PROFESSIONAL REGISTER AND LISTS GAZETTES			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
ENVIRONMENT AND RESOURCE MANAGEMENT GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
LOCAL GOVERNMENT GAZETTE			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE			
GENERAL GAZETTE - FULL PAGE TEXT			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
GENERAL GAZETTE - PER MM TEXT			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)			
APPOINTMENTS - PART I & PART II			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
SUBMISSION DEADLINES:			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email gazette@hpw.qld.gov.au Prices are GST inclusive unless otherwise stated.			

*Education (General Provisions) Act 2006***SCHOOL ENROLMENT MANAGEMENT PLAN (School EMP)**

In accordance with Chapter 8, Part 3 Section 170, of the *Education (General Provisions) Act 2006*, School EMPs have been prepared by the Regional Director of the North Coast region, as delegate of the chief executive.

Region: North Coast

School: Aldridge State High School (new)
Beerwah State School (new)

Copies of School EMPs are available for public inspection, without charge, during normal business hours at the department's head office, and accessible on the department's website at <http://education.qld.gov.au/schools/catchment>.

*Education (General Provisions) Act 2006***SCHOOL ENROLMENT MANAGEMENT PLAN (School EMP)**

In accordance with Chapter 8, Part 3 Sections 169 and 170, of the *Education (General Provisions) Act 2006*, updated School EMPs for the following schools have been approved by the Regional Directors, as delegates of the chief executive, due to recent catchment boundary changes.

Copies of School EMPs are available for public inspection, without charge, during normal business hours at the department's head office, and accessible on the department's website at <http://education.qld.gov.au/schools/catchment>. Catchment maps for all Queensland state schools can be viewed at <http://education.qld.gov.au/schools/catchment/catchmentmaps/>.

Region: Central Queensland

School: Ambrose State School
Clinton State School
Crescent Lagoon State School
Eimeo Road State School
Emerald State School (negotiated catchment)
Emu Park State School
Farnborough State School
Fitzgerald State School
Frenchville State School
Gladstone West State School
Gracemere State School
Hambleton State School (negotiated catchment)
Isabella State School (negotiated catchment)
Kin Kora State School
Mackay North State High School
Mackay Northern Beaches State High School
Mirani State High School
Prospect Creek State School
Tannum Sands State High School
Tannum Sands State School
Tanganba State School
Victoria Park State School

Region: Darling Downs

School: Blenheim State School
Bunker's Hill State School (negotiated catchment)
Chinchilla State School
Darling Heights State School
Fairview Heights State School
Forest Hill State School
Gabbabar State School
Glenvale State School (negotiated catchment)
Greenlands State School
Harlin State School
Harristown State High School
Highfields State School
Kingaroy State High School
Kogan State School
Lockyer District State High School
(negotiated catchment)
Middle Ridge State School
Moffatdale State School
Rangeville State School
Toowoomba East State School
Warwick Central State School
Wheatlands State School

Region:

School: **Far North Queensland**
Aloomba State School
Cairns State High School
Edge Hill State School
Freshwater State School
Parramatta State School
Redlynch State College
Tolga State School
Trinity Bay State High School

Region:

School: **Metropolitan**
Albany Creek State High School
Algester State School
Amberley District State School
Ascot State School
Ashgrove State School
Aspley East State School
Aspley State School
Augusta State School
Bald Hills State School
Bardon State School
Belmont State School
Blair State School
Brassall State School
Bremer State High School
Brisbane Bayside State College
Brisbane Central State School
Brookfield State School
Bulimba State School
Buranda State School
Calamvale Community College
Camp Hill State Infants and Primary School
Cavendish Road State High School
Centenary State High School
Chapel Hill State School
Collingwood Park State School
Coorparoo State School
Corinda State High School
Corinda State School
Durack State School
Eagle Junction State School
Eatons Hill State School
Fernvale State School
Fig Tree Pocket State School
Forest Lake State High School
Forest Lake State School
Goodna State School
Graceville State School
Grand Avenue State School
Greenslopes State School
Gumdale State School
Hamilton State School
Hilder Road State School
Holland Park State School
Indooroopilly State High School
Indooroopilly State School
Ipswich Central State School
Ironside State School
Ithaca Creek State School
Jamboree Heights State School
Jindalee State School
Karalee State School
Kedron State High School
Kedron State School
Kelvin Grove State College (negotiated catchment)
Kenmore South State School
Kenmore State High School
Kruger State School
Kuraby State School
Lota State School
MacGregor State High School
MacGregor State School
Manly State School
Mansfield State High School
Mansfield State School
Marshall Road State School
Mayfield State School
McDowall State School
Milton State School
Minden State School
Morningside State School

