



# Queensland Government Gazette

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FRIDAY 9 AUGUST 2019

## **ROYAL BRISBANE SHOW DAY EXHIBITION WEDNESDAY — 14 AUGUST 2019**

### **GAZETTE DEADLINES FRIDAY 16 AUGUST 2019 EDITION**

#### **Appointments - General Gazette:**

[Part I (Appealable) and Part II (Non-Appealable)]

Received no later than 12noon — Tuesday 13 August 2019

#### **General and Local Government Gazette Notices:**

Received no later than 12 noon — Tuesday 13 August 2019

#### **All payments by credit card:**

Close of business Tuesday 13 August 2019

If you have any questions regarding these deadlines please contact the Gazette Publishing Team on 3008 2702, or email us at [gazette@hpw.qld.gov.au](mailto:gazette@hpw.qld.gov.au)







# Queensland Government Gazette

**EXTRAORDINARY**

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**FRIDAY 2 AUGUST 2019**

**[No. 85**

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*State Development and Public Works Organisation Act 1971*

**ROAD CLOSURE NOTICE (NO. 3) 2019**

**Short title**

1. This notice may be cited as the *Road Closure Notice (No. 3) 2019*.

**Road Closure**

2. The road in the Schedule will be permanently closed to traffic from 2 August 2019.

**Reason for closure**

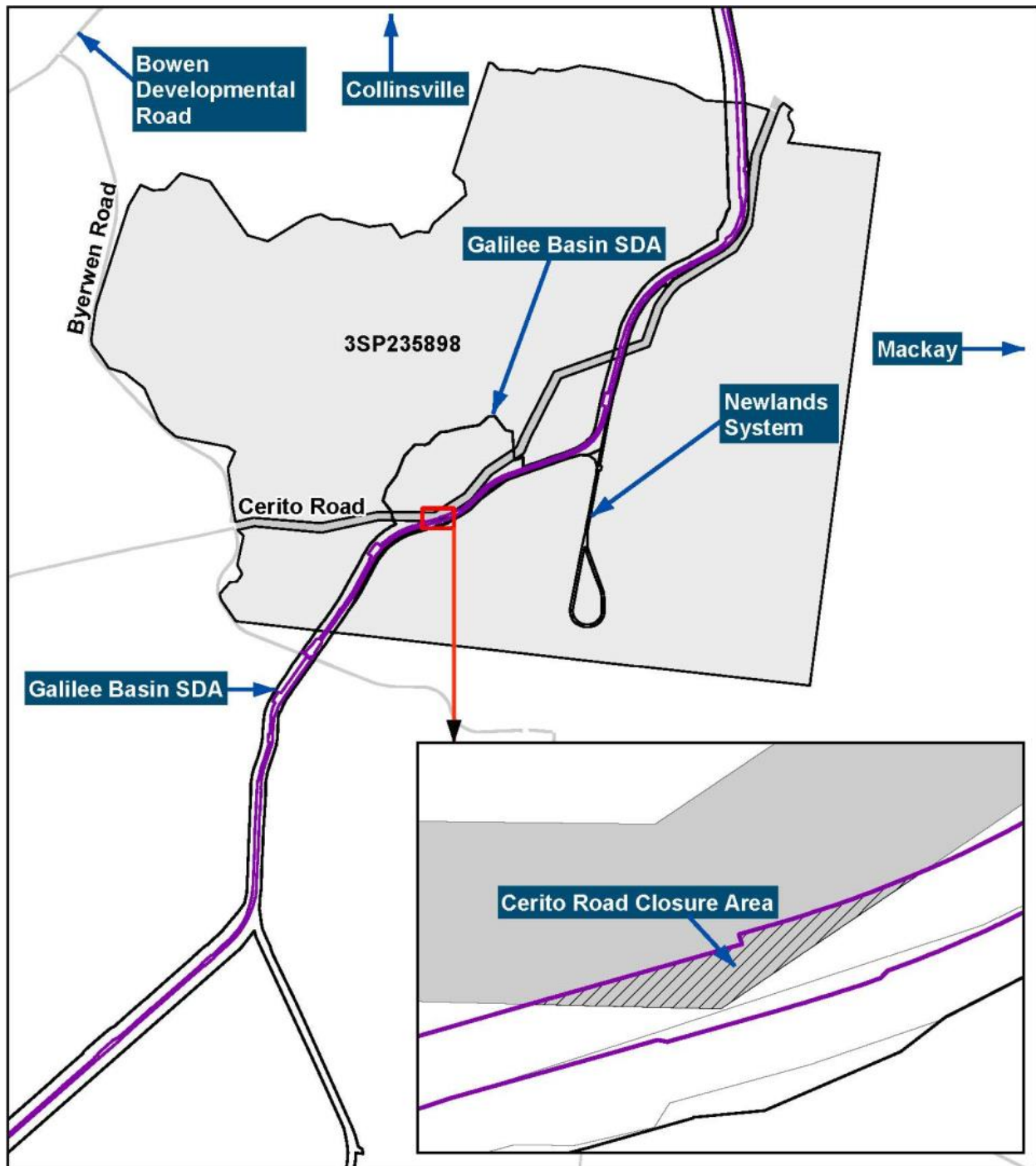
3. To provide for the undertaking of works for the implementation of the Galilee Basin State Development Area Development Scheme.

**Vesting of Land**

4. The land comprised in the road will vest in the Coordinator-General in fee simple.

**SCHEDULE**

An area about 1 hectare being part of Cerito Road, Newlands Queensland, adjoining Lot 3 on SP235898 located approximately 63km west of Collinsville, and as shown on the plan below identified as 'Cerito Road Closure Area'.



#### ENDNOTES

1. Published in the Gazette on 2 August 2019.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Office of the Coordinator-General.

[631]



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**TUESDAY 6 AUGUST 2019**

**[No. 86**

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*Electricity Act 1994*

**RETAIL ELECTRICITY PRICES FOR STANDARD CONTRACT CUSTOMERS**

This Gazette notice replaces the Retail Electricity Prices for Standard Contract Customers notice dated 14 June 2019, by the Honourable Dr Anthony Lynham MP, Minister for Natural Resources, Mines and Energy. The replacement's purpose is to clarify the definition of demand, amend some of the conditions for the EasyPay Reward Scheme, extend the phase-out date for some obsolete tariffs, and amend the Drought Relief from Electricity Charges Scheme to align with the extended tariff phase-out date.

There are otherwise no changes to the notified prices as published by the Minister for Natural Resources Mines and Energy on 14 June 2019.

The notified prices are the prices decided under section 90(1) of the *Electricity Act 1994* (the Electricity Act).

A retailer must charge its Standard Contract Customers, as defined in the Electricity Act, the notified prices subject to the provisions of sections 91, 91A and 91AA of the Electricity Act and section 22A, Division 12A of Part 2 of the National Energy Retail Law (Queensland) (the NERL (Qld)).

I hereby state that I have decided that, on and from 5 August 2019, the notified prices are the applicable prices set out in the attached Tariff Schedule.

As required by section 90AB(4) of the Electricity Act, the notified prices are exclusive of the goods and services tax ('GST') payable under the *A New Tax System (Goods and Services Tax) Act 1999* (Cth) (the GST Act).

Dated this 5th day of August 2019.

**ANTHONY LYNHAM MP**  
**Minister for Natural Resources, Mines and Energy**

## TARIFF SCHEDULE

## Part 1 — Application

## A) APPLICATION OF THIS SCHEDULE — GENERAL

This Tariff Schedule applies to all Standard Contract Customers in Queensland other than those in the Energen distribution area.

Definitions of customers and their types are those set out in the Electricity Act and the NERL(Qld). Unless otherwise defined, the terminology used in this Tariff Schedule is intended to be consistent with the energy laws.

Where a notified price has been set for a distribution entity *alternate control service*, a retailer can only charge the customer for that service at the notified price.

## B) APPLICATION OF TARIFFS

## General

Distribution entities may have specific eligibility criteria in addition to retail tariff eligibility requirements set out in the Tariff Schedule, e.g. the types of loads and how they are connected to interruptible supply tariffs. Retailers will advise customers of any applicable distribution entity requirements upon tariff assignment or customer request.

Additional customer descriptions:

- *Farming* is the undertaking of agricultural or associated business activities for the primary purpose of profit. The primary use of electricity supplied under a farming tariff should be for farming.
- *Irrigation* is the undertaking of pumping water for farming. The primary use of electricity supplied under an irrigation tariff should be for irrigation.
- A *Connection Asset Customer (CAC)* is a large business customer whose required capacity generally exceeds 1500 kVA and annual energy usage generally exceeds 4GWh as classified by the distribution entity.
- An *Individually Calculated Customer (ICC)* is a large business customer whose annual energy usage generally exceeds 40GWh as classified by the distribution entity.

CAC or ICC customers can only access tariffs where specifically stated in the tariff description, or as agreed by the retailer.

*MI* means the unique identification number applicable to the point at which a premises is connected to a distribution entity's network. For premises connected to the National Electricity Market this is the National Metering Identifier (NMI), and for other premises is the unique identifier allocated by the distribution entity.

An *MI exclusive* tariff cannot be used in conjunction with any other tariff at that MI. All large customer continuous supply tariffs are MI exclusive tariffs unless otherwise stated.

A *primary* tariff is the tariff that reflects the principal purpose of use of electricity at the premises or the majority of the load, and is capable of existing by itself against a MI.

Small business customers can access primary residential tariffs providing the nature of all use on the tariff is consistent with the tariff requirements (refer below for *concessional application* of primary residential tariffs), and is in conjunction with a primary business tariff (Tariff 20, 21, 22, 22A, 24, 41, 62, 65 or 66) at the same MI.

Primary residential tariffs are also applicable to electricity used in separately metered common sections of residential premises consisting of more than one living unit, but cannot be used in conjunction with another primary residential tariff at the same MI.

A *secondary* tariff is any tariff that is not a primary tariff, and can be accessed only when it is in conjunction with a primary tariff at the same MI unless otherwise stated.

A *seasonal* tariff is any tariff for which charges vary depending on the month the charge applies. Seasonal tariffs can also include time-of-use based charges.

A *time-of-use* tariff is any tariff for which charges vary depending on the time of day.

An *obsolete* tariff can only be accessed by customers who are on the tariff at the date it becomes obsolete and continuously take supply under it.

The retailer, at its absolute discretion, may switch a customer to an obsolete tariff only once, if that customer:

- Is participating in the Drought Relief from Electricity Charges Scheme (DRECS) on 30 June 2019 and is accessing a tariff classified as obsolete from 1 July 2019; and
- Loses eligibility for DRECS before 30 June 2021; and
- Nominates to return to the tariff now classified as obsolete that they were accessing immediately before their current period of participation in the DRECS.

Any subsequent tariff change by the customer must be to a standard tariff.