Mount Crosby State School
 Mount Gravatt State High School
 Mount Marrow State School
 New Farm State School
 Norman Park State School
 Nundah State School
 Oakleigh State School
 Oxley State School
 Pallara State School
 Petrie Terrace State School
 Pullenvale State School
 Raceview State School
 Rainworth State School
 Redbank Plains State School
 Richlands East State School
 Robertson State School
 Rochedale State High School
 Rochedale State School
 Runcorn Heights State School
 Runcorn State School
 Seven Hills State School
 Sherwood State School
 Shorncliffe State School
 Springfield Central State High School
 Springfield Central State School
 Springfield Lakes State School
 Stretton State College
 Sunnybank Hills State School
 Taigum State School
 Tarampa State School
 The Gap State High School
 Upper Brookfield State School
 Walloon State School
 Warrigal Road State School
 Wavell State High School
 Wellers Hill State School
 West End State School
 Wilston State School
 Windsor State School
 Wishart State School
 Woodcrest State College
 WoodLinks State School
 Woolloowin State School
 Wondall Heights State School (negotiated catchment)
 Wynnum State School

Region:
 School:

North Coast

Banksia Beach State School
 Bounty Boulevard State School
 Branyan Road State School
 Brightwater State School (negotiated catchment)
 Bundaberg East State School
 Bundaberg State High School
 Burpengary Meadows State School
 Burpengary State School
 Caboolture East State School
 Caboolture State High School
 Caboolture State School
 Chancellor State College
 Elimbah State School
 Glenview State School
 Gympie West State School
 Hercules Road State School
 Kawungan State School
 Kilcoy State School
 Kurwongbah State School
 Mango Hill State School (negotiated catchment)
 McIlwraith State School
 Meridan State College
 Minimbah State School
 Mooloolaba State School
 Morayfield East State School
 Morayfield State High School
 Morayfield State School
 Moreton Downs State School
 Mountain Creek State School (negotiated catchment)
 Mountain Creek State High School
 Murrumba State Secondary College
 Narangba State School
 Narangba Valley State High School
 Narangba Valley State School
 North Lakes State College (negotiated catchment)
 Norville State School

One Mile State School
 Parke State School
 Peregrin Springs State School
 Pine Rivers State High School (negotiated catchment)
 Redcliffe State High School
 Sandy Strait State School
 St Helens State School
 Talara Primary College
 Torquay State School
 Tullawong State School
 Undurba State School
 Urangan State High School
 Woombye State School
 Woongarra State School

Region:
 School:

North Queensland

Ayr East State School
 Barkly Highway State School
 Belgian Gardens State School
 Cannonvale State School
 Happy Valley State School
 Heatley State School
 Hermit Park State School
 Kirwan State High School
 Kirwan State School
 Maidavale State School
 Oonoonba State School
 Pimlico State High School
 Queens Beach State School
 Richmond Hill State School
 The Willows State School
 William Ross State High School

Region:
 School:

South East

Arundel State School
 Ashmore State School
 Bellevue Park State School
 Benowa State High School
 Benowa State School
 Biggera Waters State School
 Broadbeach State School
 Browns Plains State High School
 Burrowes State School
 Caningeraba State School
 Carbrook State School
 Chatswood Hills State School
 Cleveland District State High School
 Clover Hill State School (negotiated catchment)
 Coomera Rivers State School
 Coomera Springs State School
 Coomera State School
 Crestmead State School
 Currumbin State School
 Currumbin Valley State School (negotiated catchment)
 Edens Landing State School
 Gilston State School
 Greenbank State School
 Helensvale State School
 Helensvale State High School (negotiated catchment)
 Highland Reserve State School
 Labrador State School
 Logan Reserve State School
 Marsden State High School
 Marsden State School
 Merrimac State School
 Miami State School
 Miami State High School (negotiated catchment)
 Mount Cotton State School
 Mount Warren Park State School
 Mudgeeraba State School
 Musgrave Hill State School
 Norfolk Village State School
 Ormeau Woods State High School
 Ormiston State School
 Pacific Pines State High School
 Pacific Pines State School
 Palm Beach-Currumbin State High School
 Park Lake State School (negotiated catchment)
 Park Ridge State School
 Peak Crossing State School
 Pimpama State School
 Pimpama State Secondary College
 (negotiated catchment)

Redland Bay State School
 Regents Park State School
 Robina State School (negotiated catchment)
 Southport State High School
 Surfers Paradise State School
 Tallebudgera State School (negotiated catchment)
 Tamborine Mountain State High School
 Varsity State College (negotiated catchment)
 Victoria Point State High School
 Waterford West State School
 Windaroo State School
 Woodhill State School
 Worongary State School
 Yugumbir State School

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE
 EDUCATION (GENERAL PROVISIONS) ACT 2006**

The following school council was established and approved on 27 June 2014 by the Principal, Craigslea State High School (as delegate of the Chief Executive, Department of Education, Training and Employment to approve school councils) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

Craigslea State High School Council

**NOTIFICATION OF SCHOOL COUNCILS APPROVED UNDER THE
 EDUCATION (GENERAL PROVISIONS) ACT 2006**

The following school council was established and approved on the 14th of July 2014 by the Principal, Karyn Hart (as delegate of the Chief Executive, Department of Education, Training and Employment to approve school councils) under the *Education (General Provisions) Act 2006* to take effect from the date of gazettal.

MacGregor State High School, School Council

Electricity Act 1994

CODE REVISION NOTICE

Pursuant to Section 120J of the *Electricity Act 1994*, the Queensland Competition Authority (QCA) advises that a revision to the Queensland Electricity Industry Code (the Code) (version 17) was approved by the Minister for Energy and Water Supply on 16 July 2014. The changes require retailers to advise customers who are receiving a fixed-term benefit when their fixed-term benefit is about to expire.

The revised Code (version 17) will come into effect on and from 25 July 2014.

A copy of the revised Code can be obtained free of charge from the QCA website at www.qca.org.au or by phoning 07 3222 0555.

Gas Supply Act 2003

CODE REVISION NOTICE

Pursuant to Section 270I of the *Gas Supply Act 2003*, the Queensland Competition Authority (QCA) advises that a revision to the Queensland Gas Industry Code (the Code) (version 6) was approved by the Minister for Energy and Water Supply on 16 July 2014. The changes require retailers to advise customers who are receiving a fixed-term benefit when their fixed-term benefit is about to expire.

The revised Code (version 6) will come into effect on and from 25 July 2014.

A copy of the revised Code can be obtained free of charge from the QCA website at www.qca.org.au or by phoning 07 3222 0555.

**NOTIFICATION OF RESTRICTIONS ON GRANT OF MINING AND
 GEOTHERMAL TENEMENTS ETC UNDER SECTION 391 OF THE
 MINERAL RESOURCES ACT 1989 AND SECTION 33 OF THE
 GEOTHERMAL ENERGY ACT 2010.**

Pursuant to section 391 of the *Mineral Resources Act 1989* and section 33 of the *Geothermal Energy Act 2010*, I notify the prohibition of the application for mining and geothermal tenements in respect of the land in the sub-blocks shown on the block identification map stated in the following schedule.

Andrew Cripps
 Minister for Natural Resources and Mines

[Note: The Schedule includes, for each area, the number (restricted area number), name of block identification map, block, and sub-block descriptions. The block and sub block descriptions are defined on Queensland Mines and Energy Block Identification Maps Series B.

SCHEDULE 1: RESTRICTED AREA 408

The land in the following blocks and sub-blocks on the stated block identification map is included in the restricted area—Normanton block identification map

Block Identification Map	Block	Sub-block
Normanton	2227	P,U,Z
Normanton	2228	L,Q,R,V

**NOTIFICATION OF APPROVED FORMS UNDER THE
 DISABILITY SERVICES ACT 2006**

Commencement

The following forms have been approved by the Director-General, Department of Communities, Child Safety and Disability Services on 18 July 2014 to take effect from 18 July 2014.