The *scheduled phase-out date* is the date an obsolete tariff will be discontinued. Customers on obsolete tariffs may opt to transfer at any time to applicable standard tariffs. Customers on an obsolete tariff on its scheduled phase-out date whom have not notified their retailer of their preferred applicable standard tariff, will be transferred to an applicable standard tariff at the discretion of the retailer upon the tariff being discontinued.

Any reference in this Tariff Schedule to a time is a reference to Eastern Standard Time.

*Weekdays* mean Monday to Friday including public holidays.

*Summer* is the months of December to February inclusive.

*Summer peak window* is from 4:00pm to 9:00pm on any day within months November to March.

A *daily supply charge* is a fixed amount charged to cover the costs of maintaining electricity supply to a premises, including the costs associated with the provision of equipment (excluding metering and associated services) and general administration. Retailers may use different terms for this charge, for example: Service Charge, Service Fee, Service to Property Charge etc.

A *minimum daily payment* only applies when usage charges for the billing period are less than the total of the minimum daily payment multiplied by the number of days in the billing period. Where the total minimum daily payment is charged, usage charges will not apply.

A *connection charge* reflects the value of the customer's dedicated connection assets and whether these assets were paid for upfront by the customer. The number of connection units allocated to an MI is as advised by the distribution entity.

*Demand* is the average rate of use of electricity over a 30-minute period as recorded in kilowatts (kW) on the associated metering, or as calculated in kilovolt-amperes (kVA) using data recorded on the associated metering. The use of data substitutes or estimates is permissible, where in accordance with energy law. No adjustment to import demand is made for export to the distribution network.

*Maximum demand* is highest demand during the charging period of the particular tariff as identified by the tariff description. Unless otherwise stated, the maximum demand is the value on which demand charges are based.

A *demand threshold* is the demand value below which demand charges do not apply for billing purposes. Where a demand threshold applies, the chargeable demand is the greater of the maximum demand less the demand threshold, or zero.

*Authorised demand* is the maximum demand permitted to be imported from, or exported to the network, and is specific to each MI. The value is generally established by agreement between the customer and distribution entity.

*Capacity* is a demand-based measure of the network supply capability reserved for a customer. Unless otherwise stated, the capacity charge is the greater of the authorised demand, or actual maximum demand.

*Reactive demand* is the average rate of use of electricity over a 30-minute period as recorded in kilovolt-amperes reactive (kvar) on the associated metering.

*Permissible reactive demand* for an MI is determined by applying its compliant power factor (as set out by the National Energy Rules) to its authorised demand.

*Excess reactive demand* (also known as excess reactive power) charges are the greater of the reactive demand occurring at the time of the maximum demand, less the permissible reactive demand, or zero.

*Bus* customers are those taking supply via direct connection to the distribution entity's zone substation or similar as advised by the distribution entity.

*Line* customers are those taking supply via direct connection to the distribution entity's high voltage electrical wires, cabling, or similar as advised by the distribution entity.

#### **Interruptible supply tariffs**

##### **General:**

These tariffs are applicable when electricity supply is:

- (a) connected to approved apparatus (e.g. pool pump) via a socket-outlet as approved by the retailer; or
- (b) permanently connected to approved apparatus (e.g. electric hot water system) as approved by the retailer (but not applicable if provision has been made to supply the apparatus under a different tariff during the supply interruption period).

The retailer will arrange the provision of load control equipment on a similar basis to provision of the required revenue metering.

##### **Tariff 31**

In addition to the general requirements above, this tariff is also applicable when electricity supply is permanently connected to approved specified parts of apparatus (e.g. hot water system booster heating unit), as approved by the retailer, but not applicable if provision has been made to supply the specified part under a different tariff during the supply interruption

period except as agreed by the retailer (e.g. for a one-shot booster for a solar hot water system), in which case it must be metered under and charged at the primary tariff of the premises concerned, or if more than one primary tariff exists, the tariff applicable to general power usage at the premises.

##### **Tariff 33**

In addition to the general requirements above, this tariff is also applicable as a primary tariff at the absolute discretion of the retailer.

This tariff shall not apply in conjunction with Tariff 24.

#### **Obsolete tariffs**

##### **Tariff 20 (large)**

This tariff cannot be accessed by small customers.

##### **Tariff 21**

This tariff shall not apply in conjunction with Tariff 20, 22, 22A, 24 or 62.

##### **Tariff 37**

This tariff is applicable when electricity supply is permanently connected to approved apparatus (e.g. electric storage hot water system, apparatus for the production of steam) as approved by the retailer.

##### **Tariff 47**

Supply under this tariff will be at a standard high voltage, the level of which shall be prescribed by the distribution entity. Credits for high voltage supply are not applicable to this tariff.

##### **Tariff 62**

This tariff shall not apply in conjunction with Tariff 20, 21, 22, 22A or 24.

##### **Tariff 65**

The *daily pricing period* is a fixed 12-hour period as agreed between the retailer and the customer from the range 7.00am to 7.00pm; 7.30am to 7.30pm; or 8.00am to 8.00pm Monday to Sunday inclusive.

No alteration to the agreed daily pricing period is permitted until a period of twelve months has elapsed from the previous selection.

##### **Tariff 66**

The annual fixed charge is determined by the larger of the connected motor capacity used for irrigation pumping, or 7.5 kW.

Any customer taking supply under this tariff who requests a temporary disconnection will not be reconnected unless an amount equivalent to the fixed charge that would have otherwise applied corresponding to the period of disconnection, has been paid.

#### **Unmetered supply tariffs**

##### **Tariff 71**

*Street lighting customers* as defined in Queensland legislative instruments, are State or local government agencies for street lighting loads.

Street lights are deemed to illuminate the following types of roads:

- *Local government* controlled roads comprising land that is:
  - (a) dedicated to public use as a road; or
  - (b) developed for (or has as one of its main uses) the driving or riding of motor vehicles and is open to, or used by, the public; or
  - (c) a footpath or bicycle path; or

(d) a bridge, culvert, ford, tunnel or viaduct, and excludes State-controlled roads and public thoroughfare easements; and

- *State-controlled roads* declared as such under the *Transport Infrastructure Act 1994* (Qld).

All usage will be determined in accordance with the metrology procedure.

#### **Tariff 91**

It is available only to customers with small loads other than street lights as approved by the retailer, and applies where:

- (a) the load pattern is predictable;
- (b) for the purposes of settlements, the load pattern (including load and on/off time) can be reasonably calculated by a relevant method set out in the metrology procedure; and
- (c) it would not be cost effective to meter the connection point taking into account:
  - (i) the small magnitude of the load;
  - (ii) the connection arrangements; and
  - (iii) the geographical and physical location.

Charges are based on usage determined by the retailer.

Charges for installation, maintenance and removal of supply to an unmetered installation may apply in addition to the charge for electricity supplied. These charges are unregulated.

#### **Tariff changes**

Customers previously supplied under tariffs which have been discontinued or redesignated (whether by number, letter or name) will be supplied under other tariffs appropriate to their installations.

Customers on seasonal time-of-use tariffs cannot change to another tariff less than one year from the application of the tariff to the customer's account without the retailer's agreement unless expressly allowed or permitted by energy law.

#### **Prorating of charges on bills**

Where appropriate, charges on bills will be calculated on a pro rata basis having regard to the number of days in the billing cycle that supply was connected as expressly allowed or permitted by energy law. Retailers can advise customers of which charges on their bills are subject to prorating, and the methodology used.

#### **Supply voltage**

Tariffs in this Schedule can only be accessed by customers taking supply at *low voltage* as set out in the *Electricity Regulation 2006* unless it is a designated high voltage tariff, or otherwise agreed with the retailer.

Where supply is given and metered at high voltage and the tariff applied is not a designated high voltage tariff, after billing the energy and demand components of the tariff a credit will be allowed of:

- 5 percent of the calculated tariff charge where supply is given at voltages of 11kV to 33kV; or
- 8 percent of the calculated tariff charge where supply is given at voltages of 66kV and above,

provided that the calculated tariff charge after application of the credit is not less than the Minimum Payment or other

minimum charge calculated by applying the provisions of the applied tariff.

#### **Metering**

##### **General**

*Revenue metering* is metering used for billing purposes. Appropriate revenue metering must be in place for each tariff at a MI, unless otherwise permitted by energy law.

A *type 4A* meter is a type 4 advanced digital meter which has the remote communications functions disabled.

The *metrology procedure* is issued by the Australian Energy Market Operator as varied by the Electricity Distribution Network Code.

Charges for large customer metering services regulated by the Australian Energy Regulator and levied by the distribution entity are not included in notified prices. These will be applied to large customers with metering other than types 1 to 4, in addition to the applicable notified prices contained in this Tariff Schedule.

Where the customer refuses telecommunications and a type 4A meter is installed at the customer's explicit voluntary choice, the type 4A surcharge applies.

If a retailer has received an upfront payment for supply and installation of metering at an MI, while the metering remains installed the retailer shall not charge the customer the capital charge set out in Part 5 of this Schedule, unless:

- any replaced metering is type 5 or type 6; and
- replacement is completed on a customer initiated request; and
- the distribution entity as owner of the replaced meter continues to charge the retailer the capital charge for the replaced meter.

#### **Card-operated meter customers**

If a customer is an excluded customer (as defined in section 23 of the Electricity Act), the distribution entity may at its absolute discretion agree with the relevant local government authority on behalf of the customer, and the customer's retailer, that the electricity used by the customer is to be measured and charged by means of a card-operated meter.

If, immediately prior to 1 July 2007, electricity being used by a customer at premises is being measured and charged by means of a card-operated meter, the electricity used at the premises may continue to be measured or charged by means of a card-operated meter.

Residential customers with card-operated meters can access Tariff 11 as their primary tariff, and Tariffs 31 and 33 as secondary tariffs.

Small business customers with card-operated meters can access Tariff 20 as their primary tariff.

Charges will be those as set out in Part 2 for the particular tariff.

#### **EasyPay Reward**

From 1 December 2017 until 30 September 2020, small customers of Ergon Energy who participate in the EasyPay Reward Scheme will receive annual reward amounts in the form of deferred payments.

The EasyPay Reward Scheme will operate as follows:

1. An eligible customer opts-in to the EasyPay Reward Scheme, and becomes a participating customer, by



notifying Ergon Energy that it agrees to comply with all the participation requirements.

2. Subject to paragraph 3, if Ergon Energy receives a notice mentioned in paragraph 1 before 5 August 2019, it must include the relevant annual amount for the participating customer in:
  - (a) the first bill it issues to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
  - (b) thereafter—until the EasyPay Reward Scheme ends on 30 September 2020—the bill Ergon Energy issues to the customer after each anniversary date the customer became a participating customer.
3. If Ergon Energy receives a notice mentioned in paragraph 1 after 5 August 2019 but before 1 January 2020, it must include the relevant quarterly amount for the participating customer in:
  - (a) the first bill it issues to the customer after receiving the notice under paragraph 1, or otherwise, as soon as reasonably practicable thereafter; and
  - (b) thereafter, after every 90 day period where the customer has adhered to the requirements, until the customer has received four relevant quarterly amounts.

The following table illustrates how the scheme is intended to operate for participating customers other than small, non-reversionary customers:

	Customer s who opt in on or before 30.09.18	Customer s who opt in after 30.09.18 but before 01.04.19	Customer s who opt in after 01.04.19 but before 05.08.19	Customer s who opt in after 05.08.19 but before 01.01.20
No. of relevant annual amounts invoiced	3	2	1	N/A
No. of relevant quarterly amounts invoiced	N/A	N/A	N/A	4

4. Subject to paragraph 5, a participating customer's obligation to pay each relevant annual amount:
  - (a) is deferred for the initial period; and
  - (b) ceases to exist when the initial period ends.
5. However, for customers that opted into the EasyPay Reward Scheme prior to 5 August 2019, the relevant annual amount may become payable to Ergon Energy if, on or before the end of the initial period:
  - a) the participating customer opts out of having opted in;
  - b) the participating customer does not maintain payment of bills by direct debit, BPAY or CentrePay (as relevant); or
  - c) the participating customer no longer agrees to comply with 1 or more of the participation requirements.

Ergon Energy reserves the right to recover the deferred amount from the customer on their next bill.

#### Definitions for EasyPay Reward Scheme

*Eligible customer* means a small customer who has a new or existing account with Ergon Energy under a standard retail contract and who is up to date with their bill payments. A

customer with an arrears component or any overdue amount is not eligible for the Scheme unless that customer is participating in the Ergon Energy Hardship program and meeting the requirements under the Hardship Program.

*Ergon Energy* means Ergon Energy Queensland Pty Ltd (ABN 11 121 177 802)

*Initial period* means for a period of six months from the date that Ergon Energy issues the bill that includes the first relevant annual amount.

*Participating customer* means a small customer under a standard retail contract with Ergon Energy who has opted in to the Scheme.

*Participation requirements* means each of the following:

- a) agreeing to receive the relevant annual amount in the form of a deferred payment;
- b) agreeing to receive, and receiving, only electronic bills;
- c) agreeing to pay, and paying, bills by direct debit, BPAY or CentrePay;
- d) agreeing to make, and making, weekly, fortnightly or monthly payments (as agreed) under a *smoothpay* arrangement.
- e) if a customer in the Ergon Energy Hardship Program, maintaining their arrangements under the Hardship Program.

*Relevant annual amount*, for a participating customer, means:

- a) if the participating customer is a residential customer—\$75; or
- b) if the participating customer is a business customer—\$120.

*Relevant quarterly amount*, for a participating customer, means:

- a) if the participating customer is a residential customer—\$18.75; or
- b) if the participating customer is a business customer—\$30.

#### Other retail fees and charges

A retailer may charge its Standard Contract Customers the following:

- (a) if, at a customer's request, the retailer provides historical billing data which is more than two years old:
  - a maximum of **\$30**
- (b) retailer's administration fee for a dishonoured payment:
  - a maximum of **\$15**
- (c) financial institution fee for a dishonoured payment:
  - a maximum of **the fee incurred by the retailer**
- (d) in addition to the applicable tariff, an additional amount in accordance with a program or scheme for the purchase of electricity from renewable or environmentally-friendly sources (whether or not that additional amount is calculated on the basis of the customer's electricity usage), but only if:
  - (i) the customer voluntarily participates in such program or scheme;
  - (ii) the additional amount is payable under the program or scheme; and

- (iii) the retailer gives the customer prior written notice of any change to the additional amount payable under the program or scheme.

In the absence of a notified price, a retailer may charge a customer for the provision of distribution entity alternate control services at the prices regulated by the Australian Energy Regulator for those services, on a cost pass through basis. These charges may be applied to a customer's bill in addition to the notified prices contained in this Tariff Schedule.

#### **Concessional application**

Tariff 11, Tariff 12A and Tariff 14 are also available to customers where they satisfy the additional criteria set out in any one of 1, 2 or 3, below:

1. Separately metered installations where all electricity used is in connection with the provision of a Meals-on-Wheels service, or for the preparation and serving of meals to the needy and for no other purpose.
  2. Residential institutions:
    - (a) where the total installation, or that part supplied and separately metered, must be domestic residential (i.e. it must include the electricity usage of the cooking, eating, sleeping and bathing areas which are associated with the residential usage). Medical facilities, e.g. an infirmary, which are part of the complex may be included; and
    - (b) that are:
      - (i) a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible; and
      - (ii) a non-profit organisation that:
        - A. imposes no scheduled charge on the residents for the services or accommodation that is provided (i.e. organisations that provide emergency accommodation facilities for the needy); or
        - B. if scheduled charges are made for the services or accommodation provided, then all residents must be pensioners or, if not pensioners, persons eligible for subsidised care under the *Aged Care Act 1997* or the *National Health Act 1953*.
  3. Organisations providing support and crisis accommodation which:
    - (a) meet the eligibility criteria of the Specialist Homelessness Services administered by the State Department of Housing and Public Works; and
    - (b) are a deductible gift recipient under section 30-227(2) of the *Income Tax Assessment Act 1997* to which donations of \$2.00 and upwards are tax deductible.
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**Part 2—Standard tariffs**

These tariffs are applicable subject to the matters set out in part 1.

**Small customer tariffs**

Tariff	Description	Charge type	Rate	Unit
11	Residential flat-rate primary tariff	Usage	23.661	c/kWh
		Daily supply charge	90.345	c
12A	Residential seasonal time-of-use primary tariff	Summer usage – Peak (3pm–9:30pm)	62.265	c/kWh
		Summer usage – All other times	19.872	c/kWh
		Usage – All other times	19.872	c/kWh
		Daily supply charge	78.226	c
14	Residential seasonal time-of-use monthly demand primary tariff.  Daily demand is the average of the 13 half-hourly demand recordings for each day from 3:00pm to 9:30pm for the Peak period (Summer) and the Off-peak period (all other times).  Peak chargeable demand is the average of the four highest peak daily demands in the month.  Off-peak chargeable demand is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable demand – Peak	59.412	\$/kW
		Chargeable Demand – Off peak	8.532	\$/kW
		Usage	15.835	c/kWh
		Daily supply charge	45.773	c
20	Small business flat-rate primary tariff.	Usage	24.432	c/kWh
		Daily supply charge	124.936	c
22A	Small business seasonal time-of-use primary tariff.	Summer usage – Peak (10am–8pm weekdays)	60.498	c/kWh
		Summer usage – All other times	22.890	c/kWh
		Usage – All other times	22.890	c/kWh
		Daily supply charge	124.936	c

Tariff	Description	Charge type	Rate	Unit
24	Small business seasonal time-of-use monthly demand primary tariff.	Chargeable demand – Peak	81.906	\$/kW
	Daily demand is the average of the 20 half-hourly demand recordings for each weekday from 10:00am to 8:00pm for the Peak period (Summer) and the Off-peak period (all other times).  Peak chargeable demand is the average of the four highest peak daily demands in the month.  Off-peak chargeable demand is the greater of the average of the four highest off-peak daily demands in the month, or 3kW.	Chargeable Demand – Off peak	8.230	\$/kW
		Usage	16.786	c/kWh
		Daily supply charge	62.723	c
31	Small customer flat-rate secondary tariff with interruptible supply.  Supply will be available for a minimum of 8 hours per day for customers connected to the Ergon Energy network, and 5 hours per day for customers connected to the Essential Energy network, but times when supply is available is subject to variation at the absolute discretion of the distribution entity. In general, this supply will be between the hours of 10.00 pm and 7.00 am.	Usage	17.913	c/kWh
33	Small customer flat-rate secondary tariff with interruptible supply.  Supply will be available for a minimum of 18 hours per day for customers connected to the Ergon Energy network, and 10 hours per day for customers connected to the Essential Energy network, but times when supply is available is subject to variation at the absolute discretion of the distribution entity.	Usage	19.268	c/kWh
41	Small business monthly demand primary tariff.	Demand	22.436	\$/kW
		Usage	14.961	c/kWh
		Daily supply charge	538.321	c

## Large customer tariffs

Tariff	Description	Charge type	Rate	Unit
44	Large business monthly demand primary tariff Demand threshold 30 kW.	Chargeable demand	36.288	\$/kW
		Usage	12.540	c/kWh
		Daily supply charge	4627.229	c
45	Large business monthly demand primary tariff Demand threshold 120 kW.	Chargeable demand	27.028	\$/kW
		Usage	12.540	c/kWh
		Daily supply charge	15302.159	c
46	Large business monthly demand primary tariff Demand threshold 400 kW.	Chargeable demand	22.128	\$/kW
		Usage	12.514	c/kWh
		Daily supply charge	40035.224	c
50	Large business seasonal time-of-use monthly demand primary tariff. Peak is Summer, being 10:00am to 8:00pm on Summer weekdays for determining chargeable demand, and all day each day for usage. Off-peak is all times in non-summer months for determining chargeable demand and usage. Peak demand threshold 20 kW. Off peak demand threshold 40 kW.	Peak chargeable demand	66.777	\$/kW
		Peak usage	12.184	c/kWh
		Off-peak chargeable demand	11.562	\$/kW
		Off-peak usage	14.664	c/kWh
		Daily supply charge	3626.927	c
51A	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied at 66kV.	Demand	2.659	\$/kVA
		Capacity	4.375	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	12.097	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	25812.003	c

Tariff	Description	Charge type	Rate	Unit
51B	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied at 33kV.	Demand	2.755	\$/kVA
		Capacity	5.396	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	12.097	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	18918.753	c
51C	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV bus.	Demand	3.339	\$/kVA
		Capacity	6.259	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	12.101	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	17434.053	c
51D	Large business high-voltage monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV line.	Demand	6.736	\$/kVA
		Capacity	12.355	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	12.120	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	16585.653	c
52A	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied at 33 or 66kV.  Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.  Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	12.248	\$/kVA
		Chargeable capacity	6.882	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	11.628	c/kWh
		Usage – All other times	12.040	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	13086.003	c

Tariff	Description	Charge type	Rate	Unit
52B	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV bus.  Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.  Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	46.137	\$/kVA
		Chargeable capacity	4.828	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	11.632	c/kWh
		Usage – All other times	12.044	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	13086.003	c
52C	Large business high-voltage seasonal time-of-use monthly demand primary tariffs only for customers classified as CAC and supplied on an 11 or 22kV line.  Chargeable demand is the maximum demand between 10:00am and 8:00pm Summer weekdays.  Chargeable capacity excludes all demands occurring during the chargeable demand periods.	Chargeable demand	80.540	\$/kVA
		Chargeable capacity	8.937	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage – Summer	11.651	c/kWh
		Usage – All other times	12.063	c/kWh
		Daily connection charge	10.254	\$/unit
		Daily supply charge	13086.003	c
53	Large business high-voltage monthly primary tariff only for customers classified as ICC.	Demand	2.659	\$/kVA
		Capacity	4.375	\$/kVA
		Excess reactive demand	4.454	\$/kvar
		Usage	12.097	c/kWh
		Daily supply charge	25622.108	c

**Part 3—Obsolete tariffs.**

These tariffs are applicable subject to the matters set out in part 1.