Forms approved

The following forms have been approved:

Form No.	Version No.	Form Heading
6.2	1	Statement for an adult with an intellectual or cognitive disability about the use of restrictive practices.
6.3	1	Statement for a person with a sufficient and continuing interest in the adult.

Availability of forms

These forms are available from:

Department of Communities, Child Safety and Disability Services
 GPO Box 806
 Brisbane QLD 4001

All forms are also available at <http://www.communities.qld.gov.au/disability/key-projects/positive-behaviour-support/publications-and-resources>

Bronwen McNeill, A/Director
 Disability Strategic Policy
 Department of Communities, Child Safety and Disability Services

NOTIFICATION OF FORMS APPROVED UNDER THE *RESIDENTIAL TENANCIES AND ROOMING ACCOMMODATION ACT 2008*

Approval of Forms

The following forms have been approved by the General Manager, Residential Tenancies Authority under Section 519 of the *Residential Tenancies and Rooming Accommodation Act 2008*.

Form Number	Title	Version number
Form 2C	Bond Lodgement – Bond Loan (Form 2C)	V2 July 14

Withdrawal of approval of existing forms

Approval of all previous versions of the above form has been withdrawn effective close of business 25 July 2014.

Availability of Form

- This form is for use only by Queensland State Government agencies and information in relation to the forms availability can be obtained from:

Residential Tenancies Authority
Level 23 / 179 Turbot Street
Brisbane QLD 4000
Telephone 1300 366 311

NOTIFICATION OF FORMS UNDER THE *SECOND-HAND DEALERS AND PAWNBROKERS ACT 2003*

1. Forms

The following forms were approved by the Executive Director, Fair Trading Operations on 16 July 2014 under section 114 of the *Second-hand Dealers and Pawnbrokers Act 2003*.

Form Number	Form Heading	Version
SHP Form 5	Second Hand Dealer and Pawnbroker Renewal Notice (corporation)	V4_July 2014
SHP Form 5	Second Hand Dealer and Pawnbroker Renewal Notice (individual)	V4_July 2014

2. Availability of Forms

These forms are available from:

- Marketplace Accreditation and Compliance System (MACS)

NOTIFICATION OF FORMS UNDER THE *SECURITY PROVIDERS ACT 1993*

1. Forms

The following forms were approved by the Executive Director, Fair Trading Operations on 16 July 2014 under section 53 of the *Security Providers Act 1993*:

Form Number	Form Heading	Version
SPA Form 5	Security Providers Renewal Notice – Security Firm	V12_July 2014
SPA Form 5	Security Providers Renewal Notice – Individual	V12_July 2014

2. Availability of Forms

These forms are available from:

- Marketplace Accreditation and Compliance System (MACS)

ROYAL BRISBANE SHOW DAY EXHIBITION WEDNESDAY — 13TH AUGUST 2014

GAZETTE DEADLINES

Appointments - General Gazette:

[Part I (Appealable) and Part II (Non-Appealable)]

Received no later than 12noon — Tuesday 12th August 2014

General & Local Government Gazette Notices:

Received no later than 12noon — Tuesday 12th August 2014

All payments by credit card:

No later than 10:00am — Thursday 14th August 2014

If you have any questions regarding these deadlines please contact the Gazette Publishing Team on 3224 5060, or email us at gazette@hpw.qld.gov.au



Labour Day Public Holiday 2014 Gazette deadlines

September/October 2014

Mon	Tues	Wed	Thurs	Fri
29	30	01	02	03
	Appointments 12 noon	Other Gazette Notices 12 noon		Gazette released

October 2014

Mon	Tues	Wed	Thurs	Fri
06	07	08	09	10
Labour Day Public Holiday	Appointments Close of Business	Other Gazette Notices 12 noon		Gazette released
		Final proofs 12 midnight		

If you have any queries regarding this, please contact the gazette team - gazette@hpw.qld.gov.au

Local Government Regulation 2012 (Section 140)

**TOOWOOMBA REGIONAL COUNCIL
SUMMARY OF NOTICE OF INTENTION TO SELL LAND FOR
OVERDUE RATES OR CHARGES**

Date: 25 July 2014

Toowoomba Regional Council has decided to sell the land described below because overdue rates have remained unpaid for more than 3 years.

This is a summary of a notice of intention to sell land issued pursuant to section 140 of the *Local Government Regulation 2012*.

Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Andrew Victor Beveridge	1 Coonawarra Court, Wilsonton Heights Qld 4350	Lot 92 on RP201200	711m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$14,665.44
The accrued interest to the date of this notice is: \$3,772.52
The total overdue to Council as at 25 July 2014 is: \$18,437.96

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

Local Government Regulation 2012 (Section 140)

**TOOWOOMBA REGIONAL COUNCIL
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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Ken John Charles Bryant	18 Butt Street, Harristown Qld 4350	Lot 7 on RP101631	615m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$18,047.05
The accrued interest to the date of this notice is: \$6,033.54
The total overdue to Council as at 25 July 2014 is: \$24,080.59

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
David Colin Bowden as Trustee	18 Denaïd Street, Highfields, Qld 4352	Lot 1 on SP140282	2994m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$15,011.38
The accrued interest to the date of this notice is: \$4,005.80
The total overdue to Council as at 25 July 2014 is: \$19,017.18

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

Local Government Regulation 2012 (Section 140)

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Nicholas Bernard Clune	11 / 177A West Street, Newtown Qld 4350	Lot 11 on Building Unit Plan 2318	98m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$12,929.30
The accrued interest to the date of this notice is: \$3,308.17
The total overdue to Council as at 25 July 2014 is: \$16,237.47

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

Local Government Regulation 2012 (Section 140)

**TOOWOOMBA REGIONAL COUNCIL
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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Malcolm Charles Hedley	Millmerran Woods Drive, Millmerran Woods Qld 4357	Lot 44 on RP147415	9.996 hectares

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$2,968.40
The accrued interest to the date of this notice is: \$ 560.10
The total overdue to Council as at 25 July 2014 is: \$3,528.50

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
John David Hill	Ironbark Drive, Millmerran Woods Qld 4357	Lot 27 on RP147416	8 hectares

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$4,855.47
The accrued interest to the date of this notice is: \$1,803.30
The total overdue to Council as at 25 July 2014 is: \$6,658.77

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Lisa Jane Magill	5 Catherine Street, Clifton Qld 4361	Lot 7 on RP14850	1535m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$8,737.61
The accrued interest to the date of this notice is: \$2,912.25
The total overdue to Council as at 25 July 2014 is: \$11,649.86

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Stephen David Metcalfe	73 Drayton Road, Harristown Qld 4350	Lot 32 on RP113601	607m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$14,961.61
The accrued interest to the date of this notice is: \$9,992.53
The total overdue to Council as at 25 July 2014 is: \$24,954.14

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council
25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
William John Rachinger	2 Cockatoo Street, Peranga Qld 4352	Lot 21 on RP27432	1619m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$4,363.75
The accrued interest to the date of this notice is: \$1,567.76
The total overdue to Council as at 25 July 2014 is: \$5,931.51

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council

25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Nikola Thomas Sailor	Millmerran Woods Drive, Millmerran Woods Qld 4357	Lots 35 and 36 on RP145633	16.185 hectares

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$3,782.14
The accrued interest to the date of this notice is: \$1,458.11
The total overdue to Council as at 25 July 2014 is: \$5,240.25

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council

25 July 2014

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Full description of the Land

Ratepayer Name	Property Address	Property Description	Area
Claven Majella Stallan and Noela Gaye Stallan	36 Gowrie Street, Kingsthorpe Qld 4400	Lot 39 on RP203189	2008m ²

Interest has accrued on the overdue rates from the date they became overdue at the rate of 10% per annum, 6 monthly in arrears, calculated and charged half yearly.

The total of the overdue rates and charges is: \$9,340.20
The accrued interest to the date of this notice is: \$3,051.26
The total overdue to Council as at 25 July 2014 is: \$12,391.46

The full notice, which details each of the overdue rates on the land, the terms of Council's resolution to sell the land and the relevant provisions of the Regulation can be found on Council's website – www.toowoombaRC.qld.gov.au

Brian Pidgeon
Chief Executive Officer
Toowoomba Regional Council

25 July 2014

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