<b>Tariff</b>	<b>Description</b>	<b>Charge type</b>	<b>Rate</b>	<b>Unit</b>
20 (large)	Obsolete large business flat-rate primary tariff. Scheduled phase-out date: 1 July 2021	Usage	37.595	c/kWh
		Daily supply charge	76.858	c
21	Obsolete business declining-block primary tariff. Scheduled phase-out date: 1 July 2021	Usage – first 100 kWh/month	49.357	c/kWh
		Usage – next 9,900 kWh/month	46.374	c/kWh
		Usage – all remaining usage	35.303	c/kWh
		Minimum daily payment	72.631	c
22 (small and large)	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 7am to 9pm weekdays	49.820	c/kWh
		Usage – all other times	17.543	c/kWh
		Daily supply charge	184.717	c
37	Obsolete business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 4:30pm–10:30pm	54.544	c/kWh
		Usage – all other times	21.807	c/kWh
		Minimum daily payment	30.623	c
47	Obsolete large business high voltage monthly demand primary tariff. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	27.864	\$/kW
		Usage	12.446	c/kWh
		Daily supply charge	44689.726	c
48	Obsolete large business high voltage monthly demand primary tariff only for customers classified as CAC or ICC. Demand threshold 400 kW Scheduled phase-out date: 1 July 2022	Chargeable demand	28.822	\$/kW
		Usage	12.874	c/kWh
		Daily supply charge	46712.140	c



Tariff	Description	Charge type	Rate	Unit
62	Obsolete farming business time-of-use declining-block primary tariff. Scheduled phase-out date: 1 July 2021	Usage – 7am to 9pm weekdays	46.516	c/kWh
		first 10,000kWh per month		
		Usage – 7am to 9pm weekdays all remaining usage	39.336	c/kWh
		Usage – all other times	16.448	c/kWh
		Daily supply charge	78.451	c
65	Obsolete irrigation business time-of-use primary tariff. Scheduled phase-out date: 1 July 2021	Usage – Peak (daily pricing period)	36.894	c/kWh
		Usage – all other times	20.321	c/kWh
		Daily supply charge	78.003	c
66	Obsolete irrigation business fixed annual dual-rate demand primary tariff. Scheduled phase-out date: 1 July 2021	Fixed charge (annual) – first 7.5kW	37.503	\$/kW
		Fixed charge (annual) – remaining kW	112.759	\$/kW
		Usage	19.338	c/kWh
		Daily supply charge	171.915	c

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#### Part 4—Unmetered supply tariffs

These tariffs are applicable subject to the matters set out in part 1.

Tariff	Description	Charge type	Rate	Unit
71	Business flat-rate primary tariff for street lighting.	Usage	28.465	c/kWh
		Daily supply charge	0.525	c/lamp
91	Business flat-rate primary tariff.	Usage	21.831	c/kWh

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## Part 5—Metering charges

## Large customer—type 1, 2, 3, 4 (advanced digital) meters

Description	Charge type	Rate	Unit
Standard asset customer (annual consumption 750MWh or less)	Daily metering charge	160.761	c
Standard asset customer (annual consumption greater than 750MWh)	Daily metering charge	202.308	c
Connection asset customer	Daily metering charge	430.801	c
Individually calculated customer	Daily metering charge	434.813	c

## Small customer—all metering

Description	Charge Type	Rate	Unit
Primary tariff	Capital	7.362	c/day
	Non-capital	2.400	c/day
	Advanced metering contribution	2.024	c/day
	Type 4A surcharge	16.022	c/day
Secondary tariff* (per tariff)	Capital	2.209	c/day
	Non-capital	0.720	c/day
	Advanced metering contribution	0.059	c/day

- Where Tariff 33 is accessed as a primary tariff, primary tariff charges apply.

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End of Tariff Schedule

[645]



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**[No. 87**

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NOTICE

Premier's Office  
Brisbane, 7 August 2019

I notify that, acting under the provisions of the *Constitution of Queensland 2001*, I have appointed the Honourable Michael Christopher de Brenni MP, Minister for Housing and Public Works, Minister for Digital Technology and Minister for Sport to act as, and to perform all of the functions and exercise all of the powers of, Minister for Employment and Small Business and Minister for Training and Skills Development from 7 August 2019 until the Honourable Shannon Maree Fentiman MP returns to duty.

ANNASTACIA PALASZCZUK MP  
PREMIER AND MINISTER FOR TRADE

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# Queensland Government Gazette

## NATURAL RESOURCES, MINES AND ENERGY

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**[No. 88**

### *Land Act 1994*

#### **OBJECTIONS TO PROPOSED ROAD CLOSURE NOTICE (No 27) 2019**

##### **Short title**

1. This notice may be cited as the *Objections to Proposed Road Closure Notice (No 27) 2019*.

##### **Application for road closure [s.100 of the Act]**

2. Applications have been made for the permanent and temporary closure of the roads mentioned in the Schedule.

##### **Objections**

3.(1) An objection (in writing) to the proposed road closures mentioned in the Schedule may be lodged with the Regional Service Director, Department of Natural Resources, Mines and Energy, at the regional office for the region in which the road is situated.

(2) Latest day for lodgement of objections is **19 September 2019**.

(3) Any objections received may be viewed by other parties interested in the proposed road closure under the provisions of the *Right to Information Act 2009*. If you lodge an objection, please include in your objection letter whether you would like to be consulted if this issue becomes the subject of an access request under the *Right to Information Act 2009*.

##### **Plans**

4. Inspection of the plans of the proposed road closures may be made at-

- (a) the Department of Natural Resources, Mines and Energy Offices at Cairns, Gympie, Toowoomba, Warwick and Gold Coast; and
- (b) the Local Government Offices of Mareeba Shire Council, Noosa Shire Council, Toowoomba Regional Council, Goondiwindi Regional Council and Scenic Rim Regional Council;

for a particular plan in that district or that local government area.

#### **SCHEDULE**

##### **PERMANENT CLOSURE**

##### **North Region, Cairns Office**

1. Areas totalling about 16.27 ha abutting the eastern boundaries of Lot 200 on SP108025, Lot 201 on SP177750 and Lots 202 and 203 on SP227855 (locality of Biboohra) and shown as plan of Lots B - E, proposed permanent road closure on Drawing CNS19/075P.

(2019/002778, 2019/002779, 2019/002780, 2019/002781)

##### **South Region, Gympie Office**

2. An area of about 1.33 ha being part of Belli Creek Road abutting the southern boundary of freehold Lot 177 on MCH705 (locality of Ridgewood) and shown as road proposed to be permanently closed on Drawing 19/3126. (2019/003126)

##### **South Region, Toowoomba Office**

3. An area of about 4.03 ha being part of Elerby Road adjoining the northern boundary of Lot 2 on RP60276 (localities of Ellangowan and Leyburn) and shown as road proposed to be permanently closed on Drawing 19/1973. (2019/001973)

##### **South Region, Warwick Office**

4. Areas totalling about 14.5 ha being unnamed roads adjoining the western and southern boundaries of Lot 64 on MH116 (locality of Goondiwindi) and shown as Parts A and B, road proposed to be permanently closed on Drawing 19/1136. (2019/001136)

#### **TEMPORARY CLOSURE**

##### **South Region, Gold Coast Office**

5. An area of about 1382 m<sup>2</sup> being part of Helen Street adjoining the western boundary of Lot 4 on SP284920 and part of the southern boundary of Lot 2 on SP284431 (locality of Beaudesert) and shown as road proposed to be temporarily closed on Drawing 19/2564. (2019/002564)

#### **ENDNOTES**

1. Published in the Gazette on 9 August 2019.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.

### *Land Act 1994*

#### **REOPENING OF TEMPORARILY CLOSED ROAD NOTICE (No 19) 2019**

##### **Short title**

1. This notice may be cited as the *Reopening of Temporarily Closed Road Notice (No 19) 2019*.

##### **Reopening temporarily closed road [s.107 of the Act]**

2. It is declared that the areas of land comprised in the Road Licences mentioned in Schedules 1 to 4 are reopened as road.

**SCHEDULE 1****North Region, Atherton Office**

An area of about 0.3880 ha abutting Lot 3 on RP804454 and shown as Lot A on AP11593, being the land contained in the former Road Licence No. 220110 (2019/000398).

**SCHEDULE 2****North Region, Cairns Office**

An area of about 0.225200 ha abutting Lot 1 on RP712186 and shown as Lot 1 on RL3981, being the land contained within former Road Licence No. 9/3981 (2018/006307).

**SCHEDULE 3****South Region, Toowoomba Office**

An area of about 1.1 ha abutting part of Lot 7 on RP141936 and shown as Lot F on AP23091, being part of the land contained within former Road Licence No. 42/6917 (2019/000840).

**SCHEDULE 4****South Region, Toowoomba Office**

An area of about 1.1 ha abutting parts of Lots 7 and 8 on RP141936 and shown as Lot E on AP23091, being part of the land contained within former Road Licence No. 42/6917 (2019/000838).

**ENDNOTES**

1. Published in the Gazette on 9 August 2019.
2. Not required to be laid before the Legislative Assembly.
3. The administering agency is the Department of Natural Resources, Mines and Energy.

**MINISTER FOR NATURAL RESOURCES, MINES  
AND ENERGY  
RECOGNISED STANDARD NO. 18  
MANAGEMENT OF HEAT IN UNDERGROUND  
COAL MINES**

Pursuant to Part 5 sections 72(1) and 72(2) of the *Coal Mining Safety and Health Act 1999*, I give notice of the making of Recognised Standard 18: Management of heat in underground coal mines. The recognised standard is posted on the Department of Natural Resources, Mines and Energy webpage.

Dated this 9th day of August 2019  
**The Hon Dr Anthony Lynham MP**  
Minister for Natural Resources, Mines and Energy

**MINISTER FOR NATURAL RESOURCES, MINES  
AND ENERGY  
RECOGNISED STANDARD NO. 19  
DESIGN AND CONSTRUCTION OF MINE ROADS**

Pursuant to Part 5 sections 72(1) and 72(2) of the *Coal Mining Safety and Health Act 1999*, I give notice of the making of Recognised Standard No. 19, Design and construction of mine roads. The recognised standard is posted on the Department of Natural Resources, Mines and Energy webpage.

Dated this 9th day of August 2019  
**The Hon Dr Anthony Lynham MP**  
Minister for Natural Resources, Mines and Energy



# Queensland Government Gazette

## TRANSPORT AND MAIN ROADS

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*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

### TAKING OF LEASEHOLD INTERESTS IN LAND NOTICE (No. 3283) 2019

#### Short Title

1. This notice may be cited as the *Taking of Leasehold Interests in Land Notice (No. 3283) 2019*.

#### Leasehold Interests in Land to be taken [s.9(6) of the *Acquisition of Land Act 1967*]

2. Leasehold interests in land described in the Schedule are taken by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland for the purpose of transport, in particular, road purposes and vests in the State of Queensland as unallocated State land.

#### SCHEDULE

##### Leasehold Interests in Land Taken

An area of about 1.093 hectares being part of Lot 52 on SP296216 contained in Title Reference: 17666150.

As shown approximately on Plan R203-924 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Cook Shire  
Peninsula Developmental Road (Laura – Coen)  
Kennedy to Rocky Creek  
775/203; 495/9852

#### ENDNOTES

1. Made by the Governor in Council on 1 August 2019.
2. Published in the Gazette on 9 August 2019.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.

*Acquisition of Land Act 1967*  
*Transport Infrastructure Act 1994*  
*Transport Planning and Coordination Act 1994*

**AMENDING TAKING OF LAND NOTICE (No. 3289) 2019**

**Short title**

1. This notice may be cited as the *Amending Taking of Land Notice (No. 3289) 2019*.

**Amendment of Land to be taken [s. 11(1) and s. 11(3) of the *Acquisition of Land Act 1967*]**

2. Schedule to the Taking of Land Notice (No. 3079) 2017 dated 6 July 2017 and published in the Gazette of 14 July 2017 at pages 823 to 824 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland, is amended as described in the Schedule.

**SCHEDULE**

Amend Schedule to the Taking of Land Notice (No. 3079) 2017 dated 6 July 2017 and published in the Gazette of 14 July 2017 at pages 823 to 824 relating to the taking of land by the Chief Executive, Department of Transport and Main Roads, as constructing authority for the State of Queensland as follows -

Omit - "An area of about 232 square metres being part of Lot 22 on Crown Plan CI3006 contained in Title Reference: 20931010.

An area of about 198 square metres being part of Lot 21 on Crown Plan CI3006 contained in Title Reference: 20931009.

An area of about 164 square metres being part of Lot 20 on Crown Plan CI3006 contained in Title Reference: 20931009.

An area of about 129 square metres being part of Lot 19 on Crown Plan CI3006 contained in Title Reference: 20931009.

An area of about 652 square metres being part of Lot 1 on Crown Plan CI3006 contained in Title Reference: 20997176.

As shown approximately on Plan R8-580 held in the office of the Chief Executive, Department of Transport and Main Roads, Brisbane.

Mackay Region  
 Bruce Highway (Mackay – Proserpine)  
 Ron Camm Bridge to Mackay-Bucasia Road Intersection  
 495/7442; 8375"

Insert - "An area of 230 square metres being Lot 24 on SP308623 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 20931010.

An area of 198 square metres being Lot 25 on SP308623 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 20931009.

An area of 165 square metres being Lot 26 on SP308623 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 20931009.

An area of 133 square metres being Lot 27 on SP308623 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 20931009.

An area of 172 square metres being Lot 23 on SP308623 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 20997176.

An area of 496 square metres being Lot 28 on SP308623 (being a plan to be registered in Queensland Land Registry, Department of Natural Resources, Mines and Energy), being part of the land contained in Title Reference: 20997176.

Mackay Region  
 Bruce Highway (Mackay – Proserpine)  
 Ron Camm Bridge to Mackay-Bucasia Road Intersection  
 495/7442; 8375"

**ENDNOTES**

1. Made by Director (Property Acquisitions and Disposals) on 5 August 2019, pursuant to delegation for Minister for Transport and Main Roads under section 36B of the *Acquisition of Land Act 1967*.
2. Published in the Gazette on 9 August 2019.
3. Not required to be laid before the Legislative Assembly.
4. The administering agency is the Department of Transport and Main Roads.





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*Planning Act 2016*  
 Chapter 2 Part 3

## ADOPTION OF AMENDMENT NO.21 TO THE TOOWOOMBA REGIONAL PLANNING SCHEME (QUALIFIED STATE INTEREST AMENDMENT)

Notice is hereby given that on 23 July 2019 the Toowoomba Regional Council adopted the Toowoomba Regional Planning Scheme – Amendment No. 21 (Qualified State Interest Amendment).

The amendment commences on 9 August 2019.

The purpose of the amendment is to modify the relevant parts of the scheme to resolve issues between existing planning policy and operational aspects of the TRPS. These changes relate to non-residential development in residential zones and reconfiguring a lot development. This includes some changes to the level of assessment and assessment benchmarks.

### The planning scheme amendment amends the following parts of the planning scheme:

<b>Tables of Assessment</b>	5.5.1 <i>Low Density Residential Zone</i> 5.5.2 <i>Low-Medium Density Residential Zone</i> 5.10 <i>Overlays</i>
<b>Zone Codes</b>	6.2.1 <i>Low Density Residential Zone</i> 6.2.2 <i>Low-Medium Density Zone</i>
<b>Overlay Codes</b>	8.3.1 <i>Heritage Overlay Code</i> 8.3.2 <i>Neighbourhood Character Overlay Code</i>
<b>Development Codes</b>	9.4.5 <i>Reconfiguring a Lot Code</i> 9.4.6 <i>Transport, Access and Car Parking Code</i>
<b>Schedule 1 – Definitions</b>	SC1.2 <i>Administrative Definitions</i>

A copy of the amendment, together with an Explanatory Statement summarising the changes, is available to view on the Toowoomba Regional Council website, [www.TR.qld.gov.au](http://www.TR.qld.gov.au) and for inspection and purchase at Council's customer service centres located at:

- 4 Little Street, TOOWOOMBA
- 95 King Street, CLIFTON
- 25 Emu Creek Road, CROWS NEST
- 89 Mocatta Street, GOOMBUNGEE
- 54 Hodgson Street, GREENMOUNT
- Community Court, HIGHFIELDS
- 2-16 Campbell Street, MILLMERRAN
- 64 Campbell Street, OAKEY
- 85 Yandilla Street, PITTSWORTH

For further information, please either visit council's customer service centre, telephone on 131 872 or via email [info@tr.qld.gov.au](mailto:info@tr.qld.gov.au)

Brian Pidgeon – Chief Executive Officer

*Sustainable Planning Act 2009*

## TOWNSVILLE CITY COUNCIL PUBLIC NOTICE ADOPTION OF MAJOR AMENDMENT TO THE PLANNING SCHEME FOR THE CITY OF TOWNSVILLE AMENDMENT PACKAGE 2017/03

Notice is given under the *Sustainable Planning Act 2009* that on 23 July 2019, Townsville City Council adopted a major amendment (Amendment Package 2017/03) to the planning scheme for the City of Townsville (Townsville City Plan).

The purpose and general effect of the major amendment to the planning scheme is to change the zoning of a number of land parcels within the local government area.

The amendment includes the following changes:

- Schedule 2 – SC2.3 Zoning maps – Map ZM-023: Land located at 86 Thuringowa Drive, Thuringowa has been removed from the Open space zone and included in the Mixed use zone;
- Schedule 2 – SC2.3 Zoning maps – Map ZM-033: Land located at 386 – 406 Ross River Road, Cranbrook has been removed from the Low density residential zone and included in the Community facilities zone;
- Schedule 2 – SC2.3 Zoning maps – Map ZM-033: Land located at 243 Ross River Road, Aitkenvale has been removed from the Sport and recreation zone and included in the Mixed use zone;
- Schedule 2 – SC2.3 Zoning maps – Map ZM-033: Land located at 154 – 182 Ross River Road, Mundingburra has been removed from the Low density residential zone and included in the Community facilities zone; and
- Schedule 2 – SC2.3 Zoning maps – Map ZM-033: Land located at 2 Martinez Avenue, West End has been removed from the Medium density residential zone and included in the Mixed use zone.

The amendment to the Townsville City Plan will commence on 12 August 2019.

From this date:

- copies of the Townsville City Plan will be available for inspection and purchase at Townsville City Council, Customer Service Centre, ground floor, 103 Walker Street, Townsville City; and
- the Townsville City Plan will be available to view and download from Council's website at [townsville.qld.gov.au](http://townsville.qld.gov.au).

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BRISBANE  
 9 August 2019

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# Queensland Government Gazette

## GENERAL

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Department of Health  
Brisbane, 27th July 2019

It is notified that, pursuant to DNA Analysts Section 133A  
*Evidence Act 1977*, the person whose name appears in the  
schedule hereunder has been approved as a DNA Analyst:

Hannah Katherine JARMAN

Michael Walsh  
Director General of Health

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## NOTIFICATION OF THE FILLING OF ADVERTISED VACANCIES

The following appointments to various positions have been made in accordance with the provisions of the *Public Service Act 2008*.

### NOTIFICATION OF THE FILLING OF APPOINTMENTS PART I

A public service officer, tenured general employee or a tenured public sector employee of a public sector unit listed in schedule 1 of *Public Service Regulation 2008* who wishes to appeal against a promotion listed in Part 1 must give a written Appeal Notice within 21 days following gazettal of the promotion to –

Industrial Registrar  
Industrial Registry  
Email: [qirc.registry@qirc.qld.gov.au](mailto:qirc.registry@qirc.qld.gov.au)  
Web Address: [www.qirc.qld.gov.au](http://www.qirc.qld.gov.au) for Appeal Notice

For general enquiries prior to lodgement of an appeal:  
Contact Industrial Registry on 1300 592 987 or email [QIRC.registry@qirc.qld.gov.au](mailto:QIRC.registry@qirc.qld.gov.au)

### APPOINTMENT PART I – APPEALABLE

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
<b>DEPARTMENT OF CHILD SAFETY, YOUTH AND WOMEN</b>				
308214/19	Business Officer, Child and Family, Region – South East Queensland, Service Delivery, Labrador (AO5)	Date of duty	Havard, Alison	Administration Officer, Child and Family, Region – South East Queensland, Service Delivery, Labrador (AO3)
314430/19	Senior Child Safety Support Officer, Child and Family, Region – Northern Queensland, Service Delivery, Aitkenvale (AO4)	Date of duty	Heers, Jake	Child Safety Support Officer, Child and Family, Region – Northern Queensland, Service Delivery, Aitkenvale (AO3)
<b>DEPARTMENT OF EDUCATION</b>				
SER 312767/19P	Head of Curriculum, Park Ridge State School, South East Region (HOC)	31-07-2019	Smith, Jodie Leanne	Teacher, Park Ridge State School, South East Region (TCH)
MER 314745/19P	Head of Department – Innovation, Technology and Interactive Learning, Craigslea State High School, Metropolitan Region (HOD)	12-08-2019	Gray, Craig	Teacher, Craigslea State High School, Metropolitan Region (TCH)
NCR 314487/19P	Business Manager, New State Secondary School Mango Hill, North Coast Region, State Schools Division, Mango Hill (AO4)	01-08-2019	Thompson, Catherine Ann	Administrative Officer, Aviation State High School, Metropolitan Region, State Schools Division, Brisbane (AO2)
CO 313399/19P	Manager, Identity and Access Management, Cyber Security and Identity Management Unit, Information and Technologies Branch, Corporate Services Division, Brisbane (AO8)	19-08-2019	Toth, Lojas	Senior Information Technology Officer, Premier and Cabinet, Brisbane (AO6)
<b>DEPARTMENT OF ENVIRONMENT AND SCIENCE</b>				
* 314727/19	Manager, Workforce Strategy and Capability, Human Resources, People and Culture, Corporate Services, Brisbane (AO8)	Date of duty	Williams, Jenna	Principal Human Resources Officer, Workforce Strategy and Capability, Human Resources, Corporate Services, Brisbane (AO7)

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**APPOINTMENT PART I – APPEALABLE**


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Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
296636/18	Ranger In Charge, Northern Region, Northern Parks and Forests, Queensland Parks and Wildlife Service, Atherton (OO6)	Date of duty	Walker, Graham	Ranger, Northern Region, Northern Parks and Forests Regional Operations, Atherton (OO4)

\* Flexible location as advertised.

**DEPARTMENT OF HOUSING AND PUBLIC WORKS**

280899/18	Senior Communication Officer, Communication and Engagement Unit, Corporate Services, Brisbane (AO6)	Date of duty	Brown, Cassandra	Senior Project Officer, Office of the Great Barrier Reef, Environmental Policy and Programs, Department of Environment and Science, Brisbane (AO5)
313361/19	Testing Analyst, Smart Service Queensland, Digital Platforms and Data, Digital Technology and Services, Brisbane (AO4)	Date of duty	Benton, Andrew	Customer Service Advisor, Smart Service Queensland, Digital Platforms and Data, Digital Technology and Services, Zillmere (AO3)
313570/19	Operations Manager, Smart Service Queensland, Digital Platforms and Data, Digital Technology and Services, Upper Mount Gravatt (AO7)	Date of duty	Kemp, Kathy	Team Leader, Smart Service Queensland, Digital Platforms and Data, Digital Technology and Services, Upper Mount Gravatt (AO5)

**DEPARTMENT OF JUSTICE AND ATTORNEY-GENERAL**

311191/19	Executive Assistant to the Tribunal Members, Corporate Services, Queensland Civil and Administrative Tribunal, Justice Services, Brisbane (AO3)	Date of duty	Oliver, Wesley	Hearing Support Officer, Queensland Civil and Administrative Tribunal, Justice Services, Brisbane (AO2)
314819/19	Business and Systems Support Officer, Victim Assist Queensland, Community Justice Services, Justice Services, South Brisbane (AO5)	Date of duty	Vatan Doust, Ardalan	Administrative Officer, Victim Assist Queensland, South Brisbane (AO2)

**DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY**

304649/19	Land Administration Officer, Titles Operations, Titles Registry, Natural Resources, Brisbane (AO3)	Date of duty	Lowry, Kylie	Administration Officer, Titles Operations, Titles Registry, Lands, Brisbane (AO2)
314705/19	Principal Policy Officer, Mining, Petroleum and Gas Policy and Legislation, Mineral and Energy Resources Policy, Policy, Brisbane (AO7)	Date of duty	Campbell, Kris	Senior Policy Officer, Mining, Petroleum and Gas Policy and Legislation, Georesources Policy, Policy, Brisbane (AO6)

**QUEENSLAND CORRECTIVE SERVICES**

308497/19	District Manager (Level 2), Central Region, Probation and Parole, Statewide Operations, Emerald (AO7)	Date of duty	Stewart, Larissa	Team Leader, Youth Justice Services South West Queensland, Service Delivery, Cherbourg (PO4)
* 311622/19	Senior Case Manager, Central Region, Probation and Parole, Statewide Operations, Bundaberg (PO3)	Date of duty	Riley, Lee	Case Manager, North Coast Region, Probation and Parole, Statewide Operations, Caboolture (PO2)
* 311622/19	Senior Case Manager, Central Region, Probation and Parole, Statewide Operations, Gladstone (PO3)	Date of duty	Nimmo, Kristin	Case Manager, South Coast Region, Probation and Parole, Statewide Operations, Burleigh Heads (PO2)

**APPOINTMENT PART I – APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee	Previous Position and Classification (Unless otherwise indicated)
312091/19	Senior Executive Officer, Office of the Commissioner, Brisbane (AO6)	Date of duty	Serdiuk, Leah	Executive Officer, Office of the Commissioner, Brisbane (AO4)

\* Advertised as Gladstone and Bundaberg.

**QUEENSLAND HEALTH**

313171/19	Executive Support Officer, Corporate Services, Office of the Deputy Commissioner, Kedron (AO4)	Date of duty	Hourigan, Ashleigh	Human Support Officer, Corporate Services, Human Resources, Kedron (AO3)
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**QUEENSLAND POLICE SERVICE**

310653/19	Senior Prosecutor, Prosecution Services, Legal Division, Strategy Policy and Performance, Mackay (PO4)	Date of duty	Morris, Joshua Robert	Prosecutor, Prosecution Services, Legal Division, Strategy Policy and Performance, Mackay (PO3)
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**DEPARTMENT OF STATE DEVELOPMENT, MANUFACTURING, INFRASTRUCTURE AND PLANNING**

308283/19	Senior Project Officer, Project Assessment and Facilitation, Coordinated Project Delivery, Coordinator General, Brisbane (AO6)	Date of duty	Roebuck, Comila	Senior Project Officer, Project Assessment and Facilitation, Coordinated Project Delivery, Coordinator General, Brisbane (AO5)
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**DEPARTMENT OF TRANSPORT AND MAIN ROADS**

311201/19	Senior Engineer (Civil), North Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Townsville (PO4)	Date of duty	Reid, Brett	Engineer (Civil), North Queensland Region, Program Delivery and Operations, Infrastructure Management and Delivery, Townsville (PO3)
313481/19	Senior Project Officer (Customer Experience Strategy), Customer Experience, Policy, Planning and Investment, Brisbane (AO6)	Date of duty	Meier, Tony	Business Officer, Strategy, Innovation Performance and Risk, Governance, Corporate, Brisbane (AO4)
314469/19	Procurement Officer, Procurement, Finance and Procurement, Corporate, Brisbane (AO4)	Date of duty	Manttán, Kerrie	Procurement Support Officer, Procurement, Finance and Procurement, Corporate, Brisbane (AO3)

**NOTIFICATION OF THE FILLING OF APPOINTMENTS PART II**

Appointments have been approved to the undermentioned vacancies.  
Appeals do not lie against these appointments.

**APPOINTMENTS PART II – NON-APPEALABLE**

Reference Number	Vacancy	Date of Appointment	Name of Appointee
<b>DEPARTMENT OF CHILD SAFETY, YOUTH AND WOMEN</b>			
* 310786/19	Regional Director, Child and Family, Region – Central Queensland, Service Delivery, Rockhampton (SES2(Lw))	Date of duty	Matebau, Charmaine Louise
* Contract up to five (5) years.			
<b>DEPARTMENT OF EDUCATION</b>			
MER 314827/19P	Deputy Principal, Bellbird Park State Secondary College, Metropolitan Region (DSL3)	05-08-2019	Pantano, Carla Jay
NCR 314743/19P	Deputy Principal, Undurba State School, North Coast Region (DSL2)	05-08-2019	Weeden, Kit Bretton
FNR 314241/19P	Principal, Western Cape College – Weipa, Far North Queensland Region (SL7)	26-08-2019	Linnehan, Peter John James
<b>DEPARTMENT OF NATURAL RESOURCES, MINES AND ENERGY</b>			
310020/19	Director, Land Policy, Policy, Brisbane (SO)	Date of duty	Jamieson, Peter
<b>QUEENSLAND CORRECTIVE SERVICES</b>			
* 307434/19	Assistant Commissioner Integrity and Professional Standards, Office of the Deputy Commissioner Organisational Capability, Brisbane (SES(H))	Date of duty	Papalia, Kim
* Section 122 contract for three (3) years.			
<b>DEPARTMENT OF TRANSPORT AND MAIN ROADS</b>			
313444/19	Director (Network Strategy and Planning), Strategic Planning and Performance, Customer Services, Customer Services, Safety and Regulation, Carseldine (SO)	Date of duty	Morton, Natasha
312371/19	Director (Contract Management), New Generation Rollingstock, Infrastructure Management and Delivery, Brisbane (SO)	Date of duty	Buckley, Dominic
312279/19	Director (Program Delivery), Program Management and Delivery, Program Delivery and Operations, Infrastructure Management and Delivery, Brisbane (SO)	Date of duty	Massingham, Gavin

## GOVERNMENT AND PUBLIC NOTICES IN THE GAZETTES AS FROM 1 JULY 2013 INCLUDES 2.4% CPI INCREASE

	New Price	GST	Total
<b>EXTRAORDINARY GAZETTE - FULL PAGE TEXT</b>			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 227.77	\$ 22.78	\$ 250.55
<b>PROFESSIONAL REGISTER AND LISTS GAZETTES</b>			
Formatted electronic files or E-mail (check for compatibility) 0-50 pages	\$ 135.52	\$ 13.55	\$ 149.07
Formatted electronic files or E-mail (check for compatibility) 51+ pages	\$ 115.42	\$ 11.54	\$ 126.96
<b>NATURAL RESOURCES AND MINES GAZETTE AND TRANSPORT AND MAIN ROADS GAZETTE</b>			
Formatted electronic files or E-mail (check for compatibility) per page	\$ 143.79	\$ 14.38	\$ 158.17
<b>LOCAL GOVERNMENT GAZETTE</b>			
Formatted electronic files or E-mail (must be compatible) Full page text	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible) Full page text	\$ 264.06	\$ 26.41	\$ 290.47
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
<b>VACANCIES GAZETTE IS NO LONGER PUBLISHED - APPOINTMENT NOTICES NOW APPEAR WITHIN THE GENERAL GAZETTE</b>			
<b>GENERAL GAZETTE - FULL PAGE TEXT</b>			
Formatted electronic files or E-mail (must be compatible)	\$ 227.77	\$ 22.78	\$ 250.55
Formatted electronic files or E-mail (that require formatting to make compatible)	\$ 264.06	\$ 26.41	\$ 290.47
<b>GENERAL GAZETTE - PER MM TEXT</b>			
Single column, all copy to set	\$ 2.42	\$ 0.24	\$ 2.66
Double column, all to set	\$ 4.90	\$ 0.49	\$ 5.39
Single column, formatted electronic files or E-mail (check for compatibility)	\$ 0.88	\$ 0.09	\$ 0.97
Double column, formatted electronic files or E-mail (check for compatibility)	\$ 1.78	\$ 0.18	\$ 1.96
<b>GENERAL GAZETTE - APPOINTMENT NOTICES PART I (APPEALABLE) AND PART II (NON-APPEALABLE)</b>			
<b>APPOINTMENTS - PART I &amp; PART II</b>			
2 lines	\$ 44.28	\$ 4.43	\$ 48.71
3 lines	\$ 61.99	\$ 6.20	\$ 68.19
4 lines	\$ 79.70	\$ 7.97	\$ 87.67
5 lines	\$ 92.98	\$ 9.30	\$ 102.28
6 lines	\$ 110.69	\$ 11.07	\$ 121.76
7 lines	\$ 123.97	\$ 12.40	\$ 136.37
8 lines	\$ 137.25	\$ 13.73	\$ 150.98
9 lines	\$ 150.54	\$ 15.05	\$ 165.59
<b>SUBMISSION DEADLINES:</b>			
DEPARTMENTAL APPOINTMENT SUBMISSIONS - PART I & PART II	before 12 noon on Tuesday		
GENERAL GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
LOCAL GOVERNMENT GAZETTE SUBMISSIONS	before 12 noon on Wednesday		
EXTRAORDINARY GAZETTE SUBMISSIONS	any day of the week		
For more information regarding Gazette notices, please email: <a href="mailto:gazette@hpw.qld.gov.au">gazette@hpw.qld.gov.au</a> Prices are GST inclusive unless otherwise stated.			





## ELECTORAL COMMISSION OF QUEENSLAND

In accordance with Section 63 of the *Electoral Act 1992*, I have ascertained and set out in Schedule A hereunder, as at the date indicated, the number of electors enrolled in each Electoral District for the State of Queensland and have determined the average district enrolment and the extent to which the number of electors enrolled in each district differs from the average enrolment.

Schedule B indicates the adjusted enrolment for Electoral Districts of 100,000 square kilometres or more in area, being the sum of the number of enrolled electors and the additional large district number as specified in Section 45 of the Act, and the extent to which those districts differ from the average district enrolment in Schedule A.

**Pat Vidgen PSM**  
Electoral Commissioner

### SCHEDULE A

Electoral District	Enrolment as at 31/07/2019	% Deviation from Average District Enrolment
1 ALGESTER	33,596	-4.66%
2 ASPLEY	37,050	5.14%
3 BANCROFT	35,010	-0.64%
4 BARRON RIVER	36,343	3.14%
5 BONNEY	33,487	-4.97%
6 BROADWATER	33,981	-3.56%
7 BUDERIM	35,413	0.50%
8 BULIMBA	38,504	9.27%
9 BUNDABERG	34,691	-1.55%
10 BUNDAMBA	35,890	1.85%
11 BURDEKIN	34,293	-2.68%
12 BURLEIGH	34,879	-1.02%
13 BURNETT	34,836	-1.14%
14 CAIRNS	36,091	2.42%
15 CALLIDE	33,541	-4.81%
16 CALOUNDRA	36,315	3.06%
17 CAPALABA	35,775	1.53%
18 CHATSWORTH	34,839	-1.13%
19 CLAYFIELD	39,024	10.75%
20 CONDAMINE	37,131	5.37%
21 COOK*	32,879	-6.69%
22 COOMERA	41,597	18.05%
23 COOPER	36,709	4.18%
24 CURRUMBIN	34,770	-1.33%
25 EVERTON	36,875	4.65%
26 FERNY GROVE	35,659	1.20%
27 GAVEN	32,571	-7.57%
28 GLADSTONE	32,477	-7.83%
29 GLASS HOUSE	33,829	-4.00%
30 GREENSLOPES	36,606	3.88%
31 GREGORY*	24,666	-30.00%
32 GYMPIE	37,882	7.51%
33 HERVEY BAY	38,449	9.12%
34 HILL	37,050	5.14%
35 HINCHINBROOK	34,032	-3.42%
36 INALA	34,557	-1.93%
37 IPSWICH	32,584	-7.53%
38 IPSWICH WEST	34,801	-1.24%
39 JORDAN	36,423	3.37%
40 KAWANA	35,460	0.63%
41 KEPPEL	35,823	1.66%
42 KURWONGBAH	35,475	0.68%
43 LOCKYER	34,181	-3.00%
44 LOGAN	35,374	0.39%
45 LYTTON	36,619	3.92%
46 MACALISTER	35,491	0.72%
47 MCCONNEL	37,541	6.54%

Electoral District	Enrolment as at 31/07/2019	% Deviation from Average District Enrolment
48 MACKAY	37,357	6.02%
49 MAIWAR	37,357	6.02%
50 MANSFIELD	34,035	-3.41%
51 MAROOCHYDORE	34,977	-0.74%
52 MARYBOROUGH	37,227	5.65%
53 MERMAID BEACH	34,516	-2.05%
54 MILLER	34,909	-0.93%
55 MIRANI	33,353	-5.35%
56 MOGGILL	34,634	-1.71%
57 MORAYFIELD	35,489	0.71%
58 MOUNT OMMANEY	35,134	-0.29%
59 MUDGEERABA	36,911	4.75%
60 MULGRAVE	34,587	-1.84%
61 MUNDINGBURRA	32,710	-7.17%
62 MURRUMBA	39,232	11.34%
63 NANANGO	36,504	3.60%
64 NICKLIN	33,740	-4.25%
65 NINDERRY	37,445	6.27%
66 NOOSA	35,614	1.07%
67 NUDGEE	37,123	5.35%
68 OODGEROO	32,228	-8.54%
69 PINE RIVERS	37,394	6.12%
70 PUMICESTONE	36,234	2.83%
71 REDCLIFFE	37,317	5.90%
72 REDLANDS	36,006	2.18%
73 ROCKHAMPTON	35,824	1.67%
74 SANDGATE	36,135	2.55%
75 SCENIC RIM	37,078	5.22%
76 SOUTH BRISBANE	36,964	4.90%
77 SOUTHERN DOWNS	35,764	1.50%
78 SOUTHPORT	33,926	-3.72%
79 SPRINGWOOD	34,950	-0.81%
80 STAFFORD	38,037	7.95%
81 STRETTON	32,862	-6.74%
82 SURFERS PARADISE	33,431	-5.13%
83 THEODORE	34,168	-3.03%
84 THURINGOWA	35,343	0.30%
85 TOOHEY	33,427	-5.14%
86 TOOWOOMBA NORTH	36,710	4.18%
87 TOOWOOMBA SOUTH	37,326	5.93%
88 TOWNSVILLE	34,807	-1.22%
89 TRAEGER*	25,776	-26.85%
90 WARREGO*	29,204	-17.12%
91 WATERFORD	33,198	-5.79%
92 WHITSUNDAY	33,240	-5.67%
93 WOODRIDGE	35,778	1.54%
STATE-TOTAL	3,277,050	
AVERAGE ENROLMENT	35,237	

\*Electoral Districts of 100,000 sq kms or more in area

**SCHEDULE B  
ENROLMENT FOR  
ELECTORAL DISTRICTS OF 100,000 SQUARE KILOMETRES OR MORE IN AREA**

District Name	Area (Sq Kms)	2% of Area	Actual Enrolment as at 31/07/2019	Weighted Enrolment	% Deviation from Average District
COOK	196,835.00	3,937	32,879	36,816	4.48%
GREGORY	459,680.00	9,194	24,666	33,860	-3.91%
TRAEGER	428,911.00	8,578	25,776	34,354	-2.51%
WARREGO	337,811.00	6,756	29,204	35,960	2.05%



*Economic Development Act 2012***MAROOCHYDRE CITY CENTRE PRIORITY DEVELOPMENT AREA DEVELOPMENT SCHEME AMENDMENT NO. 2**

Under sections 63 and 67 of the *Economic Development Act 2012* the Minister for Economic Development Queensland gives notice that the Maroochydore City Centre Priority Development Area (PDA) Development Scheme amendment no. 2 has been approved and is now in effect.

Development applications within the Maroochydore City Centre PDA are assessed against the approved Maroochydore City Centre PDA Development Scheme.

View the Maroochydore City Centre PDA Development Scheme on the Economic Development Queensland website at [www.edq.qld.gov.au](http://www.edq.qld.gov.au)

Questions regarding the Maroochydore City Centre PDA Development Scheme can be directed to Sunshine Coast Regional Council via:

Online: [www.sunshinecoast.qld.gov.au/Council/Planning-and-Projects/Major-Regional-Projects/Maroochydore-City-Centre](http://www.sunshinecoast.qld.gov.au/Council/Planning-and-Projects/Major-Regional-Projects/Maroochydore-City-Centre)  
 Email: [mail@sunshinecoast.qld.gov.au](mailto:mail@sunshinecoast.qld.gov.au)  
 Post: The Chief Executive Officer,  
 Sunshine Coast Regional Council, Locked Bag 72,  
 Sunshine Coast Mail Centre QLD 4560  
 Phone: (07) 5420 8003

*Economic Development Act 2012***OXLEY PDA DEVELOPMENT SCHEME**

Under section 63 of the *Economic Development Act 2012* the Minister for Economic Development Queensland (MEDQ) gives notice that the Oxley Priority Development Area (PDA) Development Scheme has been approved and is now in effect.

Development applications within the Oxley PDA will now be assessed against the Oxley PDA Development Scheme.

View the Oxley PDA Development Scheme on the Economic Development Queensland (EDQ) website at [www.edq.qld.gov.au](http://www.edq.qld.gov.au)

Questions regarding the Oxley PDA Development Scheme can be directed to EDQ via:

Online: [www.qld.gov.au/oxley](http://www.qld.gov.au/oxley)  
 Email: [edq@dsmip.qld.gov.au](mailto:edq@dsmip.qld.gov.au)  
 Post: Economic Development Queensland  
 GPO Box 2202 Brisbane QLD 4001

*Economic Development Act 2012***YERONGA PDA DEVELOPMENT SCHEME**

Under section 63 of the *Economic Development Act 2012* the Minister for Economic Development Queensland (MEDQ) gives notice that the Yeronga Priority Development Area (PDA) Development Scheme has been approved and is now in effect.

Development applications within the Yeronga PDA will now be assessed against the Yeronga PDA Development Scheme.

View the Yeronga PDA Development Scheme on the Economic Development Queensland (EDQ) website at [www.edq.qld.gov.au](http://www.edq.qld.gov.au)

Questions regarding the Yeronga PDA Development Scheme can be directed to EDQ via:

Online: [www.qld.gov.au/yeronga](http://www.qld.gov.au/yeronga)  
 Email: [edq@dsmip.qld.gov.au](mailto:edq@dsmip.qld.gov.au)  
 Post: Economic Development Queensland  
 GPO Box 2202 Brisbane QLD 4001

*Education (General Provisions) Act 2006***STATE SCHOOL ENROLMENT MANAGEMENT PLAN (State school EMP)**

In accordance with Chapter 8, Part 3, Section 170, of the *Education (General Provisions) Act 2006*, a State school EMP for the State schools listed below have been prepared by a delegate of the Chief Executive of the Department of Education.

**Region:** Far North Queensland  
**School:** Tropical North Learning Academy –  
 Smithfield State High School  
 Walkamin State School

Copies of the State school EMPs are available for public inspection, without charge, during normal business hours at the department's head office and accessible on the department's website at <https://education.qld.gov.au/parents-and-carers/enrolment/management-plans/>



**Electoral Commission**  
 QUEENSLAND

*Electoral Act 1992*

**REGISTER OF POLITICAL PARTIES**

The Electoral Commission of Queensland (the ECQ) has received an application from Pauline Hanson's One Nation under the provisions of Part 6 of the *Electoral Act 1992* (the Act) to make the following change in the register of political parties.

Change the registered address of the Registered Officer for Pauline Hanson's One Nation:

**Current registered address:** PO Box 96, Lutwyche, Qld, 4030

**Proposed registered address:** PO Box 136, Pinkenba, Qld, 4008

If you believe that the change should not be made because the proposed change does not fulfil the requirements specified in the Act, you may submit to the ECQ, by 9 September 2019, a statement setting out the grounds for the objection. The statement must include your address and be signed by you.

**The statement should be sent to: –**  
 Electoral Commission of Queensland  
 GPO Box 1393  
 BRISBANE QLD 4001

Your statement will be made available at the ECQ for public inspection and a copy will be given to the applicant for comment. Please contact Matthew Thurlby on 1300 881 665 or [fad@ecq.qld.gov.au](mailto:fad@ecq.qld.gov.au) if you would like further information.

Pat Vidgen PSM  
 Electoral Commissioner



## Electoral Commission QUEENSLAND

*Electoral Act 1992*

### REGISTER OF POLITICAL PARTIES

The Electoral Commission of Queensland (the ECQ) has received an application from the Queensland Greens under the provisions of Part 6 of the *Electoral Act 1992* (the Act) to make the following change in the register of political parties.

Change the registered address of the Registered Officer for the Queensland Greens:

**Current registered address:** 102 McDonald Road,  
Windsor, Qld, 4030

**Proposed registered address:** PO Box 2335, Milton, Qld, 4064

If you believe that the change should not be made because the proposed change does not fulfil the requirements specified in the Act, you may submit to the ECQ, by 9 September 2019, a statement setting out the grounds for the objection. The statement must include your address and be signed by you.

**The statement should be sent to: -**  
Electoral Commission of Queensland  
GPO Box 1393  
BRISBANE QLD 4001

Your statement will be made available at the ECQ for public inspection and a copy will be given to the applicant for comment. Please contact Matthew Thurlby on 1300 881 665 or [fad@ecq.qld.gov.au](mailto:fad@ecq.qld.gov.au) if you would like further information.

Pat Vidgen PSM  
Electoral Commissioner



## Electoral Commission QUEENSLAND

*Electoral Act 1992*

### REGISTER OF POLITICAL PARTIES

The Electoral Commission of Queensland (the ECQ) proposes to cancel the registration of The Flux Party Queensland (Flux Qld), which is a political party registered under Part 6 of the *Electoral Act 1992* (the Act).

The cancellation of registration is being proposed as the ECQ is satisfied on reasonable grounds that the Registered Officer of Flux Qld did not comply with s80 of the Act.

If you believe that registration of Flux Qld should not be cancelled, you may submit to the ECQ, by 26 August 2019, a statement setting out the grounds for the objection. The statement must include your address and be signed by you.

**The statement should be sent to: -**  
Electoral Commission of Queensland  
GPO Box 1393  
BRISBANE QLD 4001

Your statement will be made available at the ECQ for public inspection and a copy will be given to Flux Qld for comment. Please contact Matthew Thurlby on 1300 881 665 or [fad@ecq.qld.gov.au](mailto:fad@ecq.qld.gov.au) if you would like further information.

Pat Vidgen PSM  
Electoral Commissioner

*Local Government Act 2009*

### LOCAL GOVERNMENT CHANGE COMMISSION Divisional Boundary Review of Gold Coast City Council

#### NOTICE OF FINAL DETERMINATION

The Change Commission has finalised its assessment of the internal boundaries (divisions) of the Gold Coast City Council and has forwarded its recommendations to the Minister for Local Government.

In accordance with Part 3, Section 19 of the *Local Government Act 2009*, notice of the final determination has been published in the Government Gazette, in a local newspaper and is available on the Electoral Commission of Queensland's (ECQ) website. To view the Final Determination Report, maps and other documentation see <https://ecq.qld.gov.au/lgr/goldcoast> or for more information please call 1300 881 665.

Pat Vidgen  
Electoral Commissioner

*Local Government Act 2009*

### LOCAL GOVERNMENT CHANGE COMMISSION Divisional Boundary Review of Scenic Rim Regional Council

#### NOTICE OF FINAL DETERMINATION

The Change Commission has finalised its assessment of the internal boundaries (divisions) of the Scenic Rim Regional Council and has forwarded its recommendations to the Minister for Local Government.

In accordance with Part 3, Section 19 of the *Local Government Act 2009*, notice of the final determination has been published in the Government Gazette, in a local newspaper and is available on the Electoral Commission of Queensland's (ECQ) website. To view the Final Determination Report, maps and other documentation see <https://ecq.qld.gov.au/lgr/scenicrim> or for more information please call 1300 881 665.

Pat Vidgen  
Electoral Commissioner

#### NOTICE OF MINISTERIAL INFRASTRUCTURE DESIGNATION MADE UNDER THE *PLANNING ACT 2016*

I, the Honourable Cameron Dick MP, Minister for State Development, Manufacturing, Infrastructure and Planning, give notice that under section 38 of the *Planning Act 2016*, I made a Ministerial Infrastructure Designation (designation) for the Broadbeach State School on 1 August 2019.

The designation will take effect from 9 August 2019.

#### Description of the designated premises

The designation applies to premises located at 1-19 Alexandra Avenue, Broadbeach, QLD 4218, formally described as Lot 34 on B83830.

**Type of infrastructure for which the premises were designated**  
The premises have been designated to allow for demolition of existing buildings, construction of a new three-storey learning facility and covered pedestrian access link, redevelopment of the junior playground, and other works in accordance with the designation. The infrastructure is described under Schedule 5, Part 2 of the *Planning Regulation 2017*, as:

- Item 6: educational facilities
- Item 9: facilities at which an education and care service under the Education and Care Services National Law (Queensland) is operated
- Item 10: facilities at which a QEC approved service under the *Education and Care Services Act 2013* is operated.

#### Requirements included in the infrastructure designation

The designation includes requirements in relation to the location and scale of works, lessening the impact of the works, stormwater management, transport, parking, servicing, landscaping, flora and fauna management, acoustics, waste management and construction management.

**Further information**

A copy of the designation decision notice, including the noted requirements and a summary of how I dealt with submissions, can be obtained from the Department of State Development, Manufacturing, Infrastructure and Planning's website at <https://planning.dsdmip.qld.gov.au/infrastructure-designations>.

For further information, please contact the Infrastructure Designations team at [infrastructuredesignation@dsdmip.qld.gov.au](mailto:infrastructuredesignation@dsdmip.qld.gov.au) or phone 1300 967 433.

CAMERON DICK MP  
Minister for State Development, Manufacturing,  
Infrastructure and Planning

*Queensland Heritage Act 1992*

**DEPARTMENT OF ENVIRONMENT AND SCIENCE**

**Queensland Heritage Register Decision**

Under the provisions of s.54 of the *Queensland Heritage Act 1992*, the Department of Environment and Science gives public notice that on 26 July 2019 the Queensland Heritage Council entered in the Queensland Heritage Register the following as a State Heritage Place:

HRN 650237 Toowoomba Harris House,  
1 Clifford Street

*Queensland Heritage Act 1992*

**DEPARTMENT OF ENVIRONMENT AND SCIENCE**

**Queensland Heritage Register Decision**

Under the provisions of s.54 of the *Queensland Heritage Act 1992*, the Department of Environment and Science gives public notice that on 26 July 2019 the Queensland Heritage Council removed **part** of the following State Heritage Place from the Queensland Heritage Register:

HRN 601283 Malanda St James Catholic Church,  
Monash Avenue

*Transport Operations (Marine Safety) Act 1994*

**NOTIFICATION OF SPEED LIMIT**

**I, Hal Morris, Chief Executive Officer, Gold Coast Waterways Authority**, pursuant to section 206AA of the *Transport Operations (Marine Safety) Act 1994*, approve the fixing of the speed limit for the waters listed in Column 1 at the speed listed in Column 2 for the ships listed in Column 3, as shown on the map listed in Column 4 prepared by Maritime Safety Queensland and held by Gold Coast Waterways Authority at Gold Coast.

Column 1	Column 2	Column 3	Column 4
<b>Broadwater near Coomera Island and Coomera River (South Branch)</b> Waters of the Broadwater and the Coomera River (South Branch) bounded by imaginary lines— (a) from the northern shore of the Sovereign Islands to the southern tip of Rat Island (b) from the southern tip of Rat Island due west to the shore of Coomera Island (c) from the north-western shore of the Sovereign Islands to the northern tip of Paradise Point (d) from the river's northern bank at position latitude 27°51.248'S, longitude 153°22.618'E, to the river's southern bank at position latitude 27°51.311'S, longitude 153°22.570'E.	6 knots  30 knots	Ships 6.5 metres in length and over  Ships under 6.5 metres	C6-55

Column 1	Column 2	Column 3	Column 4
<b>Coomera River (South Branch) near Hope Harbour Marina</b> Waters of the Coomera River (South Branch) near a small unnamed island adjacent to the entrance of Hope Harbour Marina bounded by (a) an imaginary line from the island's northern tip due north to the river's western bank (b) an imaginary line from the island's southern tip on a bearing of 245°T to the river's western bank.	6 knots	All ships	C6-55

This Notification of Speed Limit repeals the Notification of Speed Limit for Broadwater near Coomera Island and Coomera River (South Branch) published on page 409 of Queensland Government Gazette No. 54 dated 28 June 2019.

HAL MORRIS  
Chief Executive Officer  
Gold Coast Waterways Authority

*Transport Operations (Marine Safety) Act 1994*

**NOTIFICATION OF SPEED LIMIT**

**I, Captain Frank D'Souza, Regional Harbour Master, Maritime Operations (Townsville Region), Maritime Safety Queensland**, pursuant to section 206A of the *Transport Operations (Marine Safety) Act 1994*, approve the fixing of a speed limit for the waters listed in Column 1, at the speed listed in Column 2, for the ships listed in Column 3 of the following table.

Column 1	Column 2	Column 3
<b>Townsville Magnetic Island</b> The waters of Horseshoe Bay, Magnetic Island described as: Commencing at a point on the mean high-water mark of Magnetic Island nearest to location 19°6.165'S, 146°51.710'E, then • south-easterly, south-westerly, southerly and westerly along the mean high-water mark of Magnetic Island to a point on the mean high-water mark nearest to location 19°7.050'S, 146°51.599'E, then • north-westerly to the location 19°6.863'S, 146°51.450'E, then • north-easterly back to the point of commencement.	6 knots	All vessels.

Captain Frank D'Souza  
Regional Harbour Master  
Maritime Operations (Townsville Region)  
Maritime Safety Queensland  
Date: 9 August 2019

